



**Community Advisory Committee
San Diego Community Power (Community Power)**

Thursday, December 5, 2024
5:30 p.m.

**Don L. Nay Port Administration Building
Training Room
3165 Pacific Hwy.
San Diego, CA 92101**

Alternate Location:
7354 Eads Avenue, San Diego, CA 92037

The meeting will be held in person at the above date, time and location(s). Community Advisory Committee (CAC) Members and members of the public may attend in person. Under certain circumstances, CAC Members may also attend and participate in the meeting virtually pursuant to the Brown Act (Gov. Code § 54953). As a convenience to the public, Community Power provides a call-in option and internet-based option for members of the public to virtually observe and provide public comments at its meetings. Additional details on in-person and virtual public participation are below. Please note that, in the event of a technical issue causing a disruption in the call-in option or internet-based option, the meeting will continue unless otherwise required by law, such as when a CAC Member is attending the meeting virtually pursuant to certain provisions of the Brown Act.

Note: Any member of the public may provide comments to the CAC on any agenda item. When providing comments, it is requested that you provide your name and city of residence for the record. Members of the public are requested to address their comments to the CAC as a whole through the Chair. Comments may be provided in one of the following manners:

1. Providing oral comments during meeting. Anyone attending in person desiring to address the CAC is asked to fill out a speaker's slip and present it to the Clerk of the Board. To provide remote comments during the meeting, join the Zoom meeting by computer, mobile phone, or dial-in number. On Zoom video conference by computer or mobile phone, use the "Raise Hand" feature. This will notify the moderator that you wish to speak during a specific item on the agenda or during non-agenda Public Comment. Members of the public will not be shown on video but will be able to speak when called upon. If joining the meeting using the Zoom dial-in number, you can raise your hand by pressing *9. Comments will be limited to three (3) minutes.
2. Written Comments. Written public comments must be submitted prior to the start of the meeting to clerkoftheboard@sdcommunitypower.org. Please indicate a specific

AGENDA – COMMUNITY ADVISORY COMMITTEE – SAN DIEGO COMMUNITY POWER

agenda item when submitting your comment. All written comments received prior to the meeting will be provided to the CAC members. In the discretion of the Chair, the first ten (10) submitted comments shall be stated into the record of the meeting. Comments read at the meeting will be limited to the first 400 words. Comments received after the start of the meeting will be collected, sent to the CAC members in writing, and be part of the public record.

If you have anything that you wish to be distributed to the CAC, please send it to clerkoftheboard@sdcommunitypower.org, who will distribute the information to CAC Members.

The public may participate using the following remote options:

Teleconference Meeting Webinar
<https://zoom.us/j/93647500600>

Telephone (Audio Only)
(669) 900-6833 or (253) 215-8782 | Webinar ID: 936 4750 0600

WELCOME

ROLL CALL

PLEDGE OF ALLEGIANCE

LAND ACKNOWLEDGMENT

SPECIAL PRESENTATIONS AND INTRODUCTIONS

ITEMS TO BE WITHDRAWN OR REORDERED ON THE AGENDA

PUBLIC COMMENT FOR ITEMS NOT ON THE AGENDA

Opportunity for members of the public to address the CAC on any items not on the agenda but within the jurisdiction of the CAC. Members of the public may provide a comment in either manner described above.

CONSENT CALENDAR

All matters are approved by one motion without discussion unless a CAC member requests a specific item to be removed from the Consent Calendar for discussion. A member of the public may comment on any item on the Consent Calendar in either manner described above.

1. Approval of October 10, 2024, CAC Regular Meeting Minutes

2. **Receive and File Update on Marketing, Public Relations, and Local Government Affairs**
3. **Receive and File Update on Customer Operations**
4. **Receive and File Update on Regulatory and Legislative Affairs**
5. **Receive and File Update on Programs**
6. **Approval of the 2025 Community Advisory Committee Regular Meeting Calendar**

REGULAR AGENDA

The following items call for discussion or action by the CAC.

7. **San Diego Community Power Strategic Plan Process Overview**

Recommendation: Receive and file the San Diego Community Power Strategic Plan Process Overview.

8. **Approval of Allocation from PG&E of GHG-Free attributes from Diablo Canyon Nuclear Power Plant for 2025-2030**

Recommendation: Recommend Board elect to accept Community Power's allocation from PG&E of GHG-Free attributes from Diablo Canyon Nuclear Power Plant for 2025 through 2030 and authorize the Chief Executive Officer to execute the associated transaction confirmations via annual allocation processes, or as otherwise required.

9. **Creation of a 2025 Community Advisory Committee Work Plan Ad-Hoc Committee**

Recommendation: Approve the creation of a 2025 Community Advisory Committee Work Plan Ad-Hoc Committee and assign members.

10. **San Diego Community Power Network Request for Qualifications Update**

Recommendation: Receive and file the San Diego Community Power Network Request for Qualifications Update.

11. **Update on 2025 Projected Rate Changes**

Recommendation: Receive and File 2025 Projected Rate Changes Update.

DISCUSSION OF POTENTIAL AGENDA ITEMS FOR BOARD OF DIRECTORS MEETINGS

There are two ways that the CAC may bring items to the attention of the Board at a Board meeting:

1. Standing CAC Report. The CAC report may be a standing item on the Board agenda, in which the CAC Chair, CEO, or designated staff reports on updates related to a recent CAC meeting. Consistent with the Brown Act, items raised during the CAC report may not result in extended discussion or action by the Board unless agendaized for a future meeting.

