

Community
Advisory
Committee

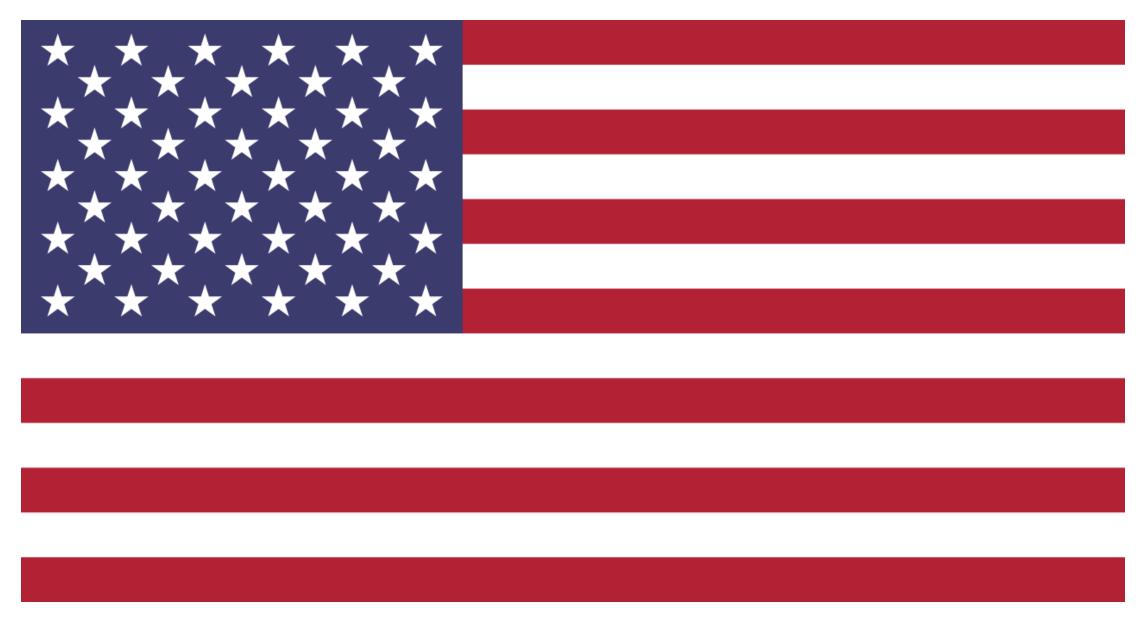
Regular Meeting

December 7, 2023

















Warm Welcome!

llian SandovalCAC Member, City of Imperial Beach











Warm Welcome to our New Hires!



Isabela Krall, Contract Management Associate









Consent Meeting Agenda

- 1. Approval of November 9, 2023 CAC Meeting Minutes
- 2. Update on Marketing and Public Relations, and Government Affairs
- 3. Update on Customer Operations



Regular Meeting Agenda

- 4. Update on Regulatory and Legislative Affairs
- 5. Update on Local Distributed Infill Plan
- 6. Update on Energy Education and Online Marketplace
- Review of SDCP's Conflict of Interest and Ethical Conduct Policy
- 8. Update on 2024 Rate & Power Charge Indifference Adjustment (PCIA) Projected Changes
- 9. Updates from Programs and Community and Equity Ad-Hoc Committees
- 10. Update on CAC Work Plan Update Progress
- 11. Approval of 2024 CAC Regular Meeting Calendar

Item 4

Update on Regulatory and Legislative Affairs

Recommendation:

Receive and File the Update on Regulatory and Legislative Affairs

Presenter:

Laura Fernandez, Director of Regulatory & Legislative Affairs Aisha Cervantes-Cissna, Senior Policy Manager Stephen Gunther, Senior Regulatory Analyst



Update on Regulatory and Legislative Affairs

Proposed Decision Granting Petition for Modification of Decision (D.)22-05-015 on Modified Cost Allocation Mechanism (MCAM)

PROPOSED DECISION ALI/IF2/smt Agenda ID #22061 Ratesetting Decision PROPOSED DECISION OF ALL FITCH (Mailed 11/9/2023) BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Rulemaking 20-05-003 Processes. DECISION GRANTING PETITION FOR MODIFICATION ON MODIFIED COST ALLOCATION MECHANISM This decision grants a petition for modification (PFM) of Decision (D.) 22-05-015 filed jointly by San Diego Community Power and the Clean Energy Alliance on October 28, 2022. D.22-05-015 adopted the Modified Cost Allocation Mechanism, which allocates costs for electricity procurement by investor-owned utilities on behalf of non-utility load-serving entities. The PFM asks the Commission to use the year-ahead load forecast instead of the actual load being served as the basis for the one-time provision in D.22-05-015 for purchase of resource adequacy capacity. This proceeding remains open. Procedural Background This section summarizes the procedural background surrounding the filling of the petition for modification (PFM) and the responses to it. On October 28, 2022, San Diego Community Power (SDCP) and Clean Energy Alliance (CEA) timely filed a joint PFM of Decision (D.) 22-05-015, which is the decision that adopted the Modified Cost Allocation Mechanism (MCAM).



Background on Decision (D.)22-05-015

In 2019, D.19-11-016 ordered LSEs to procure additional resource adequacy (RA) capacity

After 2019, many customers who the IOUs procured on behalf of departed IOU service to a CCA

D.22-05-015 allowed a one-time provision for CCAs to negotiate purchasing the portion of D.19-11-016 capacity based on their departed load at that time

SDCP and CEA had planned and approved expansion at this time



Joint CCA Petition for Modification

- D.22-05-015 states that authorization to purchase RA capacity is, "a one-time provision that shall be based on the load of the non-IOU LSE, as mutually agreed between the IOU and the non-IOU LSE, as of the effective date of this decision..."
- Both SDCP and Clean Energy Alliance (CEA) interpreted the order to allow the use of its 2023 Year Ahead revised load forecast.
 - For SDCP, this load forecast included National City and the County of San Diego.
 - It was filed with the CPUC before the Decision and agreed upon with SDG&E.
- However, within negotiations SDG&E was unwilling to contract for amounts other than SDCP and CEA's respective load share at the time of the Decision, despite knowing customers were departing.

Because a resolution could not be reached in bilateral negotiations, on October 28, 2022, SDCP and CEA jointly filed a Petition for Modification (PFM).

Specifically, the requested modification would allow for the use of 2023 Year Ahead load forecasts for D.19-11-016 resource allocations.



Proposed Decision Denying the PFM and Withdrawal

- On August 24, 2023, the CPUC issued a Proposed Decision denying the Joint CCA PFM.
- The Joint CCAs filed opening comments, held an Ex Parte meeting with Commission staff, and continued to educate policymakers about the potential negative impact on ratepayers.
- The CPUC was scheduled to vote on the Proposed Decision on October 12, 2023, but Withdrew the item from the agenda on October 9...

