

Board of Directors

Special & Regular Meeting



October 28, 2021

Special Meeting Agenda

Call to Order
Roll Call

Public Comments on Closed Session Items Closed Session

- 1. Public Employee Appointment Pursuant to Government Code Section 54957

 Title: Chief Executive Officer
- 2. Conference with Legal Counsel Anticipated Litigation

Significant exposure to litigation pursuant to paragraph (3) of subdivision (d) of Section 54956.9: Two (2) potential cases

Report from Closed Session Adjournment

Closed Session

Closed Session

1. Public Employee Appointment Pursuant to Government Code Section 54957

Title: Chief Executive Officer

2. Conference with Legal Counsel – Anticipated Litigation

Significant exposure to litigation pursuant to paragraph (3) of subdivision (d) of Section 54956.9: Two (2) potential cases

Special Meeting Agenda

Report from Closed Session Adjournment

Regular Meeting Agenda

Welcome

Call to Order

Pledge of Allegiance

Roll Call

Items to be Added, Withdrawn, or Reordered on the Agenda

Public Comment for Items Not on the Agenda

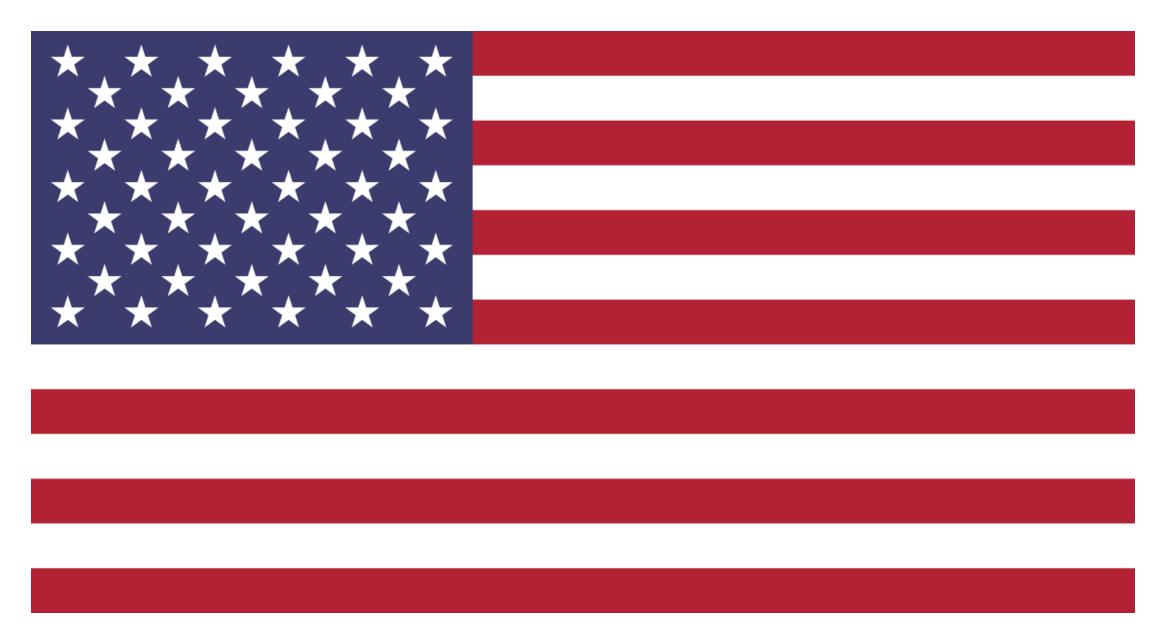
Consent Agenda

- 5 Review of Draft Amended and Restated Joint Powers Agreement
- 6 Approval of Collections/Delinquency Policy
- 7 Approval of Phase 3 Net Energy Metering (NEM) Enrollment Schedule
- 8 Operations and Administration Report from the Interim Chief Executive Officer
- 9 Receive and File Treasurer's Report for 2022 Fiscal Year-to-Date period ended 8/31/21
- 10 Update on Phase 2 Marketing and Public Relations
- 11 Update on Regulatory and Legislative Affairs
- 12 Power Resources Monthly Update
- 13 Finance and Risk Management Committee Report
- 14 Update on CEO Search Ad Hoc Committee Efforts