2. Suggesting Board Agenda Items. The CAC may suggest agenda items for a Board of Directors meeting agenda by communicating with the CAC Chair and the designated SDCP staff, before and/or after a regular CAC meeting. If suggested during a regular meeting, there shall be no discussion or action by the CAC unless the item has been included on the CAC agenda. To be added to a Board agenda, items must have the approval of the SDCP Chief Executive Officer and the Chair of the Board of Directors. If approval is provided, staff must be given at least 5 business days before the date of the Board meeting to work with the CAC to draft any memos and materials necessary.

COMMITTEE MEMBER ANNOUNCEMENTS

Committee Members may briefly provide information to other members and the public. There is to be no discussion or action taken on comments made by Committee Members unless authorized by law.

ADJOURNMENT

The Community Advisory Committee will adjourn to their next regular meeting scheduled on Thursday, January 9, 2025.

Compliance with the Americans with Disabilities Act

Community Power Committee meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact (888) 382-0169 or clerkoftheboard@sdcommunitypower.org. Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

Availability of Committee Documents

Copies of the agenda and agenda packet are available at <https://sdcommunitypower.org/resources/meeting-notes/>. Late-arriving documents related to a CAC meeting item which are distributed to a majority of the Members prior to or during the

CAC meeting are available for public review as required by law. Public records, including agenda-related documents, can be requested electronically at clerkoftheboard@sdcommunitypower.org or by mail to SDCP, PO BOX 12716, San Diego, CA 92112. The documents may also be posted on the Community Power's website. Such public records are also available for inspection, by appointment, at San Diego Community Power by contacting clerkoftheboard@sdcommunitypower.org to arrange an appointment.



**SAN DIEGO COMMUNITY POWER (COMMUNITY POWER)
COMMUNITY ADVISORY COMMITTEE**

City of San Diego Metropolitan Operations Complex (MOC II) Auditorium
9192 Topaz Way
San Diego, CA 92123

REGULAR MEETING MINUTES

October 10, 2024

WELCOME

Chair Vasilakis called the regular meeting to order at 5:30 p.m.

ROLL CALL

PRESENT: Chair Vasilakis, City of San Diego; Vice Chair Emerson, City of National City; Committee Member Sclafani, City of Chula Vista; Committee Member Harris, City of La Mesa; Committee Member Hammond, City of Encinitas (via Zoom Teleconference); Committee Members Sandoval and Hoyt, City of Imperial Beach; Committee Member Andersen, County of San Diego; and Committee Member Montero-Adams, City of San Diego

ABSENT: Secretary Castañeda, City of National City; Committee Member Jahns, City of Encinitas; and Committee Member Cazares, City of La Mesa

VACANT: Seat 4, City of Chula Vista, and Seat 12, County of San Diego

Staff Present: Chief Operating Officer Clark; General Counsel Tyagi; Senior Manager Community Engagement Crespo; Director of Public Affairs Lebron; Data Analytics Manager Hanke; Senior Program Manager Fisher; Director of Programs Santulli and Senior Program Manager Treadwell (via Zoom teleconference); Clerk of the Board Clerk Hernandez; and Assistant Clerk of the Board Vences

PLEDGE OF ALLEGIANCE

Chair Vasilakis led the Pledge of Allegiance.

LAND ACKNOWLEDGMENT

Chair Vasilakis acknowledged the Kumeyaay Nation and all the original stewards of the land.

SPECIAL PRESENTATIONS AND INTRODUCTIONS

Chair Vasilakis welcomed new staff members Catherine Riegel, Public Outreach Coordinator; Jaclyn Vogel, Project Operations and Proposal Manager; Aja Holmes, Senior Settlements Analyst; and Rachel Zook, VGI Program Manager to introduce themselves.

ITEMS TO BE WITHDRAWN OR REORDERED ON THE AGENDA

There were no items added, withdrawn, or reordered on the agenda.

PUBLIC COMMENT FOR ITEMS NOT ON THE AGENDA

There were no public comments.

CONSENT CALENDAR

- 1. Approval of September 12, 2024, CAC Special Meeting Minutes**
- 2. Receive and File Update on Marketing, Public Relations, and Local Government Affairs**
- 3. Receive and File Update on Regulatory and Legislative Affairs**
- 4. Receive and File Update on Programs**

There were no public comments on the Consent Item Nos. 1-4.

Motioned by Committee Member Andersen and seconded by Committee Member Hoyt to approve Consent Item Nos. 1-4. The motion carried by Roll Call Vote as follows:

AYES: Chair Vasilakis; Vice Chair Emerson; Committee Member Sclafani; Committee Members Harris; Committee Member Hammond; Committee Member Sandoval; Committee Member Hoyt; Committee Member Andersen; and Committee Member Montero-Adams

NOES: None

ABSTAINED: None

ABSENT: Secretary Castañeda; Committee Member Jahns; and Committee Member Cazares

REGULAR AGENDA

5. San Diego Community Power Five-Year Update

Ms. Lebron provided an update on Community Power's Five-Year milestones.

There were no public comments on Item No. 5.

Following Committee questions, discussion and comments, Item No. 5 was received and filed.

