



AGENDA

Regular Meeting of the Board of Directors of San Diego Community Power (SDCP)

December 16, 2021
5:00 p.m.

The meeting will proceed as a teleconference meeting in compliance with waivers to certain provisions of the Brown Act provided for under Government Code section 54953(e)(1)(A), in relation to the COVID-19 State of Emergency and recommended social distancing measures. There will be no location for in-person attendance. In compliance with the Brown Act, SDCP is providing alternatives to in-person attendance for viewing and participating in the meeting. Further details are below.

Note: Any member of the public may provide comments to the Board of Directors on any agenda item. When providing comments to the Board, it is requested that you provide your name and city of residence for the record. Commenters are requested to address their comments to the Board as a whole through the Chair. Comments may be provided in one of the following manners:

1. **Providing Oral Comments During Meeting.** To provide comments during the meeting, join the Zoom meeting by computer, mobile phone, or dial-in number. On Zoom video conference by computer or mobile phone, use the "Raise Hand" feature. This will notify the moderator that you wish to speak during a specific item on the agenda or during non-agenda Public Comment. Members of the public will not be shown on video but will be able to speak when called upon. If joining the meeting using the Zoom dial-in number, you can raise your hand by pressing *9. Comments will be limited to three (3) minutes. Please be aware that the Chair has the authority to reduce equally each speaker's time to accommodate a large number of speakers.
2. **Written Comments.** Written public comments must be submitted prior to the start of the meeting by using this ([web form](#)). Please indicate a specific agenda item when submitting your comment. All written comments received prior to the meeting will be provided to the Board members in writing. In the discretion of the Chair, the first ten (10) submitted comments shall be stated into the record of the meeting. Comments read at the meeting will be limited to the first 400 words. Comments received after the start of the meeting will be collected, sent to the Board members in writing, and be part of the public record.

If you have anything that you wish to be distributed to the Board, please provide it via info@sdcommunitypower.org and it will be distributed to the Members.

The public may participate using the following remote options:

Teleconference Meeting Webinar <https://zoom.us/j/94794075133>

Telephone (Audio Only) (669) 900-6833 or (346) 248-7799 | Webinar ID: 947 9407 5133

Welcome

Call to Order

Pledge of Allegiance

Ceremonial Oath of Office

Roll Call

Report from Closed Session

Items to be Added, Withdrawn, or Reordered on the Agenda

Public Comments

Opportunity for members of the public to address the Board on any items not on the agenda but within the jurisdiction of the Board. Members of the public may provide a comment in either manner described above.

Consent Calendar

All matters are approved by one motion without discussion unless a member of the Board of Directors requests a specific item to be removed from the Consent Agenda for discussion. A member of the public may comment on any item on the Consent Calendar in either manner described above.

- 1. Approval of Findings to Continue Holding Remote/Teleconference Meetings Pursuant to Assembly Bill 361**
- 2. Approval of 2022 Board Meeting Schedule**
- 3. Receive and File Treasurer's Report for Period Ending 10/31/2021**
- 4. Amend Community Advisory Committee (CAC) Membership Terms and Criteria, Membership Application, and Receive Update on Application Timeline and Appointment**
- 5. Approval of Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Tariff**
- 6. Update on Back Office Metrics/Dashboard**
- 7. Approval of Remainder of Delinquency Policy for Customers**

Information Reports / Updates

The following items are reports and are placed on the Agenda for the Board to receive and file or to provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified below, but the Board may not take any action other than to place the matter on a future agenda.

- 8. Update on CEO Search Ad Hoc Committee Efforts**
- 9. Operations and Administration Report from the Interim Chief Executive Officer**

10. Update on Regulatory and Legislative Affairs

11. Update on Power Resources and Local Renewable Energy and Energy Storage Request for Information

REGULAR AGENDA

The following items call for discussion or action by the Board of Directors. The Board may discuss and/or take action on any item listed below if the Board is so inclined.

12. Approval of Amended and Restated Joint Powers Agreement and Bylaw Revisions

Recommendation: Approve Amended and Restated Joint Powers Agreement and conforming revisions to Bylaws by two-thirds vote.

13. Approval of Renewable Power Purchase Agreement with Duran Mesa, LLC

Recommendation: Approve Renewable Power Purchase Agreement with Duran Mesa, LLC

14. Approval of Updates to the Feed-in-Tariff (FIT) Schedule and Delegate Authority to Interim Chief Executive Officer or their Designee to Execute and Amend the FIT Power Purchase Agreements

Recommendation: Approve feed-in-tariff (FIT) schedule and delegate authority to Interim Chief Executive Officer or their designee to execute FIT Power Purchase Agreement.

15. Update on 2022 Rate/Power Charge Indifference Adjustment (PCIA) Projected Changes

Recommendation: Receive and file 2022 rates and provide direction to staff.

Reports by Management and General Counsel

SDCP Management and General Counsel may briefly provide information to the Board and the public. The Board may engage in discussion if the specific subject matter of the report is identified below, but the Board may not take any action other than to place the matter on a future agenda. Otherwise, there is to be no discussion or action taken unless authorized by law.

Director Comments

Board Members may briefly provide information to other members of the Board and the public, ask questions of staff, request an item to be placed on a future agenda, or report on conferences, events, or activities related to SDCP business. There is to be no discussion or action taken on comments made by Directors unless authorized by law.

ADJOURNMENT

Compliance with the Americans with Disabilities Act

SDCP Board of Directors meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact (888) 382-0169 or info@sdcommunitypower.org. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Board Documents

Copies of the agenda and agenda packet are available at <https://sdcommunitypower.org/resources/meeting-notes/>. Late-arriving documents related to a Board meeting item which are distributed to a majority of the Members prior to or during the Board meeting are available for public review as required by law. Previously, public records were available for inspection at the City of San Diego Sustainability Department, located at 1200 Third Ave., Suite 1800, San Diego, CA 92101. However, due to the Governor's Executive Orders N-25-20 and N-29-20 and the need for social distancing, in-person inspection is now suspended. Public records, including agenda-related documents, can instead be requested electronically at info@sdcommunitypower.org or by mail to SDCP, 815 E Street, Suite 12716, San Diego, CA 92112. The documents may also be posted at the above website.



SAN DIEGO COMMUNITY POWER Staff Report – Item 2

To: San Diego Community Power Board of Directors

From: Kimberly Isley, Executive Assistant/Assistant Board Clerk

Subject: Approval of 2022 Board Meeting Schedule by Resolution

Date: December 16, 2021

RECOMMENDATION

Adopt a resolution to establish a regular date, time and location for San Diego Community Power (SDCP) Board Meetings for the year 2022.

BACKGROUND

Section 4.8 of the Joint Powers Authority (JPA) Agreement states that the date, hour, and place of each regular meeting shall be fixed annually by resolution of the Board.

ANALYSIS AND DISCUSSION

For the 2021 calendar year, the Board of Directors held their meetings every fourth Thursday at 5 pm, except when holidays required an adjustment, either at the San Diego City Council Chambers or virtually due to the COVID-19 pandemic. Moving forward, staff recommends maintaining the same schedule and virtual meeting format, as long as the Governor's Executive Orders N-25-20 and N-29-20 are in place and it is not safe to return to in-person meetings due to the pandemic. Once the Governor's Order is lifted and it is deemed safe to return to in-person meetings, staff expects to return the San Diego City Council Chambers for these meetings.

Below are proposed 2022 Board meeting dates with all meetings starting at 5 pm:

- January 13, 2022 (additional meeting for rate setting)
- January 27, 2022
- February 24, 2022
- March 24, 2022
- April 28, 2022
- May 26, 2022
- June 23, 2022
- July 28, 2022
- August 25, 2022
- September 22, 2022
- October 27, 2022

- November 17, 2022 (Third Thursday)
- December 15, 2022 (Third Thursday)

FISCAL IMPACT

Besides staff time, the fiscal impact to conduct virtual meetings is minimal. There is no cost to use the City of San Diego Council Chambers.

ATTACHMENTS

Attachment A: Resolution 2021-6 establishing a 2022 Board Meeting schedule.



RESOLUTION NO. 2021-6

A RESOLUTION OF THE BOARD OF DIRECTORS OF SAN DIEGO COMMUNITY POWER ESTABLISHING ITS REGULAR MEETING SCHEDULE FOR CALENDAR YEAR 2022

A. San Diego Community Power (SDCP) is a joint powers agency formed pursuant to the Joint Exercise of Powers Act (Cal. Gov. Code § 6500 *et seq.*), California Public Utilities Code § 366.2, and a Joint Powers Agreement effective on October 1, 2019 (JPA Agreement).

B. The Ralph M. Brown Act (Cal. Gov. Code § 54950, *et seq.*) provides that the legislative body of each local agency shall provide, by ordinance, resolution, bylaws, or other rule, the time and place for holding its regular meetings.

C. Section 4.8 of the JPA Agreement provides that the “date, hour, and place of each regular meeting shall be fixed annually by resolution of the Board.”

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of San Diego Community Power as follows:

Section 1. For calendar year 2022, regular meetings of the Board of Directors shall take place on the dates set forth below and shall begin at 5:00 P.M. All regular meetings shall take place on the 12th Floor of the San Diego City Administration Building, 202 “C” Street, San Diego, CA 92101; provided that pursuant to the Governor’s Executive Orders related to COVID-19 (or any additional Executive Orders issued after the effective date of this Resolution), SDCP’s meetings may be held fully or partially by videoconference or teleconference while applicable orders remain in effect.