The Joint CCAs demonstrated that without the modification, customers would pay twice for the same capacity:

49 MW of replacement RA capacity through their CCA



Excess SDG&E capacity through the power charge indifference adjustment (PCIA)



Costing ratepayers at least \$100 million over the next 12+ years



Proposed Decision Granting the PFM

- On November 9, 2023, the CPUC issued a new Proposed Decision granting the Joint CCA PFM.
- If adopted, the Proposed Decision will <u>allow SDCP to purchase an additional 36 MW of system RA capacity</u> at the Market Price Benchmark beginning for 2025 resource adequacy requirements and continuing throughout the life of the contracts, thus <u>saving ratepayers tens of millions of dollars</u>.
- Opening comments were filed on November 29, 2023, and the Joint CCAs filed reply comments on December 4, 2023.
- The Proposed Decision is expected to be voted on during the December 14, 2023, CPUC Business Meeting.



Resource Adequacy (RA) Proceeding

- On October 12, 2023, the CPUC voted to open a new Order Instituting Rulemaking (OIR) to oversee the Resource Adequacy Program.
- In November, SDCP staff worked with CalCCA to file opening and reply comments on the OIR to advocate for critical issues to be included in the scope of the new rulemaking (R.23-10-011):

Current Problem



The RA supply and demand balance makes it difficult, if not impossible, for every LSE to meet its RA requirements



The shortage of RA has capacity prices at all-time highs

Recommendations for Scope & Prioritization



Revisit RA compliance and penalties, including a potential waiver process for system RA



Resolve issues with 24-Hour Slice-of-Day Framework, including assessing impact of hourly transactability



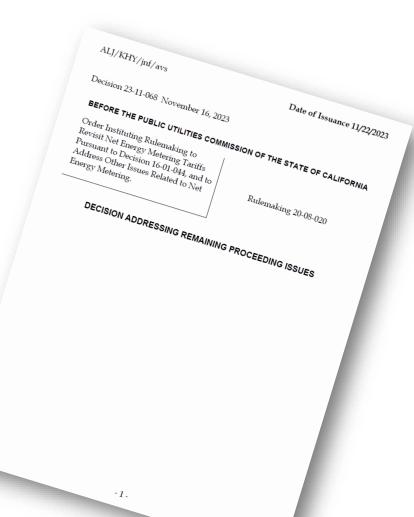
Revisit RA import bidding rules, including the maximum non-resource specific import RA bid price



Net Billing Tariff Update: Decision Addressing Remaining Proceeding Issues

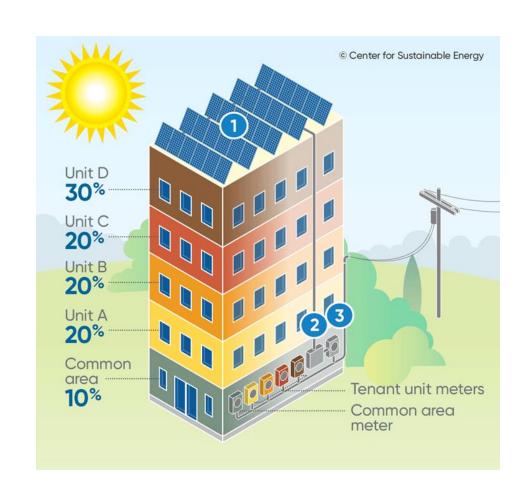
- Adopted on November 16, 2023
- Addresses:
 - Successor tariff for Virtual Net Energy Metering (VNEM)
 - Successor tariff for Net Energy Metering Aggregation (NEMA)
 - Billing improvements
 - Consumer protections
 - Prevailing wage requirements for contractors
 - Principles for evaluating the Net Billing Tariff
 - Proceeding closure





Virtual Net Energy Metering (VNEM)

- Largely utilized by multi-family properties
- Distinct from NEM as on-site generation typically does not flow directly to any tenant meter but directly back onto grid
- Ensures tenants receive the benefits of building's solar production, rather than all benefits going to the property owner
- Compensation for virtual self-generation allocated via monthly utility bill credits





Virtual Net Billing Tariff (VNBT)

Decision establishes successor tariff that aligns with Net Billing Tariff

- Export compensation to be paid based on Avoided Cost Calculator (ACC) rates
- Establishes ACC Plus Glide Path but SDG&E and non-residential customers are ineligible
- Imports: residential customers can enroll in any eligible time-of-use (TOU) rate and non-residential customers can enroll in any currently available rate

ACC Plus Adders For Residential Benefiting Account Holders Participating in the Residential Virtual Net Billing Tariff		
Utility	Low-Income Customers	Non-Low-Income Customers
PG&E	\$0.090/kWh	\$0.022/kWh
SCE	\$0.093/kWh	\$0.040/kWh
SDG&E	\$0.000/kWh	\$0.000/kWh



Virtual Net Billing Tariff (VNBT)



- No netting, except for residential VNBT customers
- Storage
 - Customers can add storage to their existing system without altering their tariff status
 - Customers can operate their systems, including storage, to serve onsite load during outages
 - Grid charging of onsite batteries is still prohibited, but a process will launch to explore changing this rule



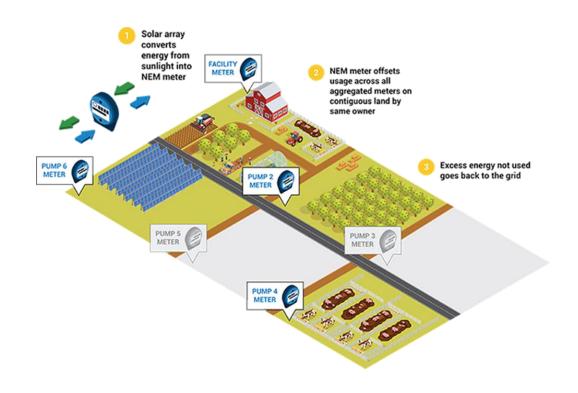
Virtual Net Billing Tariff (VNBT)

- Sunset date
 - 11:59 p.m. on February 13, 2024
- Implementation
 - o March 31, 2025
 - Temporary service on current VNEM tariff in interim between sunset and implementation
- Legacy treatment
 - Previous decision established a 9-year legacy period for customers enrolling in tariff after April 15, 2023
 - Legacy periods retained and transition to new tariff will occur when legacy period sunsets



Net Energy Metering Aggregation (NEMA)

- Largely utilized by agricultural and municipal customers
- Benefits a single customer with multiple meters on the same property, adjacent properties, or contiguous properties