6. Update on Customer Operations

Mr. Hanke provided an update on Customer Operations.

There were no public comments on Item No. 6.

Following Committee questions, discussion and comments, Item No. 6 was received and filed.

7. Update on Solar Battery Savings Program

Ms. Fisher provided an update on the Solar Battery Savings Program.

There were no public comments on Item No. 7.

Following Committee questions, discussion and comments, Item No. 7 was received and filed.

8. 2024 Community Advisory Committee Workplan Update

Ms. Crespo provided an update on the 2024 Community Advisory Committee Workplan.

There were no public comments on Item No. 8.

Item No. 8 was received and filed.

9. Flex Load Strategy Update

Mr. Treadwell provided an update on the Flex Load Strategy.

There were no public comments on Item No. 9.

Following Committee questions, discussion and comments, Item No. 9 was received and filed.

DISCUSSION OF POTENTIAL AGENDA ITEMS FOR BOARD OF DIRECTORS MEETINGS

None.

COMMITTEE MEMBER ANNOUNCEMENTS

Committee Members made announcements and reported on various events taking place in their member jurisdictions.

ADJOURNMENT

The Community Advisory Committee meeting adjourned at 7:14 p.m. to a regular meeting scheduled on Thursday, November 7, 2024, at 5:30 p.m.

Maricela Hernandez, MMC, CPMC
Clerk of the Board

SAN DIEGO COMMUNITY POWER

Staff Report – Item 2

To: San Diego Community Power Community Advisory Committee

From: Jen Lebron, Director of Public Affairs

Via: Karin Burns, Chief Executive Officer

Subject: Update on Marketing, Public Relations, and Local Government Affairs

Date: December 5, 2024

RECOMMENDATION

Receive and file an update on marketing, public relations, and local government affairs activities for San Diego Community Power ("Community Power").

BACKGROUND

Community Power has engaged in a variety of public relations, marketing, community outreach, and local government affairs activities to drive awareness, spark community engagement, and maintain high customer enrollment.

ANALYSIS AND DISCUSSION

Community Power's Public Affairs Department has been participating in events across our member agencies as it aims to increase general awareness and answer questions in a friendly, helpful manner.

Recent and Upcoming Public Engagement Events

CLEAResult Energy Forum
Latinx in Sustainability
Encinitas Green Building Ordinance Training
AARP – California Advocacy Council
Sherman Heights Community Center Community Clean Energy Grant Ribbon Cutting
Native American Health and Wellness Conference
California Public Utilities Commission Small and Diverse Business Expo
Encinitas Library
San Diego Regional Chamber of Commerce Circle of Influence Reception
LEAN Energy National CCA Conference
Mt. Hope Hispanic Heritage Energy Resiliency Hub
Power Network Workshop at Cafe-X
Harvard Kennedy School Alumni Association Panel

NEXUS Climate Conference
Asian Business Association Annual Dinner
Association of Women in Water, Energy & Environment Conference
San Diego Green Drinks
Imperial Beach Spooktacular Trunk or Treat
National City Chamber
Movie in the Park – Agua Caliente County Park
Power Network Workshop – Spring Valley
Halloween at Liberty Station
Lesley K. McAllister Symposium on Climate and Energy Law
Groundwork San Diego “Understanding Your Bill” Energy Workshop
Jackie Robinson YMCA’s Community Health & Resource Fair
California Efficiency + Demand Management Council Fall Conference
Urban Land Institute (ULI) Sustainability & Urban Resilience Forum
MAAC Electric Vehicle Day
San Diego Regional Chamber of Commerce Legislative Lounge
North San Diego Business Chamber’s Health and Wellness Fair
Tribal Climate and Health Summit
Chula Vista Chamber of Commerce First Friday Breakfast
Cuyamaca College Water Conservation Garden Anniversary
Black Chamber of Commerce Post-Election Panel
Chula Vista Community Collaborative Monthly Meeting
La Mesa Farmer’s Market
Circulate San Diego Momentum Awards
County of San Diego Tribal Flag Raising
Imperial Beach Collaborative
Sun Coast Farmer’s Market
La Mesa Environmental Sustainability Commission
SDSU Sustainable Places & Practices Class Presentation
Power Association of California Southern California Reception

Marketing, Communications and Outreach

Community Power, the Energy Policy Initiatives Center (EPIC), the San Diego Regional Climate Collaborative and San Diego Gas & Electric launched the San Diego Regional Energy Academy on November 7, 2024. The free, three-day program is designed to serve as a resource to educate and support local leaders as they aim to reach regional climate resilience goals. The 32-member inaugural cohort includes sustainability nonprofit leaders, energy industry professionals and representatives from local elected officials’ offices.

The Public Affairs team lead the efforts for a press conference and ribbon cutting at the Vikings Energy Farm on November 20, 2024. The project provides Community Power with 50 MW of solar coupled with 150 MW/600 MWh of battery energy storage and will allow for the shift of daytime solar production to late afternoon and evening hours,

providing on-peak energy while benefiting the local community.

The Community Engagement division of the Public Affairs Department received more than 30 responses for its open solicitation for participation in the Power Network. The Power Network provides a pathway for community-based organizations to work with Community Power and help spread the word about programs and projects that can have an impact on the communities we serve.