Regular Meeting Dates

January 13, 2022

January 27, 2022

February 24, 2022

March 24, 2022

April 28, 2022

May 26, 2022

June 23, 2022

July 28, 2022

August 25, 2022

September 22, 2022

October 27, 2022

November 17, 2022

December 15, 2022

Section 2. Special and adjourned meetings of the Board of Directors may be called and held in the manner authorized in the Ralph M. Brown Act, Cal. Gov. Code § 54950, *et seq.*, as may be amended from time to time or as may be modified or suspended by Executive Order.

Section 3. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED at a meeting of the Board of Directors of San Diego Community Power held on December 11, 2021.

Joe Mosca, Chair
San Diego Community Power

Megan Wiegelman, Interim Secretary
San Diego Community Power



SAN DIEGO COMMUNITY POWER Staff Report – Item 3

To: San Diego Community Power Board of Directors
From: Eric W. Washington, Chief Financial Officer
Via: Bill Carnahan, Interim Chief Executive Officer
Subject: Treasurer's Report for Period Ending 10/31/21
Date: December 16, 2021

RECOMMENDATION

Receive and File Report

BACKGROUND

San Diego Community Power (SDCP) maintains its accounting records on a full accrual basis in accordance with Generally Accepted Accounting Principles (GAAP) as applicable to governmental enterprise funds.

SDCP has prepared year-to-date financial statements for the period ended September 30, 2021, along with budgetary comparisons.

ANALYSIS AND DISCUSSION

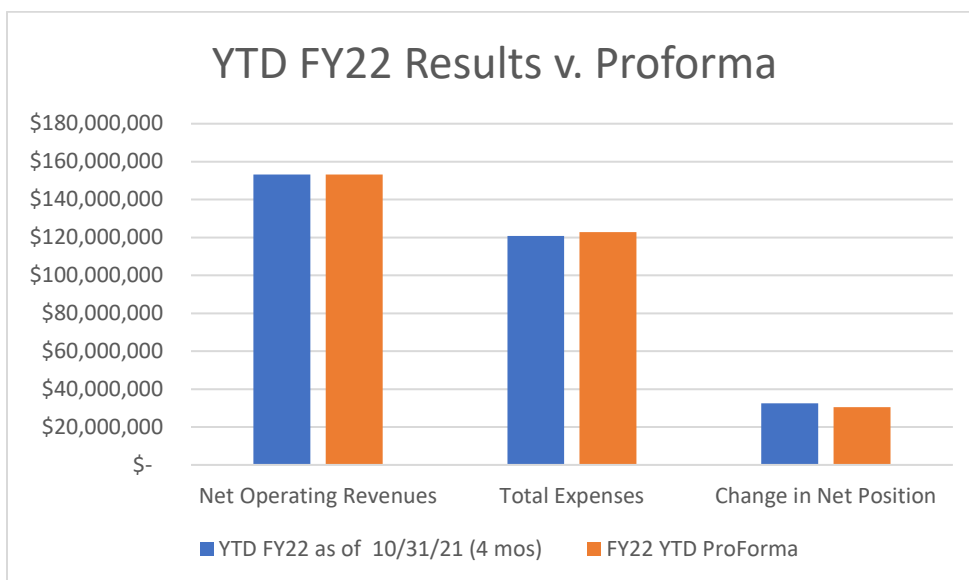
Financial results for the period ended 10/31/21: \$153.27 million in net operating revenues were reported compared to \$136.43 million budgeted for the period. \$120.79 million in total expenses were reported (including \$112.52 million in energy cost) compared to \$91.91 million budgeted for the period. After expenses, SDGP's change in net position of \$23.93 million was reported. The following is a summary to actual results compared to the Fiscal Year 2022 Budget.

	Budget Comparison			
	YTD FY22 as of 10/31/21 (4 mos)	FY22 YTD Budget	Budget Variance (\$)	Budget (%)
Net Operating Revenues	\$ 153,273,771	\$ 136,428,669	\$ 16,845,102	112
Total Expenses	\$ 120,791,066	\$ 115,710,844	\$ 5,080,222	104
Change in Net Position	\$ 32,482,705	\$ 20,717,825	\$ 11,764,880	

- Net operating revenues finished 12% ahead of budget
- Operating expenses came in over budget by 4%

Financial results for period were in line with projections presented in the year-to-date proforma. SDCP's change in net position was 6.4% over the projection. The following is a summary to actual results compared to the fiscal year-to-date proforma.

		Proforma Comparison		
	YTD FY22 as of 10/31/21 (4 mos)	FY22 YTD ProForma	ProForma Variance (\$)	Proforma (%)
Net Operating Revenues	\$ 153,273,771	\$ 153,199,863	\$ 73,908	0.05%
Total Expenses	\$ 120,791,066	\$ 122,769,302	\$ (1,978,236)	-1.61%
Change in Net Position	\$ 32,482,705	\$ 30,430,561	\$ 2,052,144	6.74%



COMMITTEE REVIEW

The report was not reviewed by the Financial Risk Management Committee (FRMC)

FISCAL IMPACT

N/A

ATTACHMENTS

Attachment A: 2022 Year-to-Date Period Ended 10/31/21 Financial Statements



ACCOUNTANTS' COMPILATION REPORT

Management
San Diego Community Power

Management is responsible for the accompanying financial statements of San Diego Community Power (a California Joint Powers Authority) which comprise the statement of net position as of October 31, 2021, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
November 23, 2021

SAN DIEGO COMMUNITY POWER
STATEMENT OF NET POSITION
As of October 31, 2021

ASSETS

Current assets	
Cash and cash equivalents	\$ 29,352,734
Accounts receivable, net	33,846,140
Accrued revenue	21,904,413
Prepaid expenses	70,169
Other receivables	11,733
Deposits	3,822,108
Total current assets	<u>89,007,297</u>
Noncurrent assets	
Restricted cash	9,000,000
Deposits	2,250,000
Total noncurrent assets	<u>11,250,000</u>
Total assets	<u>100,257,297</u>

LIABILITIES

Current liabilities	
Accrued cost of energy	52,219,461
Accounts payable	335,606
Other accrued liabilities	171,384
Due to other governments	92,832
Security deposits	570,000
Interest payable	76,123
Bank note payable	22,840,082
Total current liabilities	<u>76,305,488</u>
Noncurrent liabilities	
Other noncurrent liabilities	517,741
Loans payable	5,000,000
Total noncurrent liabilities	<u>5,517,741</u>
Total liabilities	<u>81,823,229</u>

NET POSITION

Unrestricted	18,434,068
Total net position	<u><u>\$ 18,434,068</u></u>

SAN DIEGO COMMUNITY POWER
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Four Months Ended October 31, 2021

OPERATING REVENUES

Electricity sales, net	\$ 153,273,771
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OPERATING EXPENSES

Cost of energy	118,506,029
Contract services	839,516
Staff compensation	958,451
General and administration	288,961
Total operating expenses	120,592,957
Operating income (loss)	32,680,814

NONOPERATING EXPENSES

Interest and financing expense	198,109
Nonoperating expenses	198,109

CHANGE IN NET POSITION

	32,482,705
Net position at beginning of period	(14,048,637)
Net position at end of period	\$ 18,434,068

SAN DIEGO COMMUNITY POWER
STATEMENT OF CASH FLOWS
Four Months Ended October 31, 2021

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 111,234,496
Other operating receipts	5,107,487
Payments to suppliers for electricity	(83,507,236)
Payments for goods and services	(1,170,226)
Payments to employees for services	(931,499)
Payments for deposits and collateral	(2,622,108)
Tax and surcharge payments to other governments	(293,296)
Net cash provided (used) by operating activities	<u>27,817,618</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Interest and related expense payments	<u>(185,450)</u>
Net cash provided (used) by non-capital financing activities	<u>(185,450)</u>

Net change in cash and cash equivalents	27,632,168
Cash and cash equivalents at beginning of period	<u>10,720,566</u>
Cash and cash equivalents at end of period	<u><u>\$ 38,352,734</u></u>

Reconciliation to the Statement of Net Position

Cash and cash equivalents (unrestricted)	29,352,734
Restricted cash	<u>9,000,000</u>
Cash and cash equivalents	<u><u>\$ 38,352,734</u></u>

SAN DIEGO COMMUNITY POWER
STATEMENT OF CASH FLOWS (continued)
Four Months Ended October 31, 2021

**RECONCILIATION OF OPERATING INCOME TO NET
CASH PROVIDED (USED) BY OPERATING ACTIVITIES**

Operating income	\$ 32,680,814
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities	
Revenue adjusted for allowance for uncollectible accounts	1,548,220
(Increase) decrease in:	
Accounts receivable	(34,278,239)
Accrued revenue	(9,684,104)
Other receivables	4,031,539
Prepaid expenses	(70,169)
Deposits	(2,172,108)
Increase (decrease) in:	
Accrued cost of electricity	36,074,741
Accounts payable	(26,677)
Other accrued liabilities	82,050
User taxes due to other governments	81,551
Supplier security deposits	(450,000)
Net cash provided (used) by operating activities	<u><u>\$ 27,817,618</u></u>



SAN DIEGO COMMUNITY POWER Staff Report – Item 4

To: San Diego Community Power Board of Directors

From: Rita De la Fuente, Director of External Affairs
Sebastian Sarria, Program and Policy Manager

Via: Cody Hooven, Chief Operating Officer

Subject: Amend Community Advisory Committee (CAC) Membership Terms and Criteria, Membership Application, and Receive Update on Application Timeline and Appointment

Date: December 16, 2021

RECOMMENDATION

1. Approve the Community Advisory Committee (CAC)'s recommendation to the Board to amend the CAC membership terms and criteria by expanding the number of members to 14, with two primary representatives per member agency. If SDCP adds another member agency, the makeup of the CAC will change to one primary and one alternate per member agency to ensure sustainable growth of the committee.
2. Approve the amended CAC membership application, in substantive form, for new members from the County of San Diego and National City.
3. Receive and provide feedback on CAC membership application timeline and appointment.