Aggregation Subtariff

- Changes are largely the same as those made to VNEM, with a few exceptions
- Aggregation subtariff customers will now receive Net Surplus Compensation if generation exceeds consumption at the end of 12 months
- Imports: residential customers are required to enroll in highly differentiated TOU rates while non-residential customers can take service on any available TOU rate
- No netting is adopted but self-consumption will be counted, akin to NBT
- Sunset date, implementation date, legacy treatment, and interim treatment are the same as VNBT



- NEM bills have historically been challenging for customers to understand
- SDCP and other CCAs successfully advocated for a change in decision language to ensure unbundled customer billing issues are addressed in billing presentment workshops required by the decision
- Workshops will commence no later than April 13, 2024





ACCOUNT NUMBER 0012 3456 7890 1

DATE MAILED May 3, 2023 sdge.com

Page 2 of 6

Detail of Current Charges

Electric Service

Rate: Time of Use - TOU-DR1-Residential Climate Zone: Coastal

Baseline Allowance: 264 kWh

Billing Period: 3/29/23 - 4/27/23

Cycle: 18 Meter Number: 01234567 (Next scheduled read date May 26, 2023)

Billing Voltage Level: Secondary

Your circuit is currently not subjected to rotating outage However, this is subject to change without notice.

(Usage based on interval data)

ELECTRIC CHARGES

Electricity Delivery (Details below) Off-Peak Super Off-Peak 153 \$.43809 \$.43809 \$.43809 \$47.75 + \$71.85 **\$67.03** 186.63

426 kWh x \$.00530 Wildfire Fund Charge 2.26

Electricity Generation (Details below) 426 kWh

kWh used 164 153 \$.10855 \$.08402 \$ 19307 + \$17.80 + \$12.86 51.70 **Electricity Generation Credit** -51.70

Baseline Adjustment Credit -40.21 7.19 **Total Electric Charges** \$155.87

343 kWh x -\$.11724

(Continued on next page)

Important Phone Numbers

1-800-411-SDGE (7343) English 1-800-311-SDGE (7343) Español 1-877-889-SDGE (7343) TTY

M-F, 7am-8pm, Sat, 7am-6pm

For emergencies and to report outages, please call 24 hours a day,

To locate underground cables & gas pipes, please call DigAlert,

Monday-Friday, 6am-7pm......8-1-1

To make a payment using your credit or debit card via a third party

Payment Options \$ Please visit sdge.com/pay-my-bill for more ways to pay your bill.



Register to make a secure payment now or schedule you



SDG&E's no-cost app for your mobile device gives you more



Need help paying your bill? For payment options or to make payment arrangements, visit com/assistance or call 1-800-411-7343



Pay by credit/debit card via third party vendor (fee applies) by visiting sige.com/pay-my-bill. Click on the Bill Matrix link or call 1-800-396-0067 to make a payment



To find the nearest location and hours of operation, visit



Amount(\$)

Mail your check or money order, along with the payment stub at the bottom of your bill, in the enclosed envelope to

Energy Resource Recovery Account (ERRA)

- Proposed Decision issued November 27, approves SDG&E's updated
 2024 revenue requirement, sales forecast, PCIA rates
- SDCP and CEA argued SDG&E should be directed to adopt a forecasted 2024 RA sales volume equal to average of RA sales recorded in 2023
 - PD agrees with SDCP/CEA and directs SDG&E to revise its 2024 RA sales forecast
 - The impact will be a reduction in PCIA portfolio costs of \$36.7 million
 —most of which will go to CCA customers as a benefit
 - The reduction in costs will be implemented in January 2024 rates
 - PD expected to be adopted and become final on December 14



2023 Legislative Session in Review

SDCP Took Positions on 7 Bills, 3 of Those Were Signed into Law

- 1. AB 1373 (Signed By Governor)
 - a) Establishes a central procurement function within Dept. of Water Resources
 - b) Establishes Capacity Payments for LSEs that fail to meet RA requirements
 - c) Clarifies IRP jurisdiction



2023 Legislative Session in Review

SDCP Took Positions on 7 Bills, 3 of Those Were Signed into Law

- 2. SB 411 (Signed By Governor): This bill will permit use of alternate teleconferencing provisions similar to the emergency provisions used during the coronavirus state of emergency indefinitely and without regard to a state of emergency. This bill originally would have applied to SDCP, however, it was subsequently amended to be inapplicable to SDCP and would only apply in a narrow set of circumstances.
- 3. AB 50 (Signed By Governor): Requires timely interconnection of customer load. Requires IOUs that energized less than 35% of customers with completed applications exceeding 12 months in duration by January 31, 2023, to submit a report to the CPUC on or before December 1, 2024, demonstrating that the IOU has energized 80% of customers with applications deemed complete as of January 31, 2023. The bill would also require each IOU to evaluate and update its existing distribution planning processes. To inform the determination of criteria for timely service, the bill would require the CPUC to annually collect certain information from each IOU until new reporting requirements are established.



2023 Legislative Session in Review

- SB 619 (Padilla, Vetoed): This bill would give utilities the option to get CEQA reviews for transmission projects from the CEC instead of the CPUC and limit the reviews to 270 days.
- SB 233 (Not Active): This bill would have required the CEC to convene a stakeholder workgroup to examine challenges and opportunities associated with using an EV as a mobile battery to power a home or building or provide electricity to the electrical grid, and required the CEC to submit a report to the Governor and Legislature that includes specified information related to the bidirectional capability of EVs and electric vehicle service equipment. This bill would have required that, beginning in model year 2030, all new electric vehicles sold in California be bidirectional capable, including light-duty motor vehicles and school busses, except as exempted by the state board.
- SB 547 (Not Active): This bill would have permitted use of alternate teleconferencing provisions similar to the emergency provisions used during the coronavirus state of emergency indefinitely and without regard to a state of emergency.
- AB 643 (Not Active): Would have required the CPUC to submit a report to the Legislature on timelines for the interconnection of customer-sited energy generation and storage resources





Item 4

Recommendation:

Receive and File the Update on Regulatory and Legislative Affairs



Item 5

Update on Local Distributed Infill Plan

Recommendation:

Receive and File the Update on Local Distributed Infill Plan



SDCP Infill Goal

Energy Portfolio Development Goal #3:

By 2035, 15% of load served by new, infill DERs

Promotes Supports local Provides relief workforce utilization of **Diversifies** from CAISO development in developed sites Supports grid SDCP's transmission SD County & (e.g. rooftops, resilience procurement mix congestion provides local tax parking lots, brownfield sites) revenue