The Public Affairs team has been working diligently behind the scenes to support programmatic efforts, including the new Solar Battery Savings program, which provides customers with rooftop solar and battery storage incentives. It is also ramping up efforts to promote upcoming programs including one that helps customers repair their roofs to be ready for solar installations, and another that will distribute grants to small businesses that would benefit from more efficient refrigerators. The Public Affairs team is working closely with internal and external stakeholders to encourage participation in these programs and leveraging relationships with community partners to amplify our marketing and outreach efforts.

Community Power has continued its efforts to connect with local leaders through meetings and at community events.

The Public Affairs team will continue to develop new strategies, processes and capacity over the next several months to conduct more community outreach, expand marketing and brand awareness efforts, and provide timely, accurate information across multiple channels.

Local Government Affairs

Community Power continues to meet with and work with local governments and tribal nations throughout the greater San Diego region. With the election results called in Community Power's member agencies, the local government affairs team is reaching out to new elected officials to inform them about the benefits Community Power offers to their constituents.

AD-HOC COMMITTEE AND/OR SUBCOMMITTEE REVIEW

N/A

FISCAL IMPACT

N/A

ATTACHMENTS

N/A

SAN DIEGO COMMUNITY POWER

Staff Report – Item 3

To: San Diego Community Power Community Advisory Committee

From: Lucas Utouh, Senior Director of Data Analytics and Customer Operations

Via: Karin Burns, Chief Executive Officer

Subject: Update on Customer Operations

Date: December 5, 2024

RECOMMENDATION

Receive and file an update on various customer operations' initiatives.

BACKGROUND

Staff will provide regular updates to the Community Advisory Committee (CAC) centered around tracking opt actions (i.e., opt outs, opt ups and opt downs) as well as customer engagement metrics. The following is a brief overview of items pertaining to customer operations.

ANALYSIS AND DISCUSSION

A) Enrollment Update

As of November 18, 2024, Community Power is serving a cumulative total count of **954,418** active accounts.

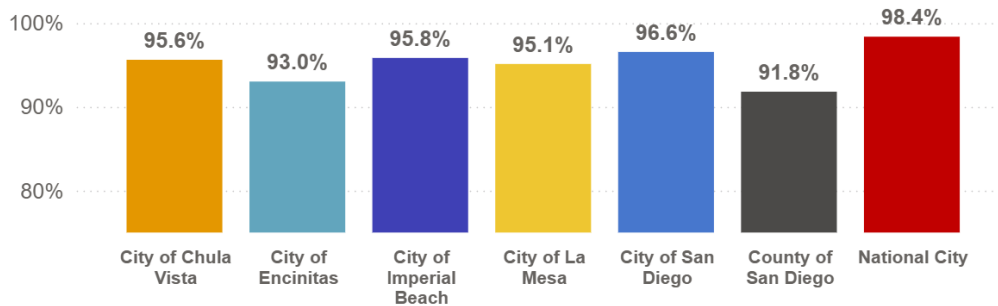
Customers with newly established accounts or who have moved into a new service address within any and all of our member jurisdictions receive 2 post-enrollment notices through the mail at their mailing address on file within 60 days of their account start date to notify them that they have defaulted to SDCP electric generation service.

B) Customer Participation Tracking

With the roll out of PowerBase and Power100 Green+ in July 2024, staff has worked with Calpine to completely recalibrate and revamp our customer participation statistics as we no longer have just two service options but four, and customers are able to elect their participation in any of the service options, provided they meet the eligibility criteria. The below charts summarize these actions accordingly as of November 18, 2024:

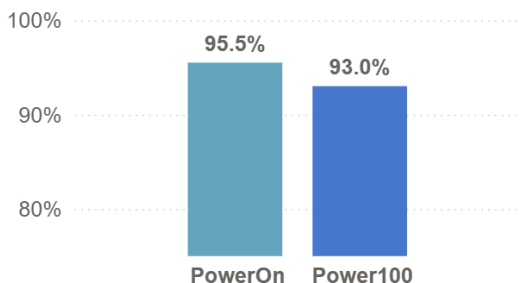
Enrolled Accounts	Participation Rate	Participation
954,418	95.5%	

Participation by Jurisdiction

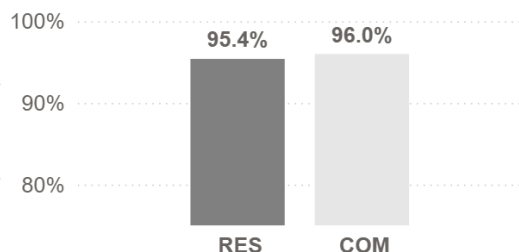


Jurisdiction	Service Option Default	Eligible Accounts	Enrolled Accounts	Participation Rate
City of Chula Vista	PowerOn	98,319	94,018	95.6%
City of Encinitas	Power100	28,741	26,737	93.0%
City of Imperial Beach	PowerOn	10,855	10,404	95.8%
City of La Mesa	PowerOn	29,364	27,933	95.1%
City of San Diego	PowerOn	623,093	601,677	96.6%
County of San Diego	PowerOn	190,144	174,585	91.8%
National City	PowerOn	19,377	19,064	98.4%
Total		999,893	954,418	95.5%

