

Finance & Risk Management Committee Meeting





Welcome >

Roll Call

Public Comment for items Not on the Agenda

Items to be Added, Withdrawn or Reordered on the Agenda

REGULAR AGENDA

- 1. Report on
 Treasurer's Report
 for Period Ending
 4/30/22
- 2. Approval of FY 2023 Operating Budget

Committee Member Announcements

Adjournment

Item 1

Treasurer's Report for Period Ending 4/30/22

Recommendation: Receive and File Treasurer's Report for Period Ending 4/30/22

Presenter:



Item 1: Treasurer's Report

YTD FY22 Budget v. Actual

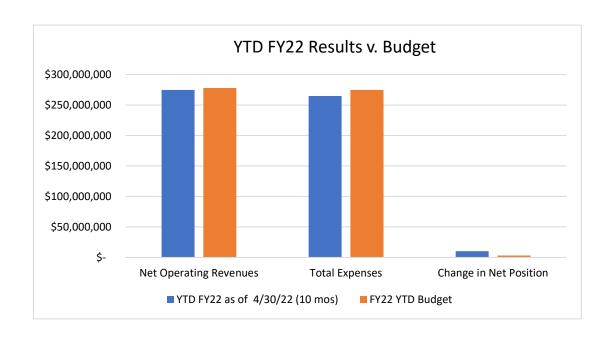
Results for the period were in line compared to the amended budget:

- Net operating revenues 1.1% under budgeted amount due to billing timing differential expected to be resolved next reporting period.
- Operating expenses came in 13.7% under the budgeted amount

Financial results for the YTD FY22:

- \$274.95M in net operating revenues
- \$264.75M in total expenses (includes energy costs of \$257.57M or 97% of net revenues)
- \$10.20M change in YTD net position

		Budget Comparison					
	YTD FY22 as of		FY22 YTD			Budget	Budget (%)
	4/3	0/22 (10 mos)		Budget Variance (\$)			
Net Operating Revenues	\$	274,947,538	\$	277,946,768	\$	(2,999,230)	99
Total Expenses	\$	264,751,778	\$	274,906,492	\$	(10,154,714)	96
Change in Net Position	\$	10,195,760	\$	3,040,276	\$	7,155,484	





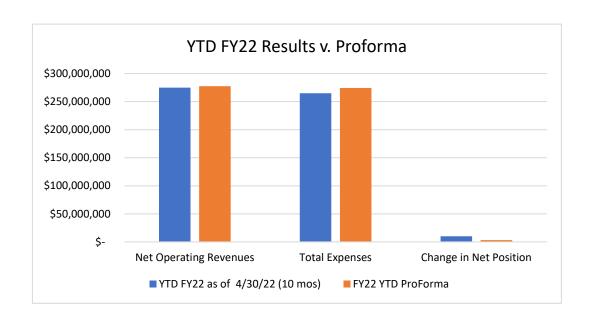
Item 1: Treasurer's Report

YTD FY22 Proforma v. Actual

Year-to-date financial results compared to projections:

- Net operating revenues were 0.9% under the proforma projections
- Total expenses were 3.4% under the proforma projections
- Change in net position was \$6.83M over the projected

	Proforma Comparison						
	YTD FY22 as of 4/30/22 (10 mos)		FY22 YTD ProForma		ProForma Variance (\$)		Proforma (%)
Net Operating Revenues	\$	274,947,538	\$	277,553,840	\$	(2,606,302)	-0.94%
Total Expenses	\$	264,751,778	\$	274,185,332	\$	(9,433,554)	-3.44%
Change in Net Position	\$	10,195,760	\$	3,368,508	\$	6,827,252	202.68%





Item 1

Recommendation: Receive and File Treasurer's Report for Period Ending 4/30/22

Presenter:



Item 2:

Presentation of the Fiscal Year (FY) 2023 Operating Budget

Recommendation: Recommend Board approval of the FY 2023 Operating

Presenter:



Budget Development for FY 2022-23

The schedule for budget development is the following.