BACKGROUND

At the January 30, 2020, meeting of the Board of Directors, the Membership Terms and Criteria were first established. When addressing a potential growth in CAC membership, section one states that “[t]his composition may be revisited by the Board if new member [agencies] are added to SDCP.”

Since then, the Board of Directors have approved membership by County of San Diego and the City of National City into San Diego Community Power. Under the approved Membership Criteria and Terms, however, the Committee has a limit of ten (10) members. Therefore, a revision is needed to accommodate the new member agencies.

ANALYSIS AND DISCUSSION

In preparing for a potential expansion of the CAC, staff reviewed the number of Community Advisory Committee members of two other CCAs in the state. Staff looked at

the total number of member agencies within those CCAs as well the total number of CAC members. Below is a description of staff's findings:

- Clean Power Alliance (CPA): They have 31 member agencies but have limited their CAC to 15 members. Rather than representing each agency, the CAC members represent 7 sub-regions of their service territory.
- East Bay Community Energy (EBCE): They have 15 member agencies but have limited their CAC to 10 members. Like CPA, EBCE's CAC members represent five distinct regions.

In reviewing this information, staff sought SDCP's own Community Advisory Committee for their recommendation in this matter. For example, SDCP staff heard feedback from individual CAC members that pursuing the regional approach was not preferable because it could overshadow smaller municipalities near bigger ones. The CAC also expressed interest in maintaining an adequate membership size that accommodates the new member agencies but also ensuring that the committee maintains productive dialogue with the various members. Given the limit of 15 found in CPA's CAC, staff feels comfortable growing to a membership base of 14 for logistical and operational purposes. The CAC's review is found in the Committee Review section below.

CAC Membership Application Form

Staff has also revised the membership application form to accommodate the County of San Diego and National City, found as Attachment B to this staff report. The form will be available digitally using Microsoft Forms to the public. It should be noted that a Microsoft account is not needed to access the form. The draft form outlines the applicant criteria, which states the following:

1. Applicants must be residents (property owners and/or renters), business owners, employees, or representatives of a community-based organization within one of the two new member agencies of San Diego Community Power: The unincorporated areas of San Diego County and the City of National City.
2. Applicants must be committed to serving on the CAC and regularly attending CAC meetings and occasional SDCP Board meetings. CAC meetings, times, and location will be determined in collaboration with staff. Members will serve staggered 3-year terms and there is a limit of 2 terms.

It also asks the applicant for demographic information and if they are applying under a specific stakeholder category. Moreover, the form outlines that appointed members are to abide by the Political Reform Act and Form 1090, where they will refrain from voting on issues in which they have a financial interest in.

CAC Membership Selection and Proposed Timeline

Staff anticipates releasing the application to the public on Monday, December 20 at 5 pm Pacific Standard Time (PST). This will be done via email to our contact list, social media,



and stakeholder partners. Staff will also work with County and National City staff so they may promote the application on their own communication channels.

Staff further plans to close applications on Wednesday, January 19, 2022, at 5 pm. Once applications are received, staff will organize the submissions and send them to County of San Diego and National City staff for their review and determination. SDCP staff will then work with the respective Directors to bring their nominees for appointment by the full Board at the February 24, 2022, regular meeting. Given the committee's staggered term structure, seats 11 and 13, as noted in Attachment C, will start off with a term end date of 2025. Members who occupy seats 12 and 14 will be eligible to seek up to two full 3-year terms in addition to the one year they will serve from 2022 to 2023.

The new CAC members would then be expected to be seated at the March 2022 meeting of the full Community Advisory Committee. This timeline is subject to change but is described to show the expected timeline to onboard the new CAC members from the County of San Diego and National City.

COMMITTEE REVIEW

At the November 12 regular meeting of the SDCP Community Advisory Committee, staff presented two options on expanded CAC membership for recommendation to the Board for their approval. Option one would be to maintain the original membership structure of two primary members per member agency that would result in growing the committee to 14 members. However, if a new member agency is approved by the Board into SDCP, then the CAC would move to one primary and one alternate member.

Option two would be to move to one primary and one alternate member starting on July 1, 2022. The timing would coincide with the first set of terms that would end on June 31, 2022. Moreover, to accommodate the new CAC members from the County and National City, the committee would grow to 14 members as soon as the new members are seated but acknowledge the change in structure starting on July 1, 2022.

The CAC unanimously voted to recommend that the Board adopt option one and grow the membership base to a total of fourteen with the understanding that if another member agency is approved by the Board, then the representation would move to one primary and one alternate.

FISCAL IMPACT

Costs associated with this action include staff time to manage the meetings, use of possible materials, virtual meeting platforms, and if save to do so, physical meeting spaces.

ATTACHMENTS

Attachment A: Draft Amended CAC Membership Terms and Criteria
Attachment B: Draft Amended CAC Membership Application Form
Attachment C: CAC Committee Roster and Terms





Community Advisory Committee Membership Terms and Criteria

1. The Committee shall be made up of fourteen (14) primary committee members, with two (2) from each member agency. If another member agency is added beyond a total of seven, the CAC will move to one primary and one alternate member for a total of seven (7) primary committee members. This composition may be revisited by the Board if new member agencies are added to SDCP.
2. The CAC is a Brown Act Committee and all meetings shall be posted and held in public settings;
3. SDCP aims to ensure a wide variety of perspectives and participation on the Community Advisory Committee;
4. Members shall be residents (property owners and/or renters), business owners, employees or representatives of a community-based organization located within one of the member agencies of San Diego Community Power;
5. When reviewing applicants for membership, SDCP staff and the Board of Directors are to prioritize residents, when feasible, from diverse social, economic and racial backgrounds that are representative of all residents within the service territory of San Diego Community Power;
6. There shall be at least one CAC member that is a renter within SDCP's service territory and one that is a business owner.
7. Applicants must be committed to serving on the CAC and attending regular committee meetings, and occasional SDCP Board meetings. CAC meetings, times, and location will be determined in collaboration with staff. Members will serve a limit of two, three-year staggered terms.
 - a. Seat 1 – current term ends 2022 and will renew to 2025 on July 1, 2022.
 - b. Seat 2 – current term ends 2023 and will renew to 2026 on July 1, 2023.



Community Advisory Committee Membership Application

Recruitment for Members to Represent Unincorporated San Diego County and National City

San Diego Community Power (SDCP) is now taking applications for expand membership in its Community Advisory Committee (CAC) after the addition of San Diego County and the City of National City. Complete applications along with a resume are by 5 pm on January 19th, 2022.

According to Section 5.10.3 of the SDCP Joint Powers Authority (JPA) Agreement:

“each Party may nominate a committee member(s) and the Board shall determine the final section of committee members, who should represent a diverse cross-section of interests, skills sets and geographic regions.”

Currently, the CAC is made up of 10 members with two representatives from each member agency. With the addition of the County and National City, the CAC will grow to 14 members. Therefore, two new members will be appointed by the Directors representing the two new agencies, for a total of four. Nominees will then be presented to the full Board at the February 24th meeting for final appointment.

SDCP will work to ensure that the nominees represent the diverse populations of its member agencies, accounting for different economic, racial, and social backgrounds.

The Scope of Work for the CAC members includes, but is not limited to, the following:

1. To provide a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of SDCP;
2. Elect CAC officers and define priorities and duties within its Scope to ensure the Committee can operate independently and collaboratively, with limited support from SDCP staff;
3. Adopt a work plan at the start of every fiscal year that aligns with the CAC Scope provided by the Board;
4. Work on defined objectives as approved by the Board, to produce materials or advice that will assist the Board in decision-making;
5. Help the Board to identify issues of concern and opportunities to educate community members about SDCP;
6. Draft reports to the SDCP Board of Directors with findings and recommendations as may be needed;
7. Represent the views of Committee's constituencies in comments and recommendations;
8. Incorporate language around inclusion and diversity in discussions as they relate to SDCP operations;
9. Plan for and engage in community events and special projects as appropriate; and
10. Serve as an information-channel back to their communities.

Applicant Criteria:

1. Applicants must be residents (property owners and/or renters), business owners, employees or representatives of a community-based organization within one of the two new member agencies of San Diego Community Power: The unincorporated areas of San Diego County and the City of National City.
2. Applicants must be committed to serving on the CAC and regularly attending CAC meetings and occasional SDCP Board meetings. CAC meetings, times, and location will be determined in collaboration with staff. Members will serve staggered 3-year terms and there is a limit of 2 terms.

Name: _____

Address: _____

Organization represented and title (if applicable): _____

Phone / Email: _____

Are you a resident of one of the new members? If yes, which? _____

Please specify whether you are a property owner or renter _____

Are you a business owner in unincorporated San Diego County or National City? If so, which one? _____

I am Applying Under the Following Stakeholder Category (please check top 2)			
<input type="checkbox"/>	Environmental/Clean Energy	<input type="checkbox"/>	Labor Union
<input type="checkbox"/>	Business Owner/Association	<input type="checkbox"/>	Regional/Large Energy User
<input type="checkbox"/>	Academic/Research Center	<input type="checkbox"/>	Cultural Organization
<input type="checkbox"/>	Social Justice	<input type="checkbox"/>	Student in College/University/Trade School
<input type="checkbox"/>	Citizen at large	<input type="checkbox"/>	Other:

Please explain why you wish to be appointed to the San Diego Community Power Community Advisory Committee and briefly describe your qualifications including any applicable experience. Please indicate if you are a representative of an organization with expertise in energy issues generally and/or Community Choice Energy specifically. You may send an optional resume to info@sdcommunitypower.org.