Reports by Management and General Counsel

Director Comments

Adjournment





Consent Agenda

- 1. Approval of the minutes of the Regular Meeting of the Board of Directors of San Diego Community Power held on August 26, 2021
- 2. Back Office Metrics/Dashboard Monthly Update
- 3. Approval of Community Advisory Committee Fiscal Year 2021-2022 Work Plan
- 4. Approval of Findings to Continue Holding Remove/Teleconference Meetings Pursuant to Assembly Bill 361

Item 5

Review of Draft Amended and Restated Joint Powers Agreement

Recommendations:

Discuss draft Amended and Restated JPA Agreement and consider directing staff to provide SDCP Member Agencies, including anticipated new Member Agencies, with a copy of the draft Amended and Restated JPA Agreement and conforming changes to the SDCP Bylaws and place the Amended and Restated JPA Agreement and updated Bylaws on a future SDCP agenda for final approval.

<u>Presenter:</u> General Counsel



History

- October 1, 2019 JPA formation
- November 19, 2019 JPA name change
- June 24, 2021 Ad hoc committee formation



Procedures for Amending JPA or Bylaws

- Board to consider amendments at an open and public meeting
- Direct the CEO to provide written notice to the member agencies of the proposed amendments at least 30 days prior to adoption (*majority vote*)
- Notice would include County of San Diego and National City
- At least 30 days after notice, approve amendments (2/3 vote)



Proposed Amendments

- Incorporates the name change
- Updates the history of the JPA amendment (*Recital 1*)
- Adds template signature page and signatures pages of new member agencies (Sec. 2.4.4; Exh. F)
- Clarifies annual energy use used to calculate Voting Shares Vote is calendar year (Sec. 4.11.3(a))



Proposed Amendments

- Updates Voting Shares Vote (Sec. 4.11.2(a))
- Currently 3 or more Directors can request.
- Proposal If there are 8 or more Directors, one less than a quorum of the Board (e.g., 8-9 Directors then 4 Directors must call for a VSV)
- VSV updated annually by March 1 and when new members added (Sec. 4.11.3(b))



Proposed Amendments

- Change election of Chair and Vice-Chair from beginning of FY to calendar year to better align with member appointments (Sec. 5.1)
- Chair and Vice-Chair to serve for one year or until successor is elected (Sec. 5.2)
- Clarify that alternate Directors may be appointed to serve on Finance and Risk Management Committee (Sec. 5.10.2)
- Clarifying changes will be made to Bylaws



Item 6

Approval of Collections/Delinquency Policy

Recommendation:

Approve the Collections/Delinquency Policy



Lucas Utouh, Director of Data Analytics and Account Services



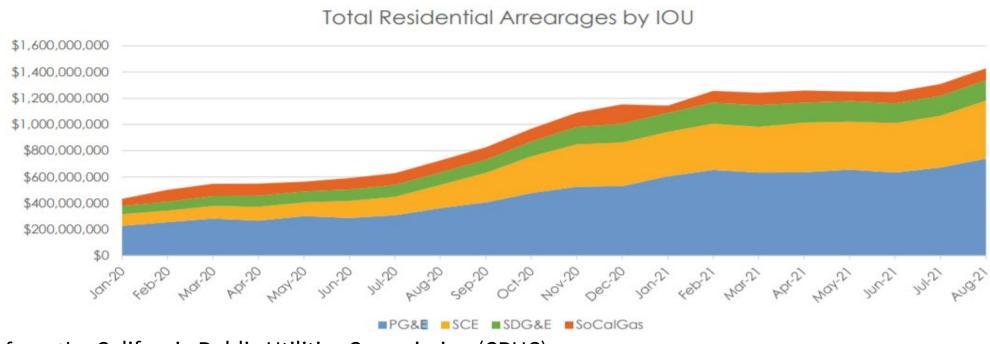
Objectives of Collections/Delinquency Policy

- Provide a framework for SDCP staff and Back Office Service provider to better serve our customers, to treat them with respect and dignity, and to set clear expectations on the handling of past due customer charges (arrearages).
- Minimize and mitigate bad debts for the overall long term financial viability, resiliency and competitiveness of our organization.