Participation by Default Service Option



Residential vs Commercial Participation

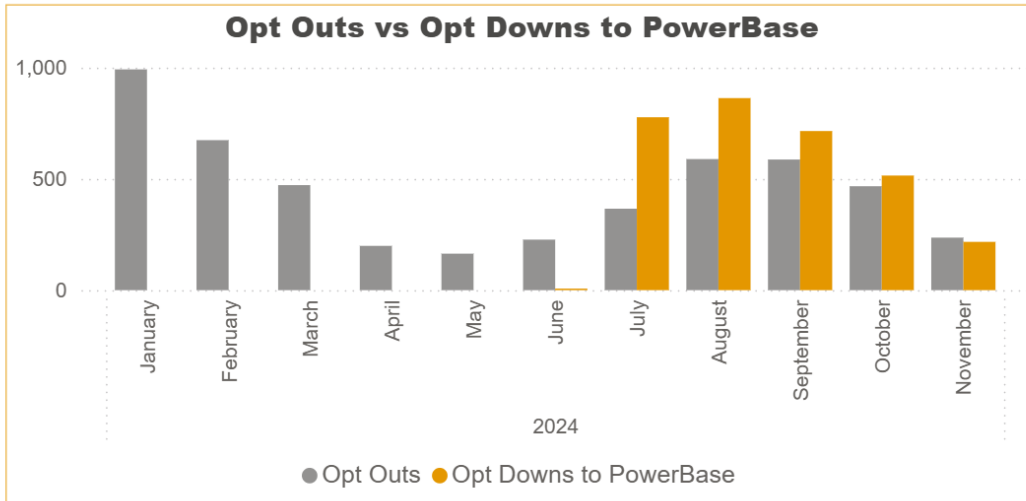


Service Option

PowerBase		PowerOn		Power100		Power100 Green+	
Enrolled	2,919	Enrolled	917,265	Enrolled	34,233	Enrolled	1
Participation	0.3%	Participation	96.1%	Participation	3.6%	Participation	0.0%

Service Option Enrollment Summary

Jurisdiction	Service Option Default	Enrolled Accounts	Power Base Enrolled	Power Base %	PowerOn Enrolled	PowerOn %	Power 100 Enrolled	Power 100 %	Power100 Green+ Enrolled	Power100 Green+ %
City of Chula Vista	PowerOn	94,018	241	0.3%	92,872	98.8%	905	1.0%		
City of Encinitas	Power100	26,737	109	0.4%	434	1.6%	26,194	98.0%		
City of Imperial Beach	PowerOn	10,404	23	0.2%	10,302	99.0%	79	0.8%		
City of La Mesa	PowerOn	27,933	91	0.3%	27,580	98.7%	262	0.9%		
City of San Diego	PowerOn	601,677	1,531	0.3%	594,166	98.8%	5,979	1.0%	1	0.0%
County of San Diego	PowerOn	174,585	895	0.5%	172,908	99.0%	782	0.4%		
National City	PowerOn	19,064	29	0.2%	19,003	99.7%	32	0.2%		
Total		954,418	2,919	0.3%	917,265	96.1%	34,233	3.6%	1	0.0%

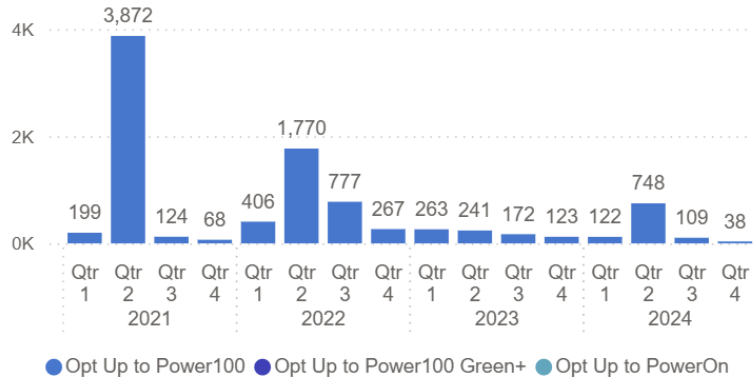


Opt Up History

Total Opt Ups
9,299

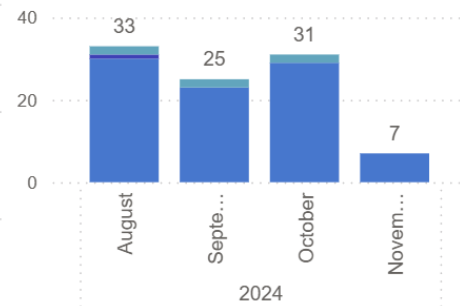
Opt Ups Current*
8,100

Opt Ups Quarterly



Opt Ups Monthly

Last 4 Months



Opt Ups by Jurisdiction

Jurisdiction	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
City of Chula Vista	710	175	61	5	30	9	4		994
City of Encinitas	18	1	1		1	1	1		23
City of Imperial Beach	60	29	11	2	3				105
City of La Mesa	155	120	19	3	1	2	1	1	302
City of National City			12	17	7				36
City of San Diego	3,316	2,895	488	75	128	80	22	4	7,008
County of San Diego	4		207	20	578	17	3	2	831
Total	4,263	3,220	799	122	748	109	31	7	9,299

Opt Ups by Customer Class

Customer Class	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
Commercial	4,256	296	232	47	609	17	9	2	5,468
Residential	7	2,924	567	75	139	92	22	5	3,831
Total	4,263	3,220	799	122	748	109	31	7	9,299