As a member of the SDCP Community Advisory Committee, you are making a time commitment to actively participate in the planning and development of San Diego Community Power (SDCP) as an electricity service provider. Please sign the statement below indicating you have the time to prepare for and attend meetings.

I have sufficient time to devote to this responsibility and will attend scheduled meetings if appointed. I am also aware that this application is a public document. I will also abide by the Political Reform Act and Form 1090, where I will refrain from voting on issues in which I have a financial interest.

Signature

Date



Community Advisory Committee Roster and Seat Assignments

Seat	Term Ends	Name	Member Agency Representing
1	2022	Eddie Price	San Diego
2	2023	Matthew Vasilakis	San Diego
3	2022	Edward Lopez	Chula Vista
4	2023	Carolyn Scofield	Chula Vista
5	2022	Jen Derks	La Mesa
6	2023	David Harris	La Mesa
7	2022	Gary L. Jahns	Encinitas
8	2023	Tara Hammond	Encinitas
9	2022	Anna Webb	Imperial Beach
10	2023	Tom Summers	Imperial Beach
11	2022*		County of San Diego
12	2023*		County of San Diego
13	2022*		National City
14	2023*		National City

*Seats 1, 3, 5, 7, and 9 will update to 2025 on July 1, 2022 once renewal for those seats take place. Seats 11 and 13 will automatically update to 2025 since those members will have just joined earlier in 2022. Terms end on June 31st of every designated year.



SAN DIEGO COMMUNITY POWER Staff Report – Item 5

To: San Diego Community Power Board of Directors

From: Sebastian Sarria, Program and Policy Manager

Via: Cody Hooven, Chief Operating Officer

Subject: Approval of Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Tariff

Date: December 16, 2021

RECOMMENDATION

Approve the SDCP RES-BCT tariff.

BACKGROUND

In ensuring customer retention and satisfaction, staff has explored developing a Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) tariff that mirrors what San Diego Gas & Electric (SDG&E) currently provides to bundled customers. This tariff provides the ability for local government customers to allocate credits earned by eligible generating facilities to be allocated among the local government customer's accounts. Customers that enroll with SDCP would lose the benefit of the SDG&E RES-BCT program. Examples of a local government include a city, county, school district, and local public agency.

The proposed SDCP RES-BCT tariff has been developed to provide local government agencies with the same benefits currently received with SDG&E's RES-BCT tariff.

ANALYSIS AND DISCUSSION

As proposed, SDCP local government customers who have an eligible generation facility can apply for the SDCP RES-BCT tariff to allocate monetary credits earned by the generation facility among other electric service accounts. The intent is to save on installation costs from having solar on every rooftop and instead allow the account holder to spread the savings of having excess bill credits from the generating facility.

The credits are earned based on the applicable rate in effect at the time the electricity is generated by the facility and placed on the grid. The customer must submit an application that identifies the account number of the generation facility (Generating Account) and the account numbers, and percentage of credit to be allocated, of the Benefiting Accounts. Credits allocated may be used to offset SDCP generation charges, which will be applied

monthly. The arrangement is effective for 12-months, also known as the Relevant Period. Staff will ensure that customers currently enrolled in SDG&E's equivalent are properly notified before their Phase 3 enrollment begins next year.

The same account may not participate in SDCP's Net Energy Metering (NEM) program, Feed-In Tariff program or in combination with SDG&E's Level Pay Plan option. There is also no guarantee that SDCP RES-BCT customers who choose to opt-out and return to SDG&E would do so under the bundled RES-BCT service.

COMMITTEE REVIEW

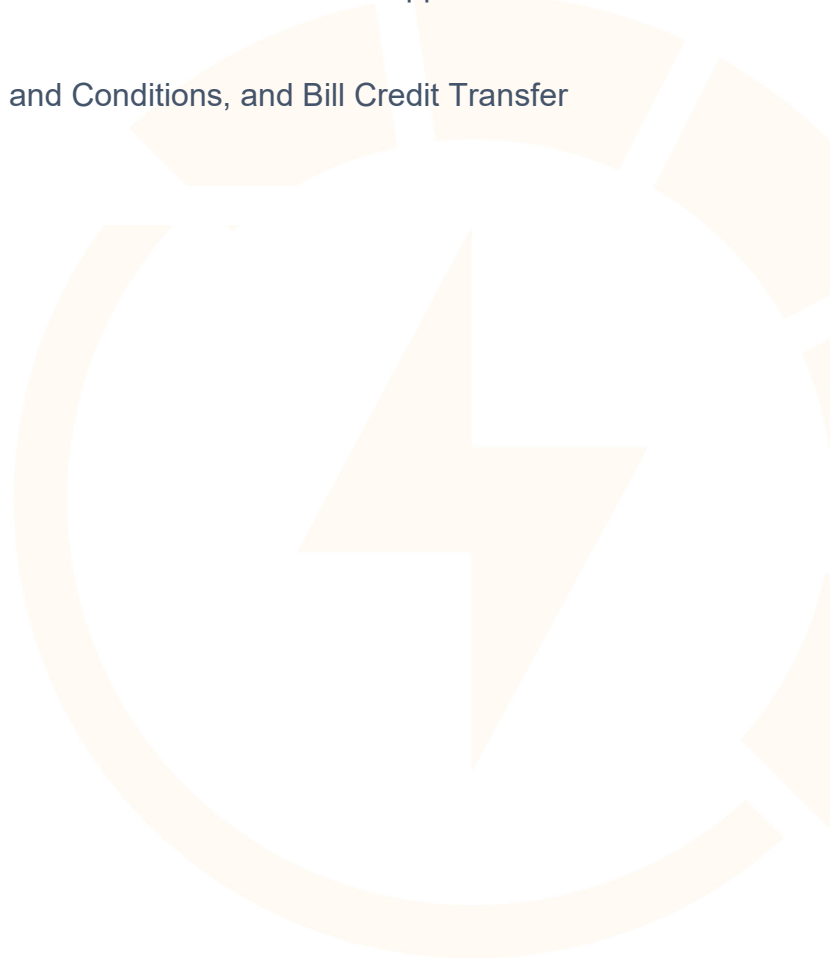
At its October 19, 2021 regular meeting, the Finance and Risk Management committee reviewed and recommended approval of the RES-BCT tariff to the Board.

FISCAL IMPACT

Credits are earned by the Generating Account based on SDCP's rates in effect at the time the energy is generated and placed on the grid. The credits are allocated to offset charges incurred on the customer's Benefiting Accounts, within SDCP's service territory, based on the allocated percentages identified on the SDCP RES-BCT application.

ATTACHMENTS

Attachment A: Draft RES-BCT Tariff Terms and Conditions, and Bill Credit Transfer Request Form.





Renewable Energy Self-Generation Bill Credit Transfer Tariff

Terms and Conditions of Service

A. PURPOSE

The purpose of the San Diego Community Power ("SDCP") Renewable Energy Self-Generation Bill Credit Transfer Tariff (RES-BCT) Terms and Conditions is to provide a framework that allows Local Governments or Campuses to generate energy from an Eligible Renewable Generating Facility for its own use (Generating Account) and to export energy not consumed at the time of generation by the Generating Account to the grid. All generation exported to the grid is converted into Generation Credits and applied to the Benefiting Accounts designated by the Local Government or Campus.

B. APPLICABILITY

The SDCP-RESBCT tariff is available to Local Government SDCP customers with an Eligible Renewable Electrical Generating Facility (defined in Section D Definitions) within SDCP service territory. Eligible customers who take service under the SDCP RES-BCT tariff shall not be eligible for any other program that requires an electrical corporation to purchase generation from the customer's Eligible Renewable Electrical Generation Facility enrolled in this tariff.

C. TERRITORY

SDCP service area.

D. DEFINITIONS

ELIGIBLE RENEWABLE ELECTRICAL GENERATION FACILITY: A facility that generates electricity from a renewable source listed in Public Resources Code Section 25741(a)(1). These sources are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation (only if facility will not cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow), digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

The Eligible Renewable Electrical Generation Facility must also meet all of the following criteria:

- a. is a generation facility with a generation capacity of not more than five megawatts;
- b. is located within the geographical boundaries of SDCP's service territory;
- c. is owned, operated or located on property under the control of the Local Government customer. Under certain circumstances when a Local Government customer is a lessee in a lease agreement, leased property within the geographical boundaries of the local government customer shall be considered under the control of the Local Government customer;
- d. is sized to offset all or a part of the electrical load of the Generating Account; and
- e. is interconnected and operates in parallel with SDG&E's transmission and distribution systems.



Eligible generators utilized to receive service under the terms of this rate schedule shall be in compliance with SDG&E's Electric Rule 21 (Interconnection Standards for Non-Utility Owned Generation). The Local Government customer shall have installed a meter capable of recording net generation output in 15-minute intervals to interconnect with the generator, and which must be approved by SDG&E. The Local Government must execute and comply with the applicable SDG&E Interconnection Agreement, SDG&E tariffs, and any other regulations and laws governing the interconnection of the Eligible Renewable Electrical Generating Facility.

Eligible generators participating on this schedule are not eligible for service under SDCP's Net Energy Metering (NEM) program or to participate in SDCP's Feed-In Tariff program. Moreover, service under this tariff will not be provided in combination with SDG&E's Level Pay Plan option. Lastly, there is no guarantee that an SDCP RES-BCT customer who chooses to opt-out and return to SDG&E will be guaranteed service under the bundled RES-BCT tariff.