State of Arrearages in Our Region

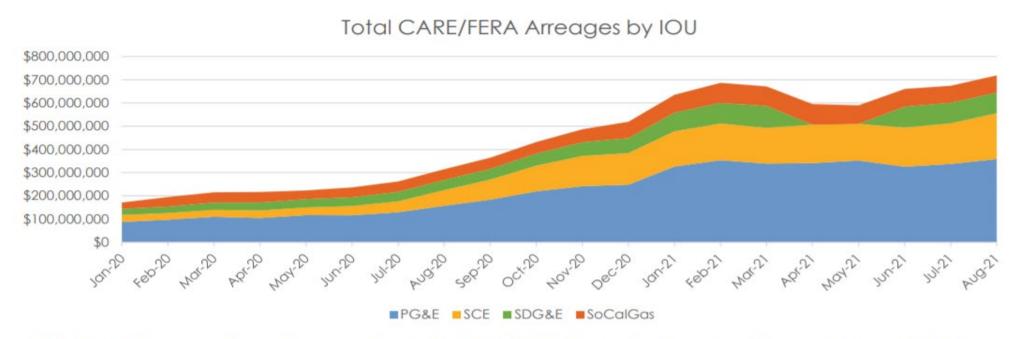
Arrearages during COVID-19 (all customers)







State of Arrearages in Our Region Arrearages during COVID-19 (CARE/FERA)



SDG&E has not yet reported CARE/FERA data for April and May 2021.

^{*}Data from the California Public Utilities Commission (CPUC).



Programs to assist customers with Arrearages

1. Low-Income Home Energy Assistance Program (LIHEAP) program

• Federally funded and administered by the California Department of Community Service and Development (CSD), offers up to \$1,000 in financial aid for SDG&E customer bills.

2. Arrearage Management Payment (AMP) program

- Enrollee must be a current SDG&E residential customer and must participate in the CARE or FERA program.
- Customers with electric service must have a past due balance of \$500 or more.
- AMP will forgive a maximum of \$8,000 upon successful completion in the program.

3. California Arrearage Payment Program (CAPP)

- \$1 billion state budget allocation for past-due energy bills during COVID;\$694.5 million allocated for IOUs and CCAs
- Utilities will apply on behalf of customers and apply credits automatically for arrearages between 3/4/2020 and 6/15/2021.



Programs to assist customers with Arrearages

4. Percentage of Income Payment Plan (PIPP) pilot program.

- Allows a participant to pay a predetermined affordable percentage of their monthly income toward their electricity or natural gas bill.
- Participants will receive a monthly bill cap for current charges set at 4% of their household's income.

5. Automatic Extended Payment Plans.

- Ordered by the CPUC in June 2021 whereby:
 - Residential and small business customers
 - 24 month plans for residential customers, 24+ for small business customers
 - 5% for small business customers located in a Disadvantaged Community
 - Customers may miss up to 3 payments before the payment plan is considered broken

More details provided here: https://sdcommunitypower.org/billing-rates/bill-payment-assistance/



SDCP's Collections/Delinquency Policy Draft

Highlights for Active SDCP Customers' handling:

- Any active SDCP customer who has overdue SDCP charges that exceed \$250 depicted on their SDG&E bill will receive a late payment notification letter from SDCP.
- Letter sent after being 60 days past due and a second letter at 90 days past due, will include avenues available to pay the overdue SDCP charges.
- Customer will have 30 days after the second and final late payment notification letter is sent to either pay
 in full or installments.
- If payment in full is not received within 30 days, or the terms are not fulfilled, the delinquent SDCP customer account will be closed and returned to SDG&E bundled generation service.
 - * Customers already on any SDG&E payment arrangement plans who are meeting the payment plan requirements will be excluded from receiving late payment notifications and/or being subjected to our collections and delinquent accounts handling protocols.