February March-April May June **Develop Operating** Staff develop Strategic planning Financial and Risk July 1st Budget sessions with SDCP Revenue Estimate **Implemented** operating budgets Management **Board Committee Review Develop Operating** Baseline budget is Mid-year budget **SDCP Board Preview Expense Estimate** developed **SDCP Board Approval** review (February) (Presentation) Develop financial **Budget amendments** plan for credit rating as necessary in 3-years



Budget - Highlights

- Focus on community programs by staffing up our Programs team and launching initial pilot programs.
- Phase 4 enrollment of the County of San Diego and National City during the first half of calendar year 2023.
- Continued outreach through community events, sponsorships and advertising to inform customers about SDCP.
- High cost of energy with continued increases in forward electricity prices.





SAN DIEGO COMMUNITY POWER

Operating Budget

Fiscal Year 2022-23

Proposed Draft June 23, 2022



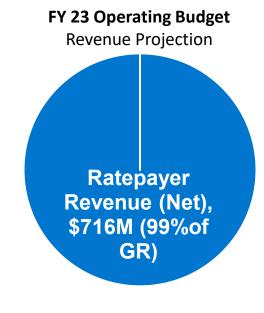
Budget – Changes since 5/26 Board Meeting

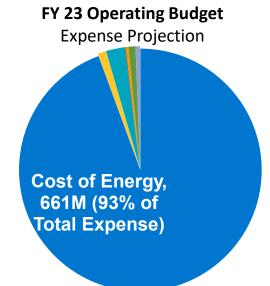
Item	5/26 Board Meeting, \$M	6/6 FRMC Meeting, \$M	Net Change	Update
Net Revenue	689.2	709.0	19.8	ERRA reduction removed due to higher energy costs
Cost of Energy	641.9	661.6	19.7	Forward market prices continue to increase since May 2022
Interest and Related Expense	6.3	1.3		Principal payments offset by restricted cash
Professional Services and Consultants	17.0	16.8	(0.2)	Reclass programs consultant to Programs
Programs	0.7	1.1	0.4	Reclass programs consultant from professional services
Marketing and Outreach	4.1	4.1	0.0	
Total			(4.9)	



Budget – Summary

ltem	FY 23 Proposed Budget, \$M	FY 22 Amended, \$M
Gross Revenue	716.1	380.8
Less Uncollectible Accounts	(7.2)	(2.7)
Net Revenue	709.0	378.1
Cost of Energy	661.6	329.5
Non-Energy Costs	31.9	11.7
Subtotal Operating Expense	693.6	341.1
Debt Service	1.3	0.7
Total Expense	675.2	341.9
Net Position	14.1	36.1







Budget – Key Revenue Assumptions

Item	FY 23 Proposed, \$M	FY 22 Amended, \$M
Gross Revenue	716.1	380.8
Less Uncollectible Accounts	(7.2)	(2.7)
Net Revenue	709.0	378.1

- Opt-out rate is assumed to be 5%.
- Participation rate in **Power100** assumed at 7% of revenues (currently 6.4% as of 5/9/22).
- Uncollectible accounts assumed at 1% of total gross revenue.
- Enrollment of Phase 4 expected to begin during the first half of 2023.
- Power prices have increased in 2023 which triggered the removal of ERRA.



Budget – Cost of Energy

FY23 Budget Projections, \$M	Feb 2022	May 2022	June 2022
Cost of Energy	597.8	641.9	661.6

- Outlook for future years has worsened due to continued increases in forward electricity prices, with natural gas prices having reached 18-year highs.
- Between February and May, projected cost of energy for FY23 has increased 7.4% or \$44.1 million.
- Since May 2022, projected cost of energy for FY23 has increased 3.1% or \$19.7 million.



	Budget by	/ Category	FY23	FY22
9	Revenue	Includes Phase 1 through Phase 3. Phase 4 starts in 2023.	FY23 \$709.0m	FY22 \$378.1m
	Cost of Energy	Assumes hedging as of May 2022 and forward prices for the remaining, unhedged energy.	FY23 \$661.6m	FY22 \$329.5m
* <u>=</u>	Professional Services	Data Management and SDG&E fees comprise majority.	FY23 \$16.8m	FY22 \$5.1m
# † # †#†#† #†#†# †	Personnel	14 new staff and 2 interns - Power Services to 8 staff and Programs to 7 staff.	FY23 \$7.5m	FY22 \$4.0m
	Marketing and Outreach	Mandatory enrollment notices, communication consultants, mailers, printing, sponsorships.	FY23 \$4.1m	FY22 \$1.7m
	General and Administrative	Office space, equipment, membership dues, and other general operational costs.	FY23 \$2.5m	FY22 \$0.8m
	Programs	Initial pilot programs launch and other community-based program efforts.	FY23 \$1.1m	FY22 \$0.0m
	Interest and Related Exp.	Repayment of loan principle, interest costs and potential renewal fees or letters of credit.	FY23 \$1.3m	FY22 \$0.7m