LOCAL GOVERNMENT: *Consistent with Public Utilities Code Section 2830, Local Government means a customer formed as a city, county, (whether general law or chartered, city and county), special district, school district, political subdivision, other local public agency or a joint powers authority formed pursuant to the Joint Exercise of Powers Act (Government Code Section 6500 et seq.) that has as members public agencies located within the same county and same electrical corporation service territory, but shall not mean the State of California or any agency or department of the State, other than an individual campus of the University of California or the California State University or any joint powers authority that has as members public agencies located in different counties or different electrical corporation service territories, or that has as a member the federal government, any federal department or agency, this or another state, or any department or agency of this state or another state.*

GENERATING ACCOUNT: A Generating Account is the SDG&E electricity billing account at the location of the Eligible Renewable Electrical Generation Facility served under a time-of-use (TOU) rate schedule with bills rendered in the name of the Local Government customer. Generating Accounts will be allowed to take service under Schedule DG-R (Distributed Generation Renewable – Time Metered).

BENEFITING ACCOUNT: A Benefiting Account is a service account, or more than one service account belonging to a Local Government customer, located within SDCP's service territory and served under a time-of-use (TOU) rate schedule within the geographical boundary of the city, county, or city and county in which the campus is located or an account or accounts that belong to members of a joint powers authority and are located within the geographical boundaries of the group of public agencies that formed the joint powers authority. The number of Benefiting Accounts is limited to 50. Benefiting Accounts will not automatically be eligible to receive service under Schedule DG-R, unless the Benefiting Account is already a host facility to a distributed generation project. Benefiting accounts participating on SDCP's RES-BCT tariff are not eligible for service under SDCP's NEM program.

POWER DELIVERED: The Power Delivered is the metered output measured in kilowatt-hours, exported to the grid, as recorded by the net generator output meter and validated by the SDG&E billing processes during the specific billing period.

E. PROGRAM

In order to initiate service under this tariff, the Local Government customer must submit a SDCP RES-BCT Allocation Request Form (Exhibit A - Request Form). The Request Form designates how the credits from the Generating Account will be allocated among the customer's Benefiting Accounts. The customer may submit an updated form within a Relevant Period in the event there is a change in eligibility of a Benefiting Account (such as account closure), and which must be received by SDCP at least thirty (30) days prior to when the reallocation of Generating Account credits is to be effective. A Local Government customer requesting termination of SDCP RES-BCT service shall provide written notice to SDCP at least thirty (30) days in advance of the termination date.

Only the energy charge rate component of the Generating Account's SDCP service charge shall be used in the calculation of credits to be applied under this tariff. Credits will be calculated by multiplying the Power Delivered by TOU energy charge component of the Generating Account's electric energy commodity rate schedule, as determined by the discrete TOU period during which the Power Delivered was produced and exported to the grid. Credits will be applied to Benefiting Accounts based on the Request Form. SDCP will not compensate a Local Government for electricity generated from an Eligible Renewable Electrical Generating Facility in excess of the bill credits applied to the designated Benefiting Account.

A Benefiting Account Relevant Period is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period. However, due to possible differences in billing (and meter read) cycles, the Benefiting Account Relevant Period may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For purposes of applying Bill Credit, the Bill Credit Relevant Period ends at the same time as the Benefiting Account Relevant Period (noted in the Request Form) that is lagging the *most* behind the Generating Account Relevant Period, up to one Billing Cycle.

For a new Benefiting Account Credit arrangement, the initial Benefiting Account Relevant Period for a Benefiting Account that does not have the same Billing Cycle as the Generating Account, will start its Relevant Period at the start of its first full billing cycle that falls *after* that of the Generating Account. During the less-than-one-full billing-cycle period between the start of the Generating Account's Relevant Period and that of the Benefiting Account, no bill credit will be applied to that Benefiting Account's usage. The Benefiting Account's normal Relevant Period will consist of a twelve-month period, starting with the first full bill cycle.

Credits will be applied to the Generating Account and the Benefiting Account(s) based on whole percentages provided by the Local Government on the Request Form. The process of allocating credits shall commence on the effective date of the Request Form and shall continue for 12 consecutive billing periods (Relevant Period). Credits remaining at the end of the Relevant Period will be applied toward remaining eligible SDCP electric generation charges during the Relevant Period. At the end of the Relevant Period, any remaining credit shall be reset to zero. Each subsequent 12-month period of service under this schedule shall be considered a new Relevant Period. The Local Government will not be compensated for electricity generated from an Eligible Renewable Electrical Generating Facility in excess of the bill credits applied to the Benefiting Accounts.

The Local Government is responsible for all charges due on the Benefiting Account bill in excess of the Generating Account applied credits.

F. Billing Process:

- 1) **Benefiting Account Bill:** A Benefiting Account served under this tariff is responsible for all charges billed under its OAS including monthly billed minimum charges, customer charges, meter charges, facilities charges, and energy and demand charges. Applicable demand charges are defined in the OAS. Credits applied based on the whole percentages provided by the Local Government on the Request Form shall not exceed the electric energy commodity charges incurred during the specific billing period.
- 2) **Generating Account Bill:** A Generating Account served under this schedule is responsible for all charges billed under its OAS including monthly billed minimum charges, customer charges, meter charges, facilities charges, energy and demand charges. Applicable demand charges are defined in the OAS. Credits are applied on a monthly basis to a Generating Account whereby they will be based on the on whole percentages provided by the Local Government on the Request Form to the Benefiting Account(s) and shall not exceed the electric energy commodity charges incurred during the specific billing period.



EXHIBIT A
SAN DIEGO COMMUNITY POWER
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER REQUEST FORM

DATE: Click or tap to enter a date

LOCAL GOVERNMENT CUSTOMER NAME: Click or tap here to enter name

MAILING ADDRESS: Click or tap here to enter mailing address

CONTACT NAME: Click or tap here to enter contact name

CONTACT PHONE NUMBER: Click or tap here to enter contact phone number

CONTACT EMAIL ADDRESS: Click or tap here to enter contact email address

REQUESTED EFFECTIVE DATE: Click or tap to enter requested effective date

Note: Request form must be received by SDCP at least 30 days prior to when the reallocation of generating Account credits is to be effective.

☐ Check here if this is an initial request

☐ Check here if this is an update to an existing SDCP RES-BCT Request Form

During the 12-month Relevant Period, updates to an existing SDCP RES-BCT Request Form will only be considered in the event of a change in eligibility of a Benefiting Account, such as account closure. Changes to allocation in subsequent 12-month Relevant Periods must be received at least 30 days prior to the start of the next Relevant Period.

Signature

Date

Generating Account Information.

Credits available as determined by the rates and terms of the SDCP RES-BCT tariff are to be allocated in the following whole percentages to the following authorized Benefiting Accounts (located within SDCP service territory boundaries).

ACCOUNT NUMBER	ACCOUNT NAME	SERVICE ADDRESS	SERVICE DELIVERY POINT	PERCENTAGE

Benefiting Account Information.

Credits available from the Generating Account, as determined by the rates and terms of the SDCP RES-BCT tariff, are to be allocated to the Benefiting Accounts within SDCP territory, in the following whole percentages. Percentages may not sum to more than 100%.

ACCOUNT NUMBER	ACCOUNT NAME	SERVICE ADDRESS	SERVICE DELIVERY POINT	PERCENTAGE

Additional sheets may be attached as needed for additional Benefiting Account and percentages.

SAN DIEGO COMMUNITY POWER Staff Report – Item 6

To: San Diego Community Power Board of Directors

From: Lucas Utouh, Director of Data Analytics and Account Services

Via: Bill Carnahan, Interim Chief Executive Officer

Subject: Update on Back-Office Metrics and Dashboard

Date: December 16, 2021

RECOMMENDATION

Receive update on various back-office activities.

BACKGROUND

Staff will provide regular updates to the Board of Directors regarding San Diego Community Power's (SDCP) back-office activities centered around tracking opt actions (i.e. opt outs, opt ups and opt downs) as well as customer engagement metrics. The following is a brief overview of items pertaining to back-office operations.

ANALYSIS AND DISCUSSION

A) Phase 3 Enrollment Planning

Staff is happy to report to the Board that our pre-enrollment notice #1 for Imperial Beach and Net Energy Metering (NEM) customers across all member cities whose true up is in February have been sent out to customers as of 11/30/2021, within the 60 days notification statutory requirement.

Non-NEM – Imperial Beach:



San Diego Community Power (SDCP) is a local provider of electricity that will serve your community by bringing you cleaner energy at competitive rates. We put our communities first, helping you take a giant step toward a more sustainable energy future.

We are a locally managed, not-for-profit, public agency that focuses on what families need and want most when it comes to their energy.

How It Works



SDCP	SDG&E	YOU GET
Buys electricity from renewable resources	Delivers power and maintains the grid	Cleaner power, local control, and competitive rates

Beginning in **February 2022**, San Diego Community Power will become your new electric generation service provider – meaning we will purchase renewable power, like solar and wind, and provide it to you at competitive rates. When you are automatically enrolled into our service, you'll receive our standard service offering, **PowerOn**, which provides 50% renewable energy and is priced competitively to what you are currently paying with San Diego Gas & Electric (SDG&E). You can always choose to return to SDG&E service, but you'll be missing out on some important benefits. With SDCP, you're empowered to choose a cleaner future.

Please note that rooftop solar customers and other customers participating in Net Energy Metering (NEM) will be automatically enrolled at the end of their relevant period (commonly referred to as "true-up"). For more information on enrollment, please see the FAQs on our website at: SDCommunityPower.org.