SDCP's Collections/Delinquency Policy Draft

Highlights for Non-Active SDCP Customers' handling:

- Any overdue SDCP charges (120 days or more past due) totaling \$20.00 or more which have not been paid by the customer who is no longer active with SDCP *may* be referred to a collections agency for settlement.
- Any overdue SDCP charges (120 days or more past due) totaling \$19.99 or less may be considered bad debt and written off.
- No accrued interest will be charged on any customer account.
- SDCP will select a local collections agency to enforce this policy.
- If a customer has not paid within 180 days following the initiation of the collections process, the collection agency *may* file credit reporting information on the customer with all applicable agencies.
- Under the guidance of SDCP, the collections agency may be authorized to pursue legal action on any customer with an outstanding balance of \$750 or more.



Item 7

Approval of Phase 3 Net Energy Metering (NEM) Enrollment Schedule

Recommendation:

Approve the Phase 3 NEM Enrollment Schedule

Presenter:

Lucas Utouh, Director of Data Analytics and Account Services



Background: Phase 3 Board Approved Enrollment Schedule

In April 2021, the Board approved the following phase-in schedule for Phase 3 customer enrollment:

February 2020: Imperial Beach

March 2022: La Mesa April 2022: Encinitas

May 2022: Chula Vista and San Diego

- Subsequently in May 2021, the Board approved updates to the Net Energy Metering (NEM) program and amended the NEM program policy wherein:
 - Under section D, the amendment called for us to phase in NEM customers into our service on a monthly basis. As stipulated in this section of the Board approved policy, the transition to our service will occur at the conclusion of a NEM customer's relevant period with SDG&E. This approach is to minimize any impacts from when the SDG&E NEM customers' true-ups occur and when SDCP's service begins.



The benefits of phasing in NEM customers on a monthly basis at the conclusion of their relevant period:

- Customer-centric enrollment to make transition into SDCP service as seamless. as possible.
- Allows for customers to effectively complete the 12 months relevant period whereby they're able to use the credits accrued to offset the charges incurred throughout the period covering both Winter and Summer months.
- Allows for better logistics from a statutory mailing of customers' Pre and Post Enrollment notices.
- Overall provides for the best and seamless customer experience.



Proposed Overall Phase 3 Enrollment Schedule:

- By Member City
 - Feb 2022 Imperial Beach
 - Mar 2022 La Mesa
 - Apr 2022 Encinitas
 - May 2022 San Diego Chula Vista

And,

 By NEM true-up month starting February 2022; regardless of member city.

Estimated counts as of 10/01/2021 based on Meter Read Date (MRD) month

Target Group	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	То
Feb - Imperial Beach	9,781												9,7
Mar - La Mesa		22,842											22,8
Apr - Encinitas			20,465										20,4
May - San Diego, Chula Vista				556,052									556,
Feb NEM	6,356												6,
Mar NEM		7,559											7,
Apr NEM			7,376										7,
May NEM				7,825									7,
Jun NEM					8,137								8,
Jul NEM						7,849							7,
Aug NEM							9,527						9,
Sep NEM								8,392					8,
Oct NEM									7,443				7,
Nov NEM										8,243			8,
Dec NEM											9,206		9,
Jan NEM												7,299	7,
Total	16,137	30,401	27,841	563,877	8,137	7,849	9,527	8,392	7,443	8,243	9,206	7,299	704,

All customers included in Phase 3 mass enrollment will have vintage year 2021.