Opt Ups by Method

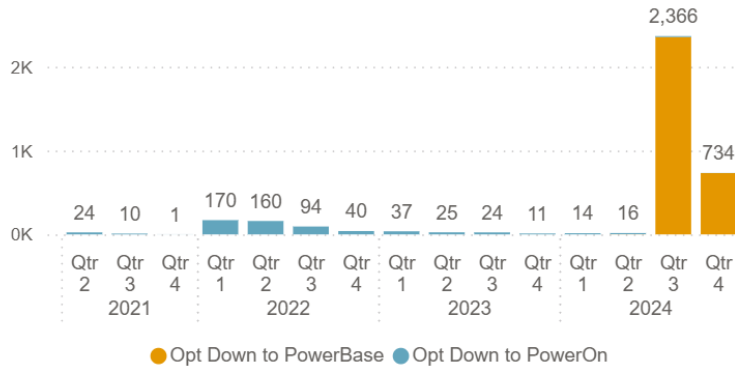
Opt Method	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
CSR	4,232	1,372	301	52	679	46	14	2	6,698
IVR	4	85	84	23	9	5	3		213
Web	27	1,763	414	47	60	58	14	5	2,388
Total	4,263	3,220	799	122	748	109	31	7	9,299

*Current indicates the account is open with SDG&E and this opt action is their latest opt action

Opt Down History

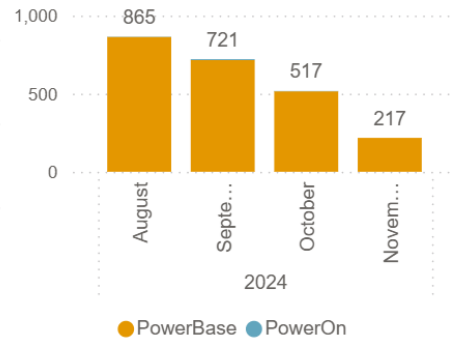
Total Opt Downs	Opt Downs Current*
3,726	3,408

Opt Downs Quarterly



Opt Downs Monthly

Last 4 Months



Opt Downs by Jurisdiction

Jurisdiction	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
City of Chula Vista		2	4			206	40	13	265
City of Encinitas	35	429	74	12	10	80	24	14	678
City of Imperial Beach		1				25	2	1	29
City of La Mesa		4				74	19	5	102
City of National City					1	26	2	1	30
City of San Diego		28	13	2	3	1,248	266	101	1,661
County of San Diego			6		2	707	164	82	961
Total	35	464	97	14	16	2,366	517	217	3,726

Opt Downs by Customer Class

Customer Class	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
Commercial	34	23	9	2		429	50	12	559
Residential	1	441	88	12	16	1,937	467	205	3,167
Total	35	464	97	14	16	2,366	517	217	3,726

Opt Downs by Method

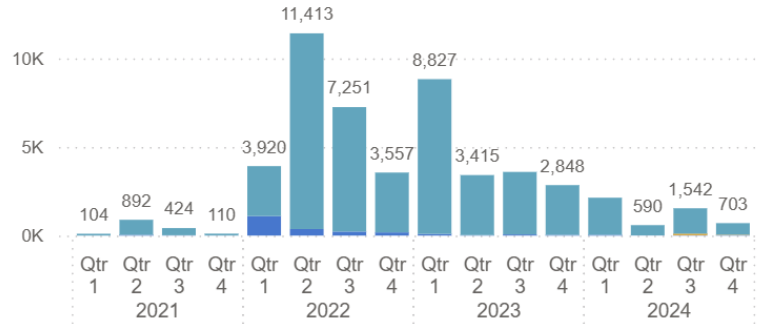
Opt Method	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
CSR	31	311	65	10	10	1,811	373	148	2,759
IVR	4	26	3	1		204	39	25	302
Web		127	29	3	6	351	105	44	665
Total	35	464	97	14	16	2,366	517	217	3,726

*Current indicates the account is open with SDG&E and this opt action is their latest opt action

Opt Out History

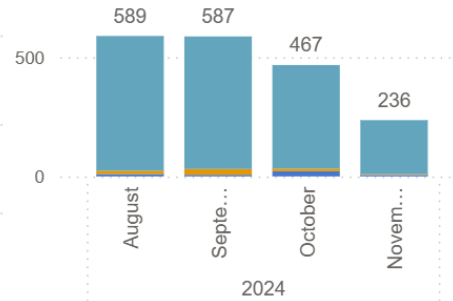
Total Opt Outs	Opt Outs Current*
51,327	45,194

Opt Outs Quarterly



Opt Outs Monthly

Last 4 Months



● Opt Out from Power100 ● Opt Out from PowerBase ● Opt Out from PowerOn ● Power100 ● PowerBase ● PowerOn

Opt Outs by Jurisdiction

Jurisdiction	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
City of Chula Vista	267	3,466	747	120	55	141	45	19	4,860
City of Encinitas	66	1,870	230	39	10	34	22	6	2,277
City of Imperial Beach	32	343	99	25	8	17	7		531
City of La Mesa	84	1,269	235	39	21	42	15	4	1,709
City of National City			285	22	11	23	10	6	357
City of San Diego	1,079	19,192	3,185	529	226	628	189	106	25,134
County of San Diego	2	1	13,902	1,364	259	657	179	95	16,459
Total	1,530	26,141	18,683	2,138	590	1,542	467	236	51,327