Benefits that you can expect from San Diego Community Power:

- Cleaner, renewable power at competitive prices
- Energy programs tailored to meet the needs of our communities
- Local control by local representatives who prioritize people and our communities
- Reinvestment of revenues into our community
- Support of local job creation and development of local renewable energy projects

To learn more about SDCP and our benefits, change your service level, or to opt out, visit: www.SDCommunityPower.org or call 1-888-382-0169.

Para obtener más información sobre SDCP y nuestros beneficios, cambiar su nivel de servicio o optar por no participar, visite: www.SDCommunityPower.org o llame al 1-888-382-0169.

Upang matuto nang higit pa tungkol sa SDCP at sa aming mga benepisyo, baguhin ang antas ng iyong serbisyo, o mag-opt out, bisitahin ang: www.SDCommunityPower.org o tumawag sa 1-888-382-0169.

Terms & Conditions of Service

San Diego Community Power electric generation rates are managed with the intention of providing cleaner electricity at competitive rates. Any changes to SDCP rates will be adopted at duly noticed public hearings of the San Diego Community Power Board of Directors. Changes to SDG&E or SDCP rates will impact cost comparisons between SDCP and SDG&E.

All SDG&E and SDCP customers pay a monthly Power Charge Indifference Adjustment (PCIA) and Franchise Fee Surcharge. SDCP has already accounted for these after-market charges in calculating rates. View SDCP rates and SDG&E cost comparisons on our website.

BILLING: You will receive a single monthly bill from SDG&E that includes SDCP's electric generation charges. SDCP's electric generation charge replaces SDG&E's electric generation charge. SDCP's charge is not a duplicate charge or extra fee. SDG&E will continue to charge you for electric delivery services. If you opt-out of SDCP, SDG&E will resume charging you for electric generation.

ENROLLMENT: As the default electricity provider for the cities of Chula Vista, Encinitas, Imperial Beach, La Mesa, and San Diego, you will be automatically enrolled into San Diego Community Power service unless you opt-out at least five business days before your meter read date during the enrollment month. Accounts will be automatically enrolled in SDCP's PowerOn on your regularly scheduled meter read on or after the first day of the enrollment month. You may choose to opt-up to Power100, which provides 100% renewable energy service at a slight premium.

For complete Terms and Conditions of Service, please visit SDCommunityPower.org or call SDCP at 1-888-382-0169.

ANALYSIS AND DISCUSSION

Adopting a robust Collections and Delinquent Accounts Handling Policy will allow SDCP to better serve our customers and set clear expectations on the handling of past due customer charges. In alignment with SDG&E's past due date clause, bills for residential electric service are due and payable upon presentation whereby such bills are the first notice to the customer that the amount shown is due and payable. Residential bills will become past due if not paid within 19 days of the date mailed; Non-residential bills will become past due if not paid within 15 days from the date mailed. Staff is proposing that the Board approves a Collections and Delinquent Accounts Handling Policy that is more customer-centric whereby any SDCP customer who has overdue SDCP charges that exceed \$250 shown on their SDG&E bill to receive a late payment notification letter from SDCP after being 60 days past due and a second letter at 90 days past due, informing them of their overdue status and the avenues available to pay the overdue SDCP charges.

COMMITTEE REVIEW

This item was reviewed by the Community Advisory Committee on October 8, 2021. The Committee unanimously supported the staff recommendation.

FISCAL IMPACT

Adopting a Collections and Delinquent Accounts Handling Policy will contribute to SDCP achieving its strategic long-term objectives.

ATTACHMENTS

Attachment A: Collections and Delinquent Accounts Handling Policy with the proposed changes as recommended by Directors Montgomery-Steppe and Baber during the October 2021 Board meeting





SAN DIEGO COMMUNITY POWER Staff Report – Item 10

To: San Diego Community Power Board of Directors
From: Laura Fernandez, Director of Regulatory and Legislative Affairs
Via: Bill Carnahan, Interim Chief Executive Officer
Subject: Update on Regulatory and Legislative Affairs
Date: December 16, 2021

RECOMMENDATION

Receive and file update on regulatory and legislative affairs.

BACKGROUND

Staff will provide regular updates to the Board of Directors regarding SDCP's regulatory and legislative engagement. The following is an overview of this month's discussion items, which are informational only.

ANALYSIS and DISCUSSION

A) SDG&E Application for Approval of 2022 Electric Procurement Revenue Requirement Forecasts

On April 15, 2021, SDG&E filed its [Application](#) for Approval of its 2022 Electric Procurement Revenue Requirement Forecasts and GHG-related forecasts. SDG&E requested approval of a total 2022 forecasted revenue requirement of \$693.090 million. In the application, SDG&E noted that these changes, if approved as is, would *decrease* the current system average rate by 4.752 cents per kilowatt hour, or 17.28%. These rates would be implemented on January 1, 2022. However, SDG&E also noted in its application that these projections could change if the CPUC approves SDG&E's request to update its authorized sales in its 2022 sales forecast application.

SDCP filed a [protest](#) to the application on May 21, 2021. In the protest, SDCP noted that last year, in the 2021 Energy Resources Recovery Account (ERRA) Forecast Application, SDG&E declined to calculate the 2021 commodity rate forecast using an updated retail sales forecast that was consistent with the 2021 bundled energy requirements forecast used to derive the ERRA revenue requirement. The stale sales forecast employed by SDG&E to calculate bundled commodity rates failed to account for significant community choice aggregator (CCA) load departure in early 2021, resulting in an artificially low

qualified candidates to apply for the top leadership position at SDCP, and if the Board is unable to do so, to produce documentation as to why. The vote passed by eight to one, with one member absent.

FISCAL IMPACT

There are no anticipated costs associated with this action.

ATTACHMENTS

N/A





SAN DIEGO COMMUNITY POWER Staff Report – Item 14

To: San Diego Community Power Board of Directors

From: Byron Vosburg, Director of Power Services

Via: Bill Carnahan, Interim Chief Executive Officer

Subject: Renewable Power Purchase Agreement with Duran Mesa LLC

Date: December 16, 2021

RECOMMENDATION

Approve the Renewable Power Purchase Agreement with Duran Mesa LLC and authorize the Interim CEO to execute the agreement.

BACKGROUND

As SDCP strives to meet its environmental, financial, and regulatory compliance goals and requirements, long-term power purchase agreements (PPAs) will become integral components of its energy supply portfolio. Long-term PPAs provide renewable generation facility developers with the certain revenue stream against which they can finance up-front capital requirements, so each long-term PPA that SDCP signs with a developing facility will underpin a new, incremental renewable energy project. In addition, long-term PPAs lock in renewable energy supply around which SDCP can build its power supply portfolio while also providing power supply cost certainty around which SDCP can develop its pro forma financial model. Finally, the California Renewable Portfolio Standard (RPS), as modified in 2015 by Senate Bill 350, requires that SDCP provide 65% of its RPS-required renewable energy from contracts of at least ten years in length.

In response to last year's Long-term Renewable Energy Request for Offers (RFO), SDCP staff received offers from thirty-two suppliers or developers to purchase renewable energy from eighty-four unique project configurations. Staff reviewed these responses with the Ad Hoc Contracts Committee on August 4, 2020 and narrowed them down on August 18, 2020 to a "short-list" of potential projects with which to enter PPA negotiations. The SDCP board approved – and SDCP subsequently entered into – three of these PPAs during the April and May 2021 Board meetings. This month, we present for your review the final PPA from this solicitation. This 50 MW wind PPA with Duran Mesa LLC will complement the three previous PPAs, which represent a combined 340 MW of solar and 220 MW of storage capacity to be developed in Southern California. Generation from the four projects from this solicitation is expected to total 1,072,000 MWh per year, which is enough to serve approximately 235,000 SDCP customer households.

ANALYSIS AND DISCUSSION

Staff negotiated the attached PPA for the purchase of renewable energy from Duran Mesa Wind Farm, which is a wind project to be developed in Torrance County, New Mexico by Pattern Energy Group LP (“Pattern”).

The PPA has a guaranteed capacity of 50 MW, which will be SDCP’s share of the 105 MW total capacity of Duran Mesa Wind Farm. As previously reviewed with the Ad Hoc Contracts Committee, the contract offers a competitive energy price.

Renewable energy produced by the facility will be an important ~180 GWh/year supply of long-term renewable energy, which represents ~2% of within SDCP’s fully-enrolled power portfolio. Furthermore, the low development risk and near-term online date will be critical to SDCP’s satisfaction of Compliance Period 4 (2021-2024) obligations to deliver 65% of its RPS energy from long-term contracts.

Below is additional information regarding Pattern and the draft PPA.

Background – Pattern Energy Group LP (“Pattern”)

- Established in 2009
- Jointly owned by Canada Pension Plan Investment Board, Riverstone Holdings LLC, and Pattern Energy executives
- Developer and operator of wind, solar, transmission, and energy storage
Operational portfolio includes 30 renewable energy projects totaling 4,400 MW in USA, Mexico, Canada, and Japan Headquartered in San Francisco, CA

Contract Overview – Duran Mesa LLC

- Project: 50 MW Wind
 - SDCP’s 50 MW share of 105 MW Duran Mesa project
 - Duran Mesa is part of ~1,050 MW Western Sky Wind project in New Mexico
- Project location: Torrance County, New Mexico
- Expected commercial operation date: December 31, 2021
- Contract term: 10 years
- Expected annual energy production: approximately 180,000 MWh
 - Equivalent power for approximately 36,000 homes
 - ~2% of SDCP energy requirements
- Guaranteed energy production: 75% of projected annual deliveries
- Energy price:
 - Wind – Fixed energy price applicable to the full term of the agreement
- No collateral obligations for SDCP
- SDCP would receive financial compensation in the event of seller’s failure to successfully achieve certain development milestones

COMMITTEE REVIEW

This project was recommended by the Ad Hoc Contracts Committee on August 18, 2020 and reviewed with the Community Advisory Committee on December 9, 2021.