Item 8

Operations and Administration Report from the Interim Chief Executive Officer



<u>Presenter:</u>Bill Carnahan,Interim Chief Executive Officer

Item 9

Receive and File Treasure's Report for 2022 Fiscal Year-to-Date period ended 8/31/21



Dr. Eric Washington
Chief Financial Officer



YTD FY22 Budget v. Actual

Results for the period were positive compared to the budget:

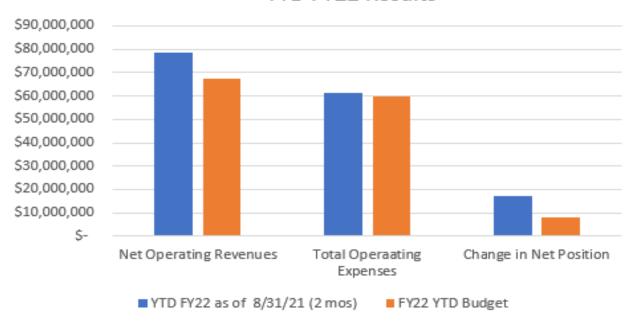
- Net operating revenues finished 17% ahead of budget
- Operating expenses came in 3% over budget driven by energy cost.

Financial results for the YTD FY22:

- \$78.8 million in net operating revenues
- \$61.5 million in total expenses (includes energy costs-\$60.4 million)
- \$17.3 million change in net position

		D FY22 as of	FY22 YTD		Budget	Budget (%)	
	8/3	1/21 (2 mos)	Budget	V	ariance (\$)	Daaget (70)	
Net Operating Revenues	\$	78,812,760	\$ 67,591,399	\$	11,221,361	117	
Total Expenses	\$	61,534,106	\$ 59,625,706	\$	1,908,400	103	
Change in Net Position	\$	17,278,654	\$ 7,965,693	\$	9,312,961		

YTD FY22 Results

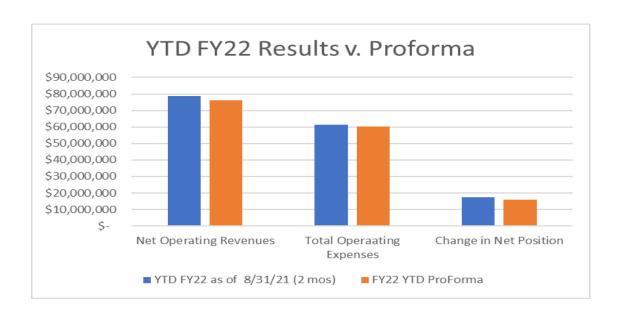




YTD FY22 Actual v. Proforma

- Overall, financial results for the period exceeded proforma
- Net operating revenues were \$2.5M over
- Total expenses were \$1.2M over
- Change in net position was \$1.3M over

	YT	D FY22 as of	FY22 YTD	F	ProForma	Droforma (0/)	
	8/3	1/21 (2 mos)	ProForma	Vä	ariance (\$)	Proforma (%)	
Net Operating Revenues	\$	78,812,760	\$ 76,291,368	\$	2,521,392	3.30%	
Total Expenses	\$	61,534,106	\$ 60,347,009	\$	1,187,097	1.97%	
Change in Net Position	\$	17,278,654	\$ 15,944,359	\$	1,334,295	8.37%	





Item 10

Update on Phase 2 Marketing and Public Relations

Presenter:

Rita De la Fuente,
Director of External Relations



Marketing and Public Relations

Goals

- Establish awareness and trust of San Diego Community Power
- Minimize Opt-outs
- Drive landing page visits for commercial and industrial customers to learn more
- Support Key Account Outreach underway by the Account Services Team



Campaign Concepts

WIN – WIN – WIN

Our service not only provides more renewable energy, but also makes a positive impact in the community, while being competitively priced.

LOCAL PRIDE

With SDCP, San Diego companies can reach their renewable energy goals while knowing they're making a positive impact to their communities.