Opt Outs by Customer Class

Customer Class	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
Commercial	1,492	535	1,687	120	32	97	33	10	4,006
Residential	38	25,606	16,996	2,018	558	1,445	434	226	47,321
Total	1,530	26,141	18,683	2,138	590	1,542	467	236	51,327

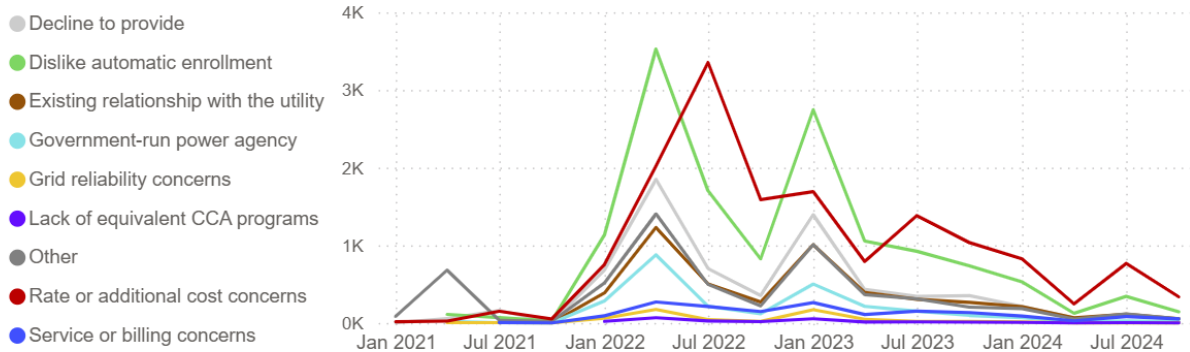
Opt Outs by Method

Opt Method	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
CSR	1,104	6,965	4,706	591	188	474	174	84	14,286
IVR	102	4,886	3,789	508	150	403	104	57	9,999
Web	324	14,290	10,188	1,039	252	665	189	95	27,042
Total	1,530	26,141	18,683	2,138	590	1,542	467	236	51,327

*Current indicates the account is open with SDG&E and this opt action is their latest opt action

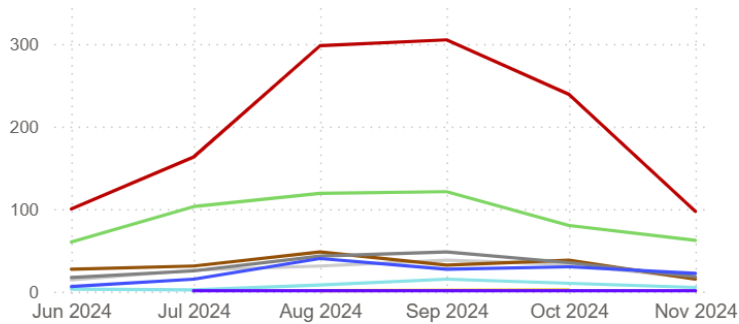
Opt Out Reason Summary

Opt Outs by Reason Quarterly



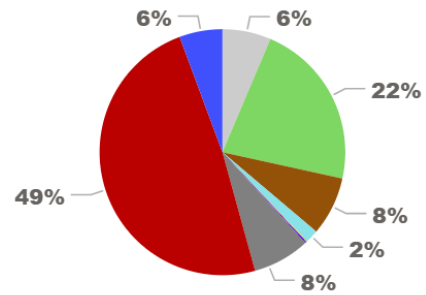
Opt Outs by Reason Monthly

Last 6 Calendar Months



Opt Out Reason Distribution

Last 6 Calendar Months



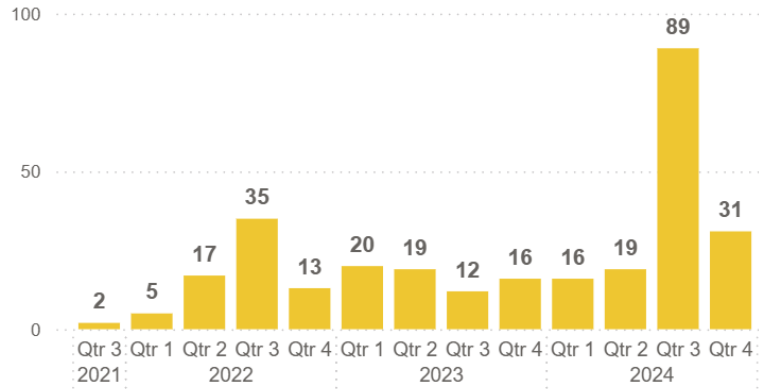
Opt Outs by Reason Table

Opt Out Reason	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
Decline to provide	228	3,583	2,519	214	62	95	33	16	6,750
Dislike automatic enrollment	204	7,189	5,458	529	123	343	80	62	13,988
Existing relationship with the utility	2	2,389	1,968	209	67	111	38	15	4,799
Government-run power agency	24	1,491	961	67	13	25	10	5	2,596
Grid reliability concerns	7	293	252	14	1	1	2		570
Lack of equivalent CCA programs		131	90	7	1	3		1	233
Other	819	2,636	1,884	185	51	116	35	18	5,744
Rate or additional cost concerns	240	7,711	4,897	825	245	766	239	97	15,020
Service or billing concerns	6	718	654	88	27	82	30	22	1,627
Total	1,530	26,141	18,683	2,138	590	1,542	467	236	51,327