FISCAL IMPACT

The competitive energy pricing of the PPA is confidential, but the long-term purchase of renewable energy will provide SDCP with significant value and cost certainty over the term of this PPA

ATTACHMENTS

Attachment A: Renewable Power Purchase Agreement with Duran Mesa LLC.



SAN DIEGO COMMUNITY POWER

Staff Report – Item 15

To: San Diego Community Power Board of Directors

From: Nelson Lomeli, Program Manager
Byron Vosburg, Director of Power Services

Via: Bill Carnahan, Interim Chief Executive Officer

Subject: Approve Updates to the Feed-In Tariff (FIT) Schedule and Delegate Authority to the CEO or their Designee to Execute and Amend the FIT Power Purchase Agreements

Date: December 16, 2021

RECOMMENDATION

Approve updates to the Feed-In Tariff (FIT) Schedule and delegate authority to the CEO or their designee to execute and amend the Power Purchase Agreements entered as part of the FIT program.

BACKGROUND

A Feed-in Tariff, or “FIT”, is a standard offer power purchase program, which is typically implemented to incentivize locally situated, small-scale renewable energy projects that are not necessarily price competitive with other utility-scale alternatives (often developed in optimal resource areas with much larger project footprints).

The San Diego Community Power (SDCP) Board of Directors (Board) approved the adoption of a FIT Schedule, application and update to the Inclusive and Sustainable Workforce Policy on January 28, 2021.

The FIT Schedule adopted by the Board on January 28, 2021 established the following eligibility requirements:

- Renewable generating resources must be California Energy Commission-certified;
- Participating projects must be less than 1MW_{AC} in size;
- Overall initial program cap is 3 MW;
- Projects must be located within SDCP’s territory;
- Renewable energy certificates produced by FIT projects will be transferred to and owned by SDCP;

- All FIT projects will deliver under a non-negotiable 20-year Power Purchase Agreement (PPA);
- Base FIT price shall be \$80/MWh;
- Bonus Incentives shall be available, subject to pertinent eligibility criteria, for the following project attributes, and payable during the first five (5) years of each delivery term:
 - Local Business: \$0.0025/kWh (\$2.50/MWh)
 - Previously Developed Site: \$0.0025/kWh (\$2.50/MWh)
 - Sited within a Community of Concern: \$0.0025/kWh (\$2.50/MWh)

As a reminder, any supply arranged through a FIT program will complement other wholesale renewable energy purchases secured by SDCP. Benefits of a FIT program are expected to include support for local businesses, generalized local economic development benefits, increased utilization of local renewable energy resources and highly visible project development opportunities that should become centerpieces of SDCP's marketing collateral and communication campaigns.

ANALYSIS AND DISCUSSION

Staff is proposing revisions and updates to the Schedule to improve the Feed-In Tariff program and allow SDCP to procure electricity from local, small-scale energy providers that will further reduce greenhouse gas emissions. The proposed changes would encourage projects that deliver energy during peak periods when natural gas "peaker" plants are coming online and projects that are paired with energy storage.

Staff proposes to increase the overall program cap in recognition of the addition of two new members to the Authority and thus an increased demand for energy and increased capacity. The Board had previously discussed a higher program capacity cap.

The proposed changes are as followed:

- Overall FIT program cap is set at 6 MW_{AC} (increased from 3 MW_{AC})
- Base FIT price based on the Time-of-Delivery
 - \$120/MWh during Premium Hours (7:00 PM – 12:00AM)
 - \$60/MWh during all other hours

Staff proposing adding three Security Deposits:

1. **Reservation Security Deposit** of \$5 for every kilowatt (kW) of the proposed project that an applicant is submitting to SDCP that is due at the time of application.
 - The Reservation Security Deposit will help protect the program queue from project applications that are not viable and ensure that the projects that are ready can be considered by SDCP.



- The Security Reservation Deposit is returned to the applicant when Commercial Operation is achieved by crediting the full amount on the first payment to the applicant/seller.
 - If the project does not reach Commercial Operation, SDCP retains the Reservation Security Deposit in full.
2. **Development Security Deposit** of \$5 per kilowatt (kW) of the proposed project that an applicant is submitting to SDCP that is due at the time of PPA execution.
- The Development Security Deposit will ensure that projects achieve their Commercial Operation Date as expected and contracted.
 - The Development Security Deposit is returned when Commercial Operation is achieved, otherwise it is retained by SDCP in full.
3. **Performance Security Deposit** of \$10 per kilowatt (kW) of the proposed project that an applicant is submitting to SDCP that is due at the Commercial Operation Date.
- The Performance Security Deposit will help protect SDCP and our customers from projects that do not deliver the contracted product.
 - SDCP will hold the Performance Security Deposit for the term of the PPA and be returned in full once complete.
 - In the event that a product is not delivered, SDCP will retain the Performance Security Deposit.

To expedite processing and efficient tracking of applications, Staff will be moving the application to an online system and not accepting paper applications. Additionally, because these agreements will be standard across all projects, non-negotiable, with pricing information and capacity publicly available as part of this program, Staff is requesting that the Board delegate authority to the CEO or their designee to execute and amend the non-negotiable FIT agreements. A copy of the standard FIT agreement is attached. Due to permitting, interconnection, and supply-chain issues, Staff anticipates the need to amend the contract to extend the Commercial Operation Date on a case-by-case basis. All agreements and amendments will be reviewed by Legal Counsel prior to execution.

All other terms of the FIT schedule will stay the same.

COMMITTEE REVIEW

This item was reviewed by the Community Advisory Committee on December 9, 2021. The Committee voted unanimously to support Staff's proposed updates to the program. They asked questions regarding whether it was appropriate to increase the cap from 3MW to 6MW given the financial implications. Staff believes that due to SDCP's size, the increased load from the new member jurisdictions increase in the cap, and the length of time before projects come online, it is appropriate to increase the cap. It is in line with the size of other FIT programs from other CCAs.

FISCAL IMPACT

As identified, total power supply costs ranging from \$420,000 to \$473,000 per year; incremental power supply costs ranging from approximately \$180,000 to \$240,000 per year (relative to current wholesale renewable energy pricing alternatives). The magnitude of such impacts will be dependent upon program participation.

ATTACHMENTS

Attachment A: San Diego Community Power's SDCP FIT Schedule (FIT Tariff) Rev. 2021-12-16

Attachment B: SDCP's Feed-In Tariff Power Purchase Agreement





SDCP FIT SCHEDULE

Feed-In Tariff for Distributed Renewable Generation

A. APPLICABILITY

SDCP Feed-In Tariff ("FIT") Schedule is available to qualifying Applicants who wish to sell renewable energy to San Diego Community Power ("SDCP") from an eligible small-scale distributed renewable generating resource ("Eligible Resource"). SDCP reserves the right to revise SDCP FIT Schedule, the related FIT Application and the terms of the FIT Power Purchase Agreement ("PPA") from time to time. SDCP is not obligated to enter into a FIT PPA with any Applicant, and SDCP has no binding obligation under or in connection with this Schedule SDCP FIT until a related FIT PPA is duly executed by and between an Applicant and SDCP for an Eligible Resource.

Moreover, applicants are expected to review SDCP's Inclusive and Sustainable Workforce Policy to ensure compliance.

B. ELIGIBILITY CRITERIA

An Eligible Resource must meet the following criteria:

New Resource. The Eligible Resource must be new, meaning that the Eligible Resource must not have produced or delivered electric energy prior to the date on which its FIT Application is received by SDCP.

Small-Scale. The nameplate generating capacity of any Eligible Resource must be smaller than 1 MW (megawatt), alternating current.

Project Location. The Eligible Resource must be physically interconnected and located entirely within SDCP's territory.

RPS Eligibility. For purposes of this Schedule SDCP FIT, an Eligible Resource must qualify and be certified by the California Energy Commission ("CEC") as an Eligible Renewable Energy Resource ("ERR") as such term is defined in California Public Utilities Code Section 399.12 or Section 399.16, and as described in the most current edition of the CEC's Renewables Portfolio Standard ("RPS") Eligibility Guidebook ("Guidebook"), as may be amended or supplemented from time to time. The Eligible Resource must use a fuel source permitted under California's current RPS program, as further described in the Guidebook, including but not limited to the following:

Biomass	Biodiesel
Fuel cells using renewable fuels	Digester gas
Landfill gas	Municipal solid waste
Ocean wave	Ocean thermal
Tidal current	Solar Photovoltaic
Small hydroelectric	Solar thermal
Wind	Geothermal

GLOSSARY OF TERMS

CAISO – California Independent System Operator - a non-profit independent system operator that oversees the operation of the California bulk electric power system, transmission lines and electricity market generated and transmitted by its members (~80% of California's electric flow). Its stated mission is to "operate the grid reliably and efficiently, provide fair and open transmission access, promote environmental stewardship and facilitate effective markets and promote infrastructure development. CAISO is regulated by FERC and governed by a five-member governing board appointed by the governor.

CALCCA – California Community Choice Association – Association made up of Community Choice Aggregation (CCA) groups which represents the interests of California's community choice electricity providers.

CARB – California Air Resources Board – The CARB is charged with protecting the public from the harmful effects of air pollution and developing programs and actions to fight climate change in California.