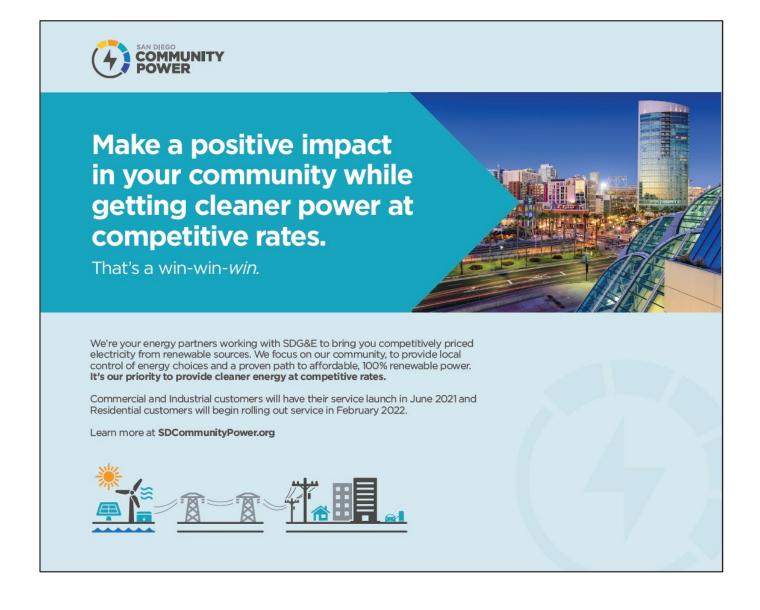


Media Channel	Language	June			July				August				Total Spend	Est.	
		31	7	14	21	28	5	12	19	26	2	9	16	rotal Speriu	Impressions
San Diego Union Tribune: (Sponsored Content)	English			Week	of 6/14					7/31				\$5,882	400,000
		\$2,614			\$2,614			\$654				φ0,002	100,000		
Voice & Viewpoint	English	6/3												\$2,414	25,000
(1/2 Page)			\$2,	414											
KPBS Public Radio (:15 Audio)	English	6/1								7/31				\$10,500	311,500
(. 13 Audio)			\$4,335 \$3,060 \$1,530												
San Diego Business Journal	English		6/7											\$2,647	11,000
(Full Page)			\$2,647												
Facebook / Instagram	English	Week of 5/31		5/31						7/31				\$3,556	366,869
(Sponsored Posts)			\$1,	581			\$1,	581			\$3	95		, , , , , ,	, , , , , , ,
Paid Search	English	Week	of 5/31							7/31				\$2,912	56,542
(Google)	3 -	\$1,294		294		\$1,294		294			\$324		Ψ2,012	00,042	
LinkedIn	English	Week of 5/31 \$1,556								7/31				\$3,500	170,746
(Sponsored Posts)					\$1,556			\$389				Ψ0,500	110,110		
El Latino (Full Page)	Spanish			6/18										\$3,353	40,000
			\$3,	353										ψ0,000	10,000
Univision	Spanish		6/7						7/25					\$8,235	427,000
	opao.		\$8,	235										Ψ0,200	



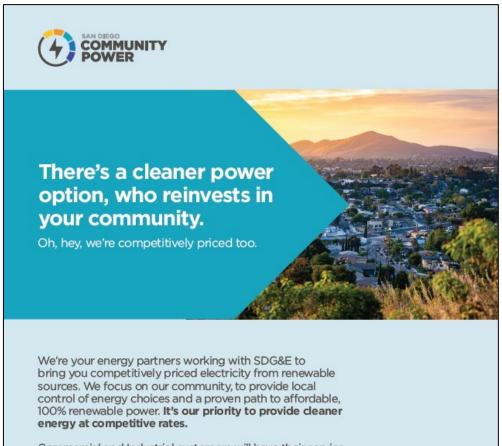
PLAN TOTAL \$43,000 1,114,369

San Diego Voice & Viewpoint





San Diego Business Journal



Commercial and Industrial customers will have their service launch in June 2021 and Residential customers will begin rolling out service in February 2022.