DERs: Wholesale & Customer Programs

Wholesale DER Procurement

- Local RFI
- Solicitations/RFOs
- Feed-In-Tariff
- Community Solar

DER Customer Programs

- Net Billing Tariff
- Demand Response
- Virtual Power Plants
- Microgrids/Resilience



Wholesale DER Overview

Local Rolling RFI (ongoing)

Green Tariff Programs Solicitation (August 2023)

Local Distributed RFO (October 2023)

FIT Expansion (Q1 2024)

Member Agency DER Development (ongoing, Tranche 1 expected Q2 2024)



Recent Successes

Local Request for Information (RFI)

- ✓ EnerSmart: 6 distributed batteries in SD County (19.5 MW of Local RA)
- ✓ Multiple other opportunities under negotiation

Solar for Our Communities Green Tariffs

- ✓ Solar Discount Program (DAC-GT)
- ✓ Community Solar Program (CSGT)



NEW-Local Distributed Infill RFO

Local Distributed RFO

- ✓ A broad solicitation to cast a wide infill net
 - ✓ Key Dates Released October 25, Shortlist and Award in January
 - > Eligible resources:
 - Renewable and energy storage DERs
 - 100kW 10MW
 - Distribution interconnected
 - Located in San Diego County
 - Offers accepted through December 22, 2023
 - For more information, please visit sdcommunitypower.org/resources/solicitations/







Upcoming Infill Procurement Initiatives

Feed-In-Tariff (FIT) Expansion

✓ Expected Q124

- Likely to expand FIT to increase project sizing and incorporate stand-alone storage
- Include market intel from Distributed RFO

Member Agency Site Development

✓ Ongoing

- Continued collaboration with member agencies
- ➤ Hone initial site list and identify highest viability sites for first tranche of development (expected Q2 2024)



Wholesale DER Recap

Local Rolling RFI **Green Tariff Programs Local Distributed RFO FIT Expansion Member Agency DER Development**





Item 5

Recommendation:

Receive and File the Update on Local Distributed Infill Plan



Item 6

Update on Energy Education and Online Marketplace

Recommendation:

Receive and File the Update on Energy Education and Online Marketplace

Presenter:

Victoria Abrenica, Program Associate Nelson Lomeli, Program Manager



Short-Term (FY23/24 - FY 24/25)

Strategy

- Relatively low-cost implementation
- Filling immediate needs and increase visibility
- Leverage existing external funding and/or minimal SDCP funding commitment
- Pilots to prepare for midterm broader incentive programs

Program Types

Customer Energy Awareness and Education

Application Assistance

Disadvantaged Communities Green Tariff and Community Solar Green Tariff

Pilot Programs

Grant Programs









SDCP Customer Education Program Goals

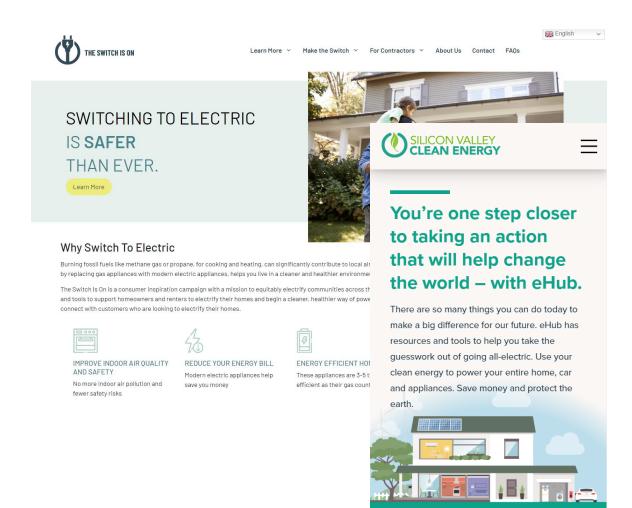
Provide all customers with actionable clean energy education.

- Establish SDCP as a trusted source of information on renewable energy, electrification, and greenhouse gas reduction actions.
- Provide relevant, timely, and actionable information about how to transition to an all-electric, green future (i.e., regular updates to website and offerings, updates when external funding becomes available)
- Provide education on building electrification, transportation electrification, actions to transition to clean energy.



Evaluation and Development

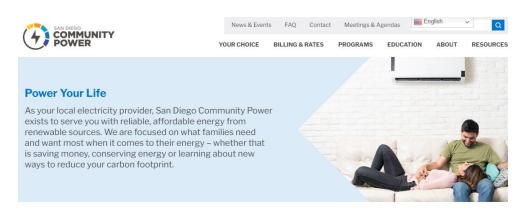
- Used the Switch is On was a source of inspiration for information and content on electrification.
- Looked at Silicon Valley Clean Energy's ("SVCE") Energy Resource Hub ("eHub") and other CCAs.
- Learned that SVCE had conducted a Request for Proposal to develop their eHub. Reviewed their proposals to potential tools for us.





SDCP Energy Education Webpages

Power Your Life



From drying your clothes to heating your bathwater, our homes use a lot of energy.

For those who want to reduce their carbon footprint, the next step after conserving and reducing energy use is to get energy from cleaner sources through electrification

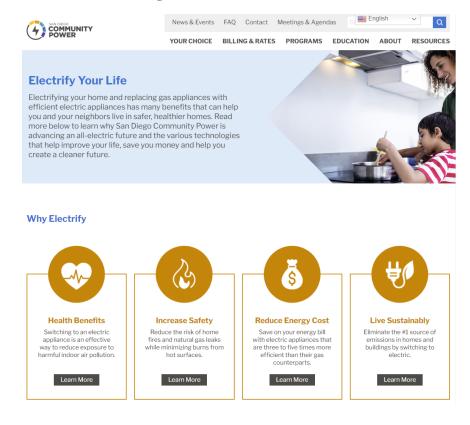
Electrification refers to the process of replacing gas-fired appliances with electric-powered appliances in your home. Getting rid of gas furnaces, water heaters, ranges and other appliances and replacing them with all-electric alternatives makes your home safer, more efficient and more environmentally friendly.

San Diego Community Power has provided the following resources to help you learn about the benefits of an electric lifestyle. This fall we will be launching a marketplace that will allow you to explore available equipment and connect with contractors when you're ready to take the next step in your electrification journey. Learn more about the ways you can power your life with cleaner, safer and healthier energy!





Electrify Your Life





Power Your Life

- Landing page where customers start their electrification journey
- Includes options for SDCP customers to:
 - Learn more about electrification by visiting the *Electrify Your Life* webpage.
 - Start electrifying by visiting the Marketplace.
 - Learn how to reduce cost and save energy with our *Energy Savings Tips* webpage.