Net Position +14.0m



FY 2023 Budget – Details



San Diego Community Power Draft Budget for FY 2022-23 Supplemental Details

OPERATING REVEN	UES		FY 2022-23 Fraft Budget	% of Net Revenues
Gross Rate	epayer Revenues	\$	716,146,107	
(Less 1% l	Incollectible Customer Accounts)	\$	(7,161,461)	
	Net Operating Revenues	\$	708,984,646	100.0%
COST OF ENERGY				
Cost of En	ergy	\$	661,638,828	
	Total Cost of Energy	\$	661,638,828	93.3%
	Gross Net Position	\$	47,345,818	6.7%
OPERATING EXPENS	rec			
	al Services and Consultants			
1101033101	Data Management	\$	10,541,810	
	SDG&E Fees	\$	2,563,226	
	Technical Support	\$	1,335,000	
	Legal/Regulatory	\$	1,268,000	
	Other Services	\$	1,108,455	
	Total Prof. Svcs. Costs	\$	16,816,491	2.4%
	Total Floi: 5vcs. costs	Ý	10,010,451	2.470
Personnel				
	Salaries	\$	5,914,426	
	Benefits (retirement/health)	\$	1,052,803	
	Payroll Taxes	\$	408,589	
	Accrued PTO	\$	75,218	1.10/
	Total Personnel Costs	\$	7,451,035	1.1%
Marketing	and Outreach			
	Printing	\$	2,323,000	
	Sponsorships/Local Memberships	\$	1,136,667	
	Communications Consultants	\$	642,000	
	Total Mrktg and Outreach Costs	\$	4,101,667	0.6%
General a	nd Administration			
	Other G & A	\$	1,937,461	
	Cal CCA Dues	\$	370,000	
	Rent	\$	180,000	
	Insurance	\$	3,902	
	Total G & A Costs	\$	2,491,363	0.4%
Programs				
-	Programs	\$	1,085,000	
	Total Programs Costs	\$	1,085,000	0.2%
	Net Operating Expenses	\$	31,945,556	4.5%
	Total Operating Expenses	\$	693,584,384	97.8%
	Operating Income (Loss)	\$	15,400,262	2.2%
	operating meanic (coss)	<u>~</u>	10,400,202	2.270
	EVENUES (EXPENSES)			
Interest a	nd Related Expenses	\$	1,314,922	_
	Total Non-Operating Revenues (Expenses)	\$	1,314,922	0.2%
CHANGE IN NET PO	SITION	\$	14,085,340	2.0%

Budget – CCA Comparison

Community Choice Aggregator	Years Est. (JPA eff. Date)	Customer Accounts*	Cost of Energy, \$M**	Non-Energy Costs, \$M	Net Ratepayer Revenue, \$M	Energy Costs/Net Revenue (%)
Clean Power Alliance	Jun 2017	972,500	834.28	32.665	895.25	93%
San Diego Community Power	Oct 2019	931,675	661.64	33.260***	708.98	93%
East Bay Community Energy	Dec 2016	613,263	442.34	37.757	499.70	89%
Marin Clean Energy	Dec 2008	470,000	410.70	49.436	483.96	85%
Central Coast Community Energy	Mar 2018	296,000	326.30	32.179	351.53	93%
Peninsula Clean Energy	Feb 2016	296,000	216.70	24.994	222.24	98%

^{*}Customer accounts from CalCCA as of October 2021, SDCP customer accounts are projected as of April 2023



^{**}Cost of energy, non-energy costs and ratepayer revenue are from FY22 adopted budgets. SDCP costs and revenue are from its June 2022 Proforma.

^{***}SDCP includes debt service costs of \$1.3M whereas most other CCAs do have minimal or zero debt service costs.

Item 2:

Presentation of the Fiscal Year (FY) 2023 Operating Budget

Recommendation: Recommend Board approval of the FY 2023 Operating

Presenter:





Finance & Risk Management Committee Meeting

Next Regular Meeting July 7, 2022