Learn more at SDCommunityPower.org





El Latino



Hay un nuevo proveedor de electricidad que te da energía más limpia y que reinvierte en nuestras comunidades.

iOh! Y también tenemos precios competitivo



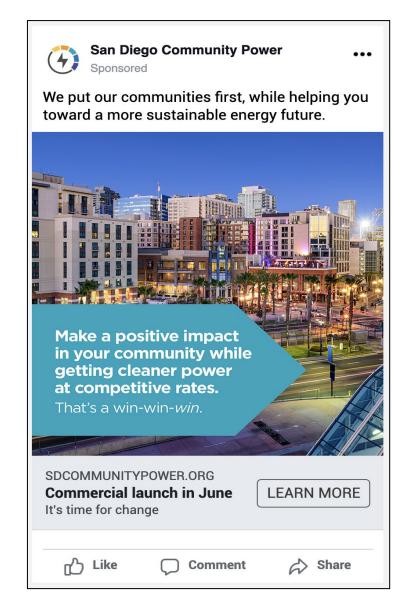
Este junio del 2021, San Diego Community Power lanzara servicio para los clientes comerciales e industriales y en febrero del 2022, lanzaremos servicio para clientes residenciales.

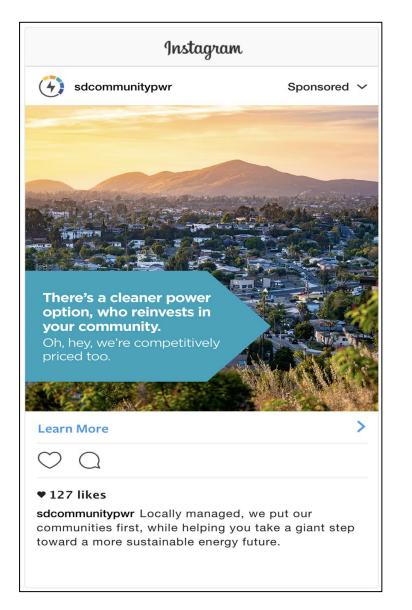
Obtenga más información en nuestra página web, SDCommunityPower.org





Social Media







Co-marketing







Partnership with SD Padres, SD Loyal







Communications & Outreach

- Press:
 - Phase 2 Launch
 - RAI Energy/Viking Farms
 - BayWa r.e. Partnership
 - Power100Champions
 - River City Bank Newsletter
 - SD Union-Tribune Advertorial
- Local Podcasts
- Presentations to Businesses/Community





Direct Mail



Now is the time for cleaner energy choices, competitive electricity rates that are managed by the people who use them, and for programs that benefit you.

Welcome to San Diego Community Power.

Presorted Standard U. S. Postage PAID San Diego, CA Permit No. 2256

San Diego Community Power



San Diego Community Power (SDCP) is here and we're happy to be serving your community! Being a part of San Diego Community Power gives you the choice of cleaner electricity at competitive rates. As a locally managed, notfor-profit agency, we focus on the needs of our communities first.

new electric generation service provider.

WANT TO KNOW YOUR OPTIONS?

You always have the choice to opt-down to our competitively priced PowerOn standard service, for 50% renewable electricity. Or, you can always choose to return to San Diego Gas & Electric (SDG&E) service, but we think you'll agree that staying with Power100 is the most effective tool to help you reduce your carbon footprint.

To learn more about San Diego Community Power and our benefits, change your service level, or to opt out, visit: www.SDCommunityPower.org

*June 2021 began enrollment for Commercial and Industrial accounts only. Residential accounts will begin enrollment starting in February 2022. For more information on enrollment please see the FAQ section of our website at www.SDCommunityPower.org/fag. The terms and conditions of our service can be found at www. SDCommunityPower.org/terms-and-conditions.