News & Events FAQ Contact Meetings & Agendas

YOUR CHOICE BILLING & RATES PROGRAMS EDUCATION ABOUT RESOURCES

Power Your Life

As your local electricity provider, San Diego Community Power exists to serve you with reliable, affordable energy from renewable sources. We are focused on what families need and want most when it comes to their energy – whether that is saving money, conserving energy or learning about new ways to reduce your carbon footprint.



From drying your clothes to heating your bathwater, our homes use a lot of energy.

For those who want to reduce their carbon footprint, the next step after conserving and reducing energy use is to get energy from cleaner sources through electrification.

Electrification refers to the process of replacing gas-fired appliances with electric-powered appliances in your home. Getting rid of gas furnaces, water heaters, ranges and other appliances and replacing them with all-electric alternatives makes your home safer, more efficient and more environmentally friendly.

San Diego Community Power has provided the following resources to help you learn about the benefits of an electric lifestyle. This fall we will be launching a marketplace that will allow you to explore available equipment and connect with contractors when you're ready to take the next step in your electrification journey. Learn more about the ways you can power your life with cleaner, safer and healthier energy!





Energy Efficiency for Every Day



Learn how to save energy — and save money! Reduce demand on the power grid and spend less on your energy bill with these energy saving tips and tricks.

Energy Saving Tips



Electrify Your Life

- Page provides information on the benefits of electrification such as:
 - Health
 - Safety
 - Economic
 - Sustainability
- Also provides information regarding the various ways electrification can be accomplished such as cooking, heating and cooling, water heating, laundry, electric vehicles, and solar + storage.
- More information about each benefit and technology is provided through a modal pop-up window when clicked on.
- Link to the marketplace provided on each applicable technology as well as the bottom of the page.





Temperature control benefits

automatically turn off when the cookware is removed

Switching to electric appliances improves indoor air quality. Gas appliances release harmful pollutants linked to respiratory problems, cardiovascular conditions, asthma and cancer.

If you're not ready to make the switch, don't worry. Minimize exposure to air pollutants with proper ventilation. Turn on the hood or open a window when using the stove, and ensure proper venting for the furnace and water heater.

Induction cooking is an efficient way to prepare meals. Unlike traditional stoves that rely on heating coils,

Many models allow you to adjust the heat with dials like traditional stoves while others give you even mor

Induction stoves don't rely on gas, so no harmful pollutants like carbon monoxide, carbon dioxide, nitrous oxide o ormaldehyde are released into your home. You also eliminate the risk of gas leaks which can be hazardous and

precise control by allowing the temperature to be adjusted in increments of 5-10 degrees like an oven!

Induction stoves offer precise temperature control, even better than gas stoves

burn injuries. The cooktop surface stays cooler and cools down faster after cooking



Electrifying your home and replacing gas appliances with efficient electric appliances has many benefits that can help you and your neighbors live in safer, healthier homes. Read more below to learn why San Diego Community Power is advancing an all-electric future and the various technologies that help improve your life, save you money and help you create a cleaner future.



Electrify Your Life

lealth Benefits

itching to an electric nce is an effective way to ce exposure to harmful ndoor air pollution.

Learn More



Reduce the risk of home fires

and natural gas leaks while

minimizing burns from hot

Reduce Energy Cost Increase Safety

News & Events FAQ Contact Meetings & Agendas

Save on your energy bill with electric appliances that are three to five times more efficient than their gas counterparts.

Learn More



Live Sustainably

Eliminate the #1 source of emissions in homes and buildings by switching to

Electric Lifestyle





Comfort Through Heating



Laundry Drying

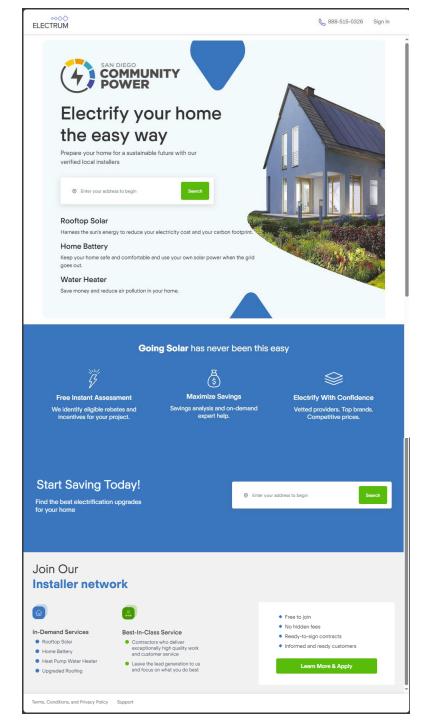




Marketplace

- Partnered with Electrum to provide a marketplace to SDCP customers.
- Allows customers to input their address to see estimated costs and cost savings for the following tech:
 - Solar System
 - Storage System
 - Heat Pump Water Heater (HPWH)
- Customers can create an account and request specific bids from list of contractors in Electrum's Installer Network.
- Can be connected to an Energy Advisors that will help them throughout the project phase.
- Will encourage contractors/installers to join the Installer Network.





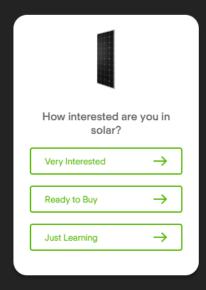
Selected Address

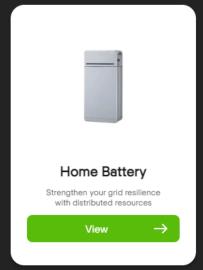


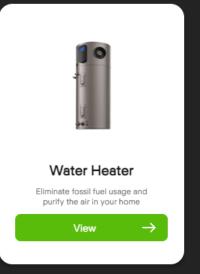
Keyboard shortcuts Map data @2023 Google Terms Report a map error

Explore Electrification

View instant savings and cost estimates for any of the available products below.







Return to Products Tell Us About Your Project Location 2305 Historic Decatur Rd, San Diego, CA 92106 Average Energy Bill \$596/Month Est. System Size: 8 kW Financing Preference Cash Loan Add home battery to your solar project? Home Batteries Needed **(+)** 30 kWh Capacity Recommended: 3 **Get Customized Offers**

Your Solar & Battery Estimates

	Before Solar	After Solar	
Monthly Payment 6	\$596	\$280	Map Satellite
ill Reduction 6	0%	53%	8 27/55
ifetime Energy Cost	\$338,730	\$182,058	
ifetime Savings	\$0	\$156,672	
werage Electricity Rate	106¢/kWh	57¢/kWh	
wailable Incentives 0	\$0	\$6,581 G	pogle Map Data Term
Complete Battery Solution Instant Start Grid Integrated No Maintenance	7+ Days	Cost \$313/Month Net Cost (Including Savings)	Benefits +\$19,059 Incentives •
	Your Backup Power During Outages	\$54,000	\$1,154 /year

The values on this page are estimates based on your address and monthly energy bill. You can fine-tune these estimates and get multiple offers with our expert energy advisors, absolutely free!