CEC – California Energy Commission

CPUC – California Public Utility Commission

C&I – Commercial and Industrial – Business customers

CP – Compliance Period – Time period to become RPS compliant, set by the CPUC (California Public Utilities Commission)

DA – Direct Access – An option that allows eligible customers to purchase their electricity directly from third party providers known as Electric Service Providers (ESP).

DA Cap – the maximum amount of electric usage that may be allocated to Direct Access customers in California, or more specifically, within an Investor-Owned Utility service territory.

DA Lottery – a random drawing by which DA waitlist customers become eligible to enroll in DA service under the currently-applicable Direct Access Cap.

DA Waitlist – customers that have officially registered their interest in becoming a DA customer but are not yet able to enroll in service because of DA cap limitations.

DAC – Disadvantaged Community

DASR – Direct Access Service Request – Request submitted by C&I to become direct access eligible.

Demand - The rate at which electric energy is delivered to or by a system or part of a system, generally expressed in kilowatts (kW), megawatts (MW), or gigawatts (GW), at a given instant or averaged over any designated interval of time. Demand should not be confused with Load or Energy.

DER – Distributed Energy Resource – A small-scale physical or virtual asset (e.g. EV charger, smart thermostat, behind-the-meter solar/storage, energy efficiency) that operates locally and is connected to a larger power grid at the distribution level.

Distribution - The delivery of electricity to the retail customer's home or business through low voltage distribution lines.

DLAP – Default Load Aggregation Point – In the CAISO's electricity optimization model, DLAP is the node at which all bids for demand should be submitted and settled. SVCE settles its CAISO load at the PG&E DLAP as SVCE is in the PG&E transmission access charge area.

DR – Demand Response - An opportunity for consumers to play a significant role in the operation of the electric grid by reducing or shifting their electricity usage during peak periods in response to time-based rates or other forms of financial incentives.

DWR – Department of Water Resources – DWR manages California's water resources, systems, and infrastructure in a responsible, sustainable way.

ELCC – Effective Load Carrying Capacity – The additional load met by an incremental generator while maintaining the same level of system reliability. For solar and wind resources the ELCC is the amount of capacity which can be counted for Resource Adequacy purposes.

EPIC – Electric Program Investment Charge – The EPIC program was created by the CPUC to support investments in clean energy technologies that provide benefits to the electricity ratepayers of PG&E, San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE)

ERRA – Energy Resource Recovery Account – ERRA proceedings are used to determine fuel and purchased power costs which can be recovered in rates. The utilities do not earn a rate of return on these costs, and only recover actual costs. The costs are forecast for the year ahead. If the actual costs are lower than forecast, then the utility gives money back, and vice versa.

ESP – Energy Service Provider - An energy entity that provides service to a retail or end-use customer.

EV – Electric Vehicle

GHG – Greenhouse gas - water vapor, carbon dioxide, tropospheric ozone, nitrous oxide, methane, and chlorofluorocarbons (CFCs). A gas that causes the atmosphere to trap heat radiating from the earth. The most common GHG is Carbon Dioxide, though Methane and others have this effect as well.

GRC – General Rate Case – Proceedings used to address the costs of operating and maintaining the utility system and the allocation of those costs among customer classes. For California's three large IOUs, the GRCs are parsed into two phases. Phase I of a GRC determines the total amount the utility is authorized to collect, while Phase II determines the share of the cost each customer class is responsible and the rate schedules for each class. Each large electric utility files a GRC application every three years for review by the Public Advocates Office and interested parties and approval by the CPUC.

GWh – Gigawatt-hour - The unit of energy equal to that expended in one hour at a rate of one billion watts. One GWh equals 1,000 megawatt-hours.

IEP – Independent Energy Producers – California's oldest and leading nonprofit trade association, representing the interest of developers and operators of independent energy facilities and independent power marketers.



IOU – Investor-Owned Utility – A private electricity and natural gas provider.

IRP – Integrated Resource Plan – A plan which outlines an electric utility's resource needs in order to meet expected electricity demand long-term.

kW – Kilowatt – Measure of power where power (watts) = voltage (volts) x amperage (amps) and 1 kW = 1000 watts

kWh – Kilowatt-hour – This is a measure of consumption. It is the amount of electricity that is used over some period of time, typically a one-month period for billing purposes. Customers are charged a rate per kWh of electricity used.

LCFS – Low Carbon Fuel Standard – A CARB program designed to encourage the use of cleaner low-carbon fuels in California, encourage the production of those fuels, and therefore, reduce greenhouse gas emissions.

LCR – Local (RA) Capacity Requirements – The amount of Resource Adequacy capacity required to be demonstrated in a specific location or zone.

LMP – Locational Marginal Price – Each generator unit and load pocket is assigned a node in the CAISO optimization model. The model will assign a LMP to the node in both the day-ahead and real time market as it balances the system using the least cost. The LMP is comprised of three components: the marginal cost of energy, congestion and losses. The LMP is used to financially settle transactions in the CAISO.

Load - An end use device or customer that receives power from an energy delivery system. Load should not be confused with Demand, which is the measure of power that a load receives or requires. See Demand.

LSE – Load-serving Entity – Entities that have been granted authority by state, local law or regulation to serve their own load directly through wholesale energy purchases and have chosen to exercise that authority.

NEM – Net Energy Metering – A program in which solar customers receive credit for excess electricity generated by solar panels.

NRDC – Natural Resources Defense Council

OIR – Order Instituting Rulemaking - A procedural document that is issued by the CPUC to start a formal proceeding. A draft OIR is issued for comment by interested parties and made final by vote of the five Commissioners of the CPUC.

MW – Megawatt – measure of power. A megawatt equals 1,000 kilowatts or 1 million watts.

MWH – Megawatt-hour – measure of energy

NP-15 – North Path 15 – NP-15 is a CAISO pricing zone usually used to approximate wholesale electricity prices in northern California in PG&E's service territory.

PCC1 – RPS Portfolio Content Category 1 – Bundled renewables where the energy and REC are dynamically scheduled into a California Balancing Authority (CBA) such as the CAISO. Also known as "in-state" renewables

PCC2 – RPS Portfolio Content Category 2 – Bundled renewables where the energy and REC are from out-of-state and not dynamically scheduled to a CBA.



PCC3 – RPS Portfolio Content Category 3 – Unbundled REC

PCIA or “exit fee” - Power Charge Indifference Adjustment (PCIA) is an “exit fee” based on stranded costs of utility generation set by the California Public Utilities Commission. It is calculated annually and assessed to customers of CCAs and paid to the IOU that lost those customers as a result of the formation of a CCA.

PCL – Power Content Label - A user-friendly way of displaying information to California consumers about the energy resources used to generate the electricity they sell, as required by AB 162 (Statute of 2009) and Senate Bill 1305 (Statutes of 1997).

PD – Proposed Decision - A procedural document in a CPUC Rulemaking process that is formally commented on by Parties to the proceeding. A PD is a precursor to a final Decision voted on by the five Commissioners of the CPUC.

Pnode – Pricing Node - In the CAISO optimization model, it is a point where a physical injection or withdrawal of energy is modeled and for which a LMP is calculated.

PPA – Power Purchase Agreement - A contract used to purchase the energy, capacity and attributes from a renewable resource project.

RA – Resource Adequacy - Under its Resource Adequacy (RA) program, the California Public Utilities Commission (CPUC) requires load-serving entities—both independently owned utilities and electric service providers—to demonstrate in both monthly and annual filings that they have purchased capacity commitments of no less than 115% of their peak loads.

RE – Renewable Energy - Energy from a source that is not depleted when used, such as wind or solar power.

REC - Renewable Energy Certificate - A REC is the property right to the environmental benefits associated with generating renewable electricity. For instance, homeowners who generate solar electricity are credited with 1 solar REC for every MWh of electricity they produce. Utilities obligated to fulfill an RPS requirement can purchase these RECs on the open market.

RPS - Renewable Portfolio Standard - Law that requires CA utilities and other load serving entities (including CCAs) to provide an escalating percentage of CA qualified renewable power (culminating at 33% by 2020) in their annual energy portfolio.

SCE – Southern California Edison

SDG&E – San Diego Gas & Electric

SGIP – Self-Generation Incentive Program - A program which provides incentives to support existing, new, and emerging distributed energy resources (storage, wind turbines, waste heat to power technologies, etc.)

TCR EPS Protocol – The Climate Registry Electric Power Sector Protocol - Online tools and resources provided by The Climate Registry to assist organizations to measure, report, and reduce carbon emissions.

Time-of-Use (TOU) Rates — The pricing of delivered electricity based on the estimated cost of electricity during a particular time-block. Time-of-use rates are usually divided into three or four time-blocks per 24 hour period (on-peak, midpeak, off-peak and sometimes super off-peak) and by seasons of the year (summer and winter). Real time pricing differs from TOU rates in that it is



based on actual (as opposed to forecasted) prices that may fluctuate many times a day and are weather sensitive, rather than varying with a fixed schedule.

TURN – The Utility Reform Network - A ratepayer advocacy group charged with ensuring that California IOUs implement just and reasonable rates.

Unbundled RECs - Renewable energy certificates that verify a purchase of a MWH unit of renewable power where the actual power and the certificate are “unbundled” and sold to different buyers.

VPP – Virtual Power Plant – A cloud-based network that leverages an aggregation of distributed energy resources (DERs) to shift energy demand or provide services to the grid. For example, thousands of EV chargers could charge at a slower speed and hundreds of home batteries could discharge to the grid during a demand peak to significantly reduce the procurement of traditional supply resources.