Here are the benefits that you can expect from San Diego Community Power:

- Cleaner power at competitive prices with tiered energy programs to support healthier communities
- · Locally managed and controlled to prioritize people and rate
- · Reinvestment of revenues into community programs that support economic vitality
- Local job creation through funding of renewable energy projects close to home
- Proven success—more than 200 communities in the state are already saving money while reaching their climate action goals

Para obtener más información, visite nuestro sitio web, www.SDCommunityPower.org o llame al 1-888-382-0169

San Diego Community Power electric generation rates are managed with the intention of providing cleaner electricity at competitive rates. Any changes to SDE/ rates will be adopted at duly noticed public hearings of the San Diego Community Power Board of Directors. Canages to SDE& or SDE/ rates will impact cost comparisons between SDE/ and SDE&E. SDG&E charges SDCP customers a monthly Power Charge Indifference Adjustment (PCIA) and Franchise Fee Surcharge. SDCP has already accounted for these additional charges in calculating rates. View SDCP rates and SDG&E cost comparisons online at SDCommunityPower.org or by calling 1-888-382-0169.

BILLING: You will receive a single monthly bill from SDG&E that includes SDCP's electric generation charge s. SDCP's electric generation charge explaces SDG&E's electric generation charge is not a duple state charge or extra fee. SDG&E will continue to charge you for electric delivery services. If you opt-out of SDCP, SDG&E will resume ENROLLMENT: As the default electricity provider for the cities of Chula Vista, Encinitas, Imperial Beach, La Mesa, and

San Deep, our will be automatically enrolled in San Diego Community Dewer service unless you op to drift least five business days before your meter read old acte during the enrollment month. Accounts will be enrolled in SDCP's Power100 on your regularly scheduled meter read on or after the first day of the enrollment month. You may be to Power100, which provides SO's renewable energy service at comparable rates. To opt-down to the Power00, please with SDCommunityPower007 or call SDCP at 1-888-382-0169.

For complete Terms and Conditions of Service, please visit SDCommunityPower.org or call SDCP at 1-888-382-0169.



Campaign Learnings

- Primary traffic generators: Paid Search, Social Media
- Impression and reach drivers: Radio/Print
- Consider a similar targeting approach and media mix for future campaigns
- Partnership outreach with key accounts such as the San Diego Regional Airport Authority created the highest level of buzz and business engagement
- Ongoing education through multiple channels will be required to reach business owners and consumers



Phase 3 Preview

My Reasons



Oh, yeah and...





Item 11 Update on Regulatory and Legislative Affairs

Recommendation: Receive the update on regulatory and legislative affairs

- Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Allocation Advice Letter Filed
- Percentage of Income Pilot Program
- Response to OhmConnect Petition for Modification





Laura Fernandez
Director of Regulatory and
Legislative Affairs



DAC-GT/CSGT Allocation Advice Letter Filed

- DAC-GT/CSGT are community solar programs that offer 100% solar energy to customers and provide a 20% discount on the electricity and delivery portion of the customers' bills
- SDCP requested 14.39 MW / 4 MW allocation via advice letter filing
- SDG&E supports request





Percentage of Income Payment Plan (PIPP) Pilot Program

- Recent decision orders three large utilities to implement PIPP pilot programs to reduce residential disconnections
 - Will cap participant utility bill payment at 4% of monthly income
- CCAs have option to participate in pilot
 - Costs to be recovered through Public Purpose Program Charge





Response to OhmConnect Petition for Modification

- OhmConnect requests the CPUC raise the Maximum Cumulative Capacity Bucket Cap from 8.3% to 11.3%
 - Argue cap has hampered growth in the Demand Response market and impedes the realization of the state's full Demand Response potential
- SDCP filed response in support of request
 - Increasing the cap would enable more flexibility in meeting Resource Adequacy requirements





Item 12

Power Resources Monthly Update

Topics

Resource Adequacy Year-Ahead Compliance Filing

Presenter:

Byron Vosburg,
Director of Power Services



Item 13

Finance and Risk Management Committee Report

Presenter:

Dr. Eric Washington
Chief Financial Officer



Item 14

Update on CEO Search Ad Hoc Committee Efforts

Presenters:

Directors Steve Padilla and Bill Baber



Regular Meeting Agenda

Reports by Management and General Counsel

Director Comments

Adjournment



Board of Directors

Next Regular Meeting November 18, 2021