Battery Price 0

Load-Shifting Savings 0

Learn More



Continue With Our Free Service

Get Started Sign up to start your solar jou Energy Advisor.	rney with your own dedicated		
First Name	Last Name		
Email Address			Meet Your Energy Advisor Team up with an Energy Advisor to discuss your energy goals and design a system to meet them. Your Energy Advisor is an
Phone Number			unbiased expert who is there to guide you through the solar process.
Create Password		2	Compare Multiple Solar Quotes
Password requirements At least 8 characters			We'll use your custom designed system to generate dozens of quotes from our vetted network of installers and present you the
Upper and lower case letters			best three. Take your pick and let the savings begin.
⊗ Contains a number and a syr	mbol		
ŧ		3	Explore Financing and Incentives
Sign Up			Explore financing options and incentives to design a payment plan that maximizes your savings and achieves your energy savings
Already a member? Log in here Disclaimer: By submitting, you agree to Electrum's terms, conditions, and privacy policy.			goals.

Step 1/5

?

Home > Solar+Battery

Meet Your Online Energy Advisor!

If you are the homeowner, make the switch to solar with ease. A dedicated expert advisor will be with you every step of the way to make sure you get the best value possible. The first step is a brief phone call.

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DEC 2023

10

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31

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Wednesday, Dec 6th, 2023

12:40 PM

1:00 PM

1:20 PM

1:40 PM

2:20 PM

2:40 PM

Confirm Date & Time

16

23

30

Savings Summary*

\$2,925

Available Rebates

\$136 (vs) \$250

New vs Old Energy Bill

\$50,827

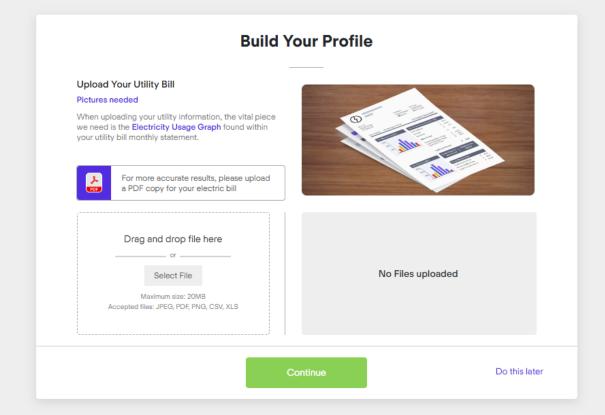
Lifetime Savings

*These values are estimates based on your address and monthly energy bill.

HI I

?

Home > Solar+Battery Step 1/5



Your Energy Advisor



I like binge watching TV series, traveling, playing with kids and dogs. Currently exploring my skills path while enjoying life at the same time. I'm looking forward to finding you the best energy solution for your needs.

Scheduled Call Fri, Dec 15th at 8:20 AM

Reschedule

Savings Summary*

\$2,925

Available Rebates

\$136 (vs) \$250

New vs Old Energy Bill

\$50,827

Lifetime Savings

^{*}These values are estimates based on your address and monthly energy bill.





Refer Friends

② FAQs

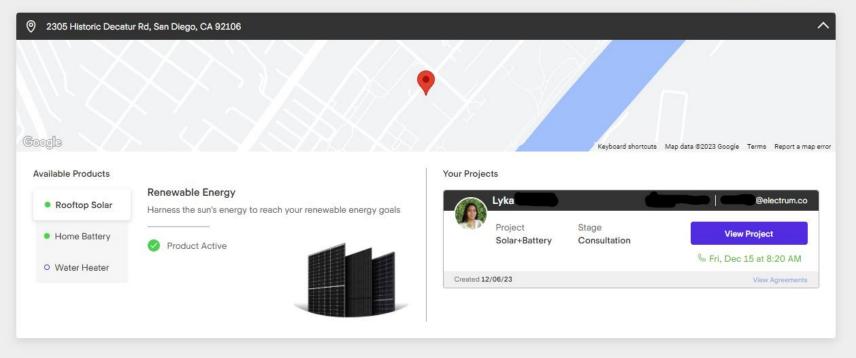
Profile

Sign Out

Welcome Back,

Nelson Lomeli!

+ Add Another Address



Energy Education Promotion

Marketing & Promotional Activities

- Starting in January 2024, SDCP will start promoting the energy education pages and marketplace.
- Activities include but are not limited to:
 - Social media
 - Printed collateral to use at events
 - Mentions and promotions in advertisements
 - Email campaigns
 - Story in SDCP's newsletter
 - Banner on SDCP's webpage



Electrify Your Life with SDCP and Electrum

San Diego Community Power has partnered with Electrum to help you bring energy-efficient electric products into your home. Our newly launched Electrification Marketplace can help you discover electric upgrades and connect you with contractors who can make these projects a reality.

Visit the Marketplace



INCREASED SAFETY

FLAME, WHICH MEANS A LOWER CHANCE OF







Visit our Energy Education Webpages

Power Your Life



sdcommunitypower.org/education/power-your-life/

Electrify Your Life



sdcommunitypower.org/education/electrify-your-life/





Item 6

Recommendation:

Receive and File the Update on Energy Education and Online Marketplace



Item 7

Review of SDCP's Conflict of Interest and Ethical Conduct Policy

Recommendation:

Recommend Board Approval of SDCP's Conflict of Interest and Ethical Conduct Policy



Jen Lebron, Director of Public Affairs



Conflict of Interest and Ethical Conduct Policy Goals

- Foster good governance, transparency, and fairness
- Emphasize the importance of public trust bestowed on each individual who represents SDCP
- Provide high-quality services to the community in a fair an impartial manner



Conflict of Interest and Ethical Conduct Policy

Overview

- This policy summarizes a code of ethics and standards that are applicable to all who serve SDCP – the elected officials on the Board of Directors, the residents who are appointed to the CAC, and SDCP employees.
- It is largely based on Conflict of Interest policies from other public agencies, notably the City of San Diego
- There are seven sections that lay out the responsibilities of those who serve SDCP customers.



1. Responsibilities of Public Service

- All SDCP directors, committee members, and employees are obligated to uphold the Constitution of the United States and the Constitution of the State of California.
- Their conduct, both official and private, must align with the highest standards of integrity, prioritizing the well-being and welfare of the general public.



2. General Rules Regarding Conflict of Interest

- Directors, committee members, and employees are prohibited from engaging in any business or transaction that may conflict with their official duties or compromise their independence, judgment, or action.
- This prohibition aligns with the California Government Code, regulations of the Fair Political Practices Commission, and common law conflicts of interest under California law.



3. Acceptance of Favors, Gifts, and Gratuities

- The policy establishes the guidelines for accepting gifts, ensuring that such actions do not compromise the impartiality of directors, committee members, and employees.
- Notably, gifts received in violation of this policy should be returned or donated to a public charity.
- This section provides more specificities regarding the responsibilities of those who serve SDCP beyond what is required by State law.



4. Collateral or Outside Employment by Employees

- Employees engaged in outside business activities are required to provide notice and obtain departmental approval to ensure compatibility with SDCP duties.
- Employees shall not engage in any collateral employment or business activity which is incompatible or in conflict with the duties, functions, or responsibilities of SDCP, their department, or their employment decision.



4. Collateral or Outside Employment by Employees

Activities which may constitute a conflict

- Use of SDCP time, facilities, equipment and supplies, or the use of a badge, uniform, prestige or influence of SDCP or employment for private gain or advantage
- Collateral business activity or employment, which, by its nature, hours or physical demands, would impair the required quality or quantity of the Employee's work with SDCP,
- Activities that would impair the Employee's independence of judgment or action in the performance of official duties



5. Use of SDCP Position or Resources for Personal or Outside Gain

- Directors, Committee Members, and Employees shall not use, for private gain or advantage, their SDCP time or SDCP's facilities, equipment or supplies.
- Directors, Committee Members, and Employees shall not use or attempt to use their positions to secure unwarranted privileges or exemptions for themselves or others



5. Use of SDCP Position or Resources for Personal or Outside Gain

Directors, Committee Members, and Employees shall not use their position, title or status to influence, or attempt to influence, SDCP's review or approval of an SDCP contract, grant, or other decision for the Director, Committee Member, or Employee in his or her capacity as a private individual, self-employed consultant or to facilitate work, grant funds, or other benefits for a collateral employer or other financial interest.



5. Use of SDCP Position or Resources for Personal or Outside Gain

In practice

- Directors and Committee Members shall recuse themselves from the discussion or planning for any grant, contract, or decision-making process that relates to their work outside of SDCP.
- Directors and Committee Members shall also recuse themselves from voting on items that pertain to any grant, contract, or decision-making process that relates to their work outside of SDCP.



6. Use of Confidential Information

Directors, Committee Members, and Employees shall not use confidential information acquired by, or available to, them in the course of their position or employment with SDCP for speculation or personal gain



7. Responsibility and Penalties

Directors, Committee Members and Employees found to be in violation of this Policy or who is found guilty or liable by any court of law, enforcement agency, administrative hearing officer, or public agency investigation, of violating California Government Code section 1090, the California Political Reform Act, or the regulations of the Fair Political Practices Commission, in relation to their service to SDCP, may be subject to censure by the Board of Directors, as well as removal from SDCP committees.



Summary

The Conflict of Interest and Ethical Conduct Policy is essential for upholding the values of good governance, transparency, and fairness within SDCP.





Recommendation:

Recommend Board Approval of SDCP's Conflict of Interest and Ethical Conduct Policy



Update on 2024 Rate & Power Charge Indifference Adjustment (PCIA) Projected Changes

Recommendation:

Receive and File the Update on 2024 Rate & Power Charge Indifference Adjustment (PCIA) Projected Changes

Presenter:

Aaron Lu, Senior Rates and Strategy Analyst Lucas Utouh, Senior Director of Data Analytics and Customer Operations



Table of Contents

- 1. 2023 and 2024 Rates Timeline
- 2. Rate-Setting Process Overview
- 3. 2024 Rate Setting Mechanics
- 4. 2024 Commodity Rate Projections
- 5. Next Steps

2023 and 2024 Rates Timeline

05-15-2023

SDG&E

01-23-2023 submitted its
 Application for
 Approval of its rates effective
 02-01-2023. Sales Forecast.

12-14-2023

 Staff provided update to Committee(s) & Board on 2024 expectations.

01-18-2024

 SDCP's Board adopts 2024 rates, effective 02-01-2024.















04-01-2023

 SDCP expanded service to National City and Unincorporated County of San Diego.

10-13-2023

 SDG&E filed October Update to 2024 Electric Sales Forecast.

01-01-2024

 SDG&E's implementation of its 2024 generation rates and the PCIA.



Rate-Setting Process Overview

Rate Development Policy Objectives:

- Cost Recovery
- Reserves
- Rate Competitiveness and Customer Value
- Rate Stability
- Equity Among Customers
- Rate Structure Simplicity and Comparability
- Transparency
- Avoidance of Cost Shifting
- Cost of Service



Rate-Setting Process Overview

How are SDCP rates determined?

- Generation costs
- Additional fees: PCIA, franchise fees, etc.
- SDG&E Delivery

Power Charge Indifference Adjustment (PCIA) and Franchise Fees are factored in our overall rate setting mechanics to ensure competitiveness with SDG&E's rates.

PCIA is set annually in SDG&E's Electric Sales Forecast/Energy Resource Recovery Account (ERRA) proceedings. It includes above-market costs related to power supply commitments that the utilities made many years ago.

Franchise Fees is a surcharge applied to electricity transported over SDG&E systems that are constructed in public streets and highways. All customers i.e., bundled and un-bundled, are assessed Franchise Fees.

Competitiveness Factor exists in the value proposition that the Board sets in our rate setting mechanics. In January 2023, the Board approved a 3% discount for our customers.

Time of Use - TOUDR-Residential

Residential: TOUDR	SDG&E 44.5% Renewable	SDCP PowerOn 54.9% Renewable + 5% Carbon Free	SDCP Power100 100% Renewable	
Generation Rate (\$/kWh)	\$0.15454	\$0.17602	\$0.18353	
SDG&E Delivery Rate (\$/kWh)	\$0.25571	\$0.25571	\$0.25571	
SDG&E PCIA (\$/kWh)	\$0.04439	\$0.01687	\$0.01687	
Franchise Fees (\$/%)	\$0.00376	\$0.00376	\$0.00376	
Total Electricity Cost (\$/kWh)	\$0.45840	\$0.45236	\$0.45987	
Average Monthly Bill (\$)	\$182.90	\$180.49	\$183.49	

Average Monthly Usage: 399 kWh

Rates current as of February 1, 2023



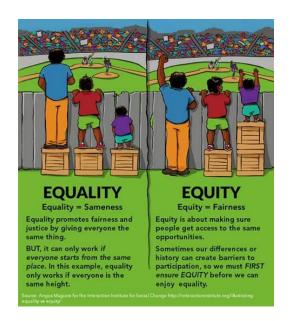
PCIA savings can result from either the cost of the portfolio going down, or the value going up.

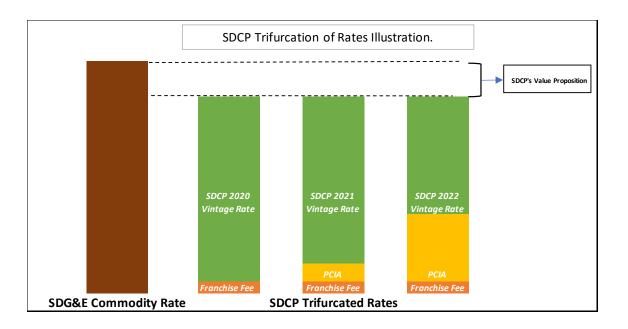


2024 Rate Setting Mechanics

Equity vs. Equality:

- Equity recognizes that each person has different circumstances and allocates the exact resources and opportunities needed to reach an equal outcome.
- Equality means each individual or group of people is given the same resources or opportunities.
- This trifurcation will maintain a fair, equitable, and balanced rate structure that does not create winners and losers across our customers.





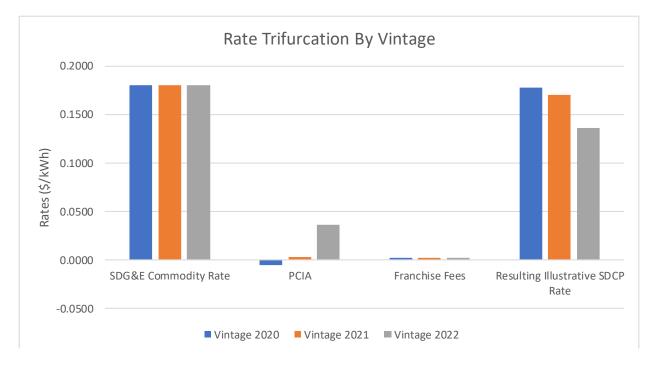


2024 Rate Setting Mechanics

- SDCP's Phase 1 and 2 customers (vintage 2020), Phase 3 customers (vintage 2021), and Phase 4 customers (vintage 2022) are all charged a different PCIA by SDG&E because they are enrolled in different "vintage" years.
- Due to the substantial deltas expected between PCIA vintages 2020, 2021, and 2022, staff will recommend to the Board trifurcation of three sets of rates in 2024.

Illustrative Rate Setting Process Based On Trifurcation

Competitive Factor (Discount)	3%	3%	3%
Rates (\$/kWh)	Vintage 2020	Vintage 2021	Vintage 2022
SDG&E Commodity Rate	0.1800	0.1800	0.1800
PCIA	-0.0051	0.0027	0.0364
Franchise Fees	0.0020	0.0020	0.0020
Resulting Illustrative SDCP Rate	0.1777	0.1700	0.1362





2024 Commodity Rate Projections

Illustrative SDG&E commodity rates, effective 01-01-2024

SDG&E Commodity Rates								
		October-23			November-23			
Rate Group	Current (\$/kWh)	Proposed (\$/kWh)	Difference	% Difference	Proposed (\$/kWh)	Difference	% Difference	
Residential	0.20	0.18	-0.02	-8.6%	0.16	-0.03	-16.8%	
Small Commercial	0.17	0.16	-0.01	-8.4%	0.14	-0.04	-20.4%	
Medium & Large C&I	0.20	0.19	-0.02	-9.1%	0.17	-0.03	-16.6%	
Agriculture	0.15	0.13	-0.01	-8.2%	0.12	-0.02	-17.0%	
Streetlighting	0.13	0.12	-0.01	-8.8%	0.11	-0.02	-16.7%	
System Total	0.19	0.18	-0.02	-8.5%	0.16	-0.03	-16.9%	

- SDG&E's commodity rates are projected to decrease as of 01-01-2024, on average by approximately 17%.
- The primary driver for the decrease in commodity rates is that SDG&E's forecasted costs of purchasing electricity in 2024 are expected to decrease. An adjustment between SDG&E's balancing accounts is also driving the projected rate decrease.



Next Steps

- Staff continues to monitor updates from SDG&E & CPUC throughout the remainder of the year and into 2024.
- SDG&E commodity rates and PCIA rates, that will go into effect on 01-01-2024, will not be finalized until the last week of December.
- Staff will recommend to the Board to adopt a rate change, effective as of 02-01-2024, in January. A few key early considerations are as follows:
 - Due to variation in PCIA for vintage years, staff will continue to recommend trifurcated rates.
 - SDG&E expects costs for purchasing electricity to decrease, as of the time of filing the October ERRA and November Regulatory Account updates.
 - Final SDG&E commodity costs and PCIA rates will determine the trajectory of SDCP's proposed 2024 rates.





Recommendation:

Receive and File the Update on 2024 Rate & Power Charge Indifference Adjustment (PCIA) Projected Changes



Updates from Programs and Community & Equity Ad-Hoc Committees

Recommendation:

Receive and File the Updates on the Programs and Community & Equity Ad-Hoc Committees







Recommendation:

Receive and File the Updates on the Programs and Community & Equity Ad-Hoc Committees



Update on CAC Work Plan Update Progress

Recommendation:

Receive and File the Update on CAC Work Plan Update Progress



Xiomalys Crespo, Community Engagement Manager



2024 CAC Work Plan Update

- The Community & Equity Ad-Hoc Committee has been key in providing preliminary revisions at their November 6 and December 4, 2023 meetings.
- Proposed Changes:
 - Changing the time frame from Fiscal Year to Calendar Year
 - Clarifying strategies to better track progress
 - Creating information-sharing protocols
 - Adding Civic Engagement & Participation as a focus
- Staff will return in January 2024 with a draft for CAC and Board of Directors approval.





Recommendation:

Receive and File the Update on CAC Work Plan Update Progress



Approval of 2024 CAC Regular Meeting Calendar

Recommendation:

Approve the 2024 CAC Regular Meeting Calendar



Proposed 2024 CAC Regular Meeting Calendar

- All meetings shall be posted and held in public settings; meetings are held in person for CAC and members of the public.
- Every second Thursday of the month at 5:30 p.m. at the City of San Diego's Metropolitan
 Operations Complex (MOC II) Auditorium at 9192
 Topaz Way, San Diego, CA, 92123

Proposed Dates January 11, 2024 February 8, 2024 March 14, 2024 April 11, 2024 May 9, 2024 June 13, 2024 July 11, 2024 August Recess (No Meeting) September 12, 2024 October 10, 2024 November 7, 2024 December 5, 2024





Recommendation:

Approve the 2024 CAC Regular Meeting Calendar











Next Regular
Community Advisory
Committee Meeting

January 11, 2024