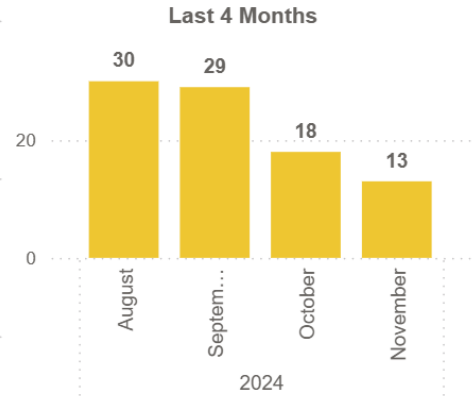
Re-Enrollment Requests

Excludes closed accounts

Re-Enrollments Quarterly



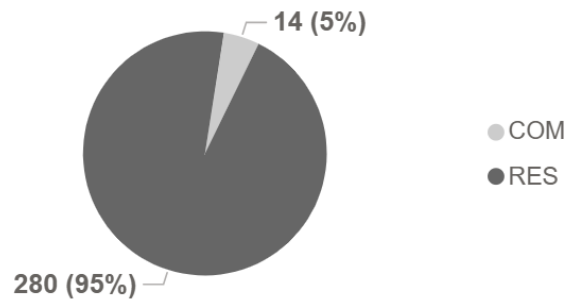
Re-Enrollments Monthly



Re-Enrollments by Jurisdiction

Jurisdiction	Accounts
City of Chula Vista	21
City of Encinitas	25
City of Imperial Beach	3
City of La Mesa	6
City of National City	1
City of San Diego	179
County of San Diego	59
Total	294

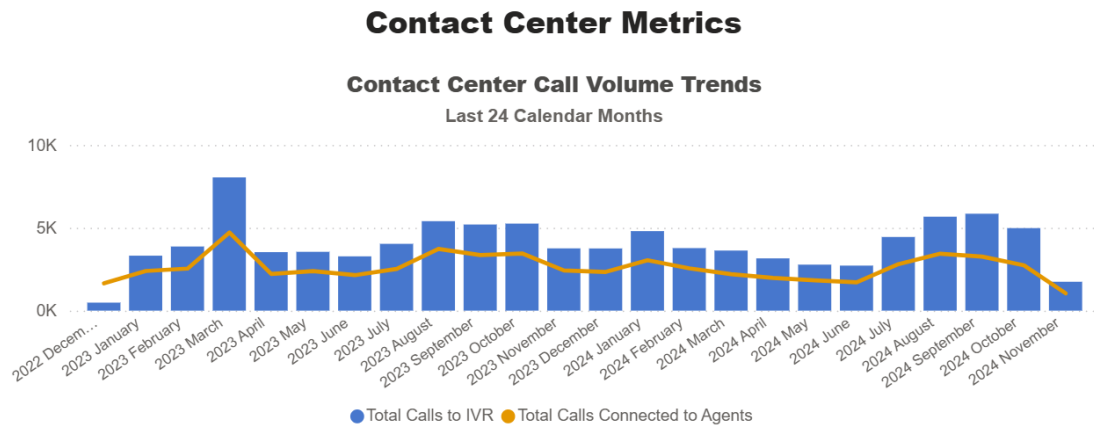
Re-Enrollments Residential vs Commercial



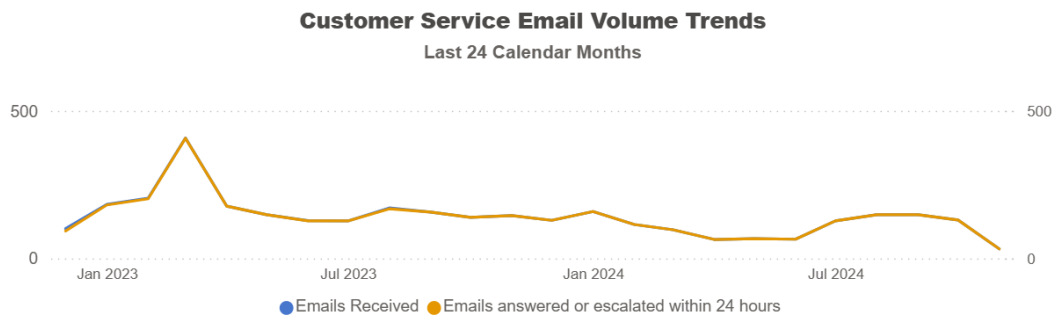
D) Contact Center Metrics

As expected, call volumes rose in July as summer rates came into effect as of June 1, 2024, as customers started seeing increased bills as a function of the Winter to Summer price differential. We anticipate that call volumes will drop and stabilize as a result of the crossover from Summer to Winter rates effective as of November 1, 2024.

The chart below summarizes contact made by customers into the Contact Center broken down by month through November 18, 2024:



Interactive Voice Response (IVR) and Service Level Agreement (SLA) Metrics									
	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
Total Calls to IVR	2,289	47,118	52,977	12,198	8,646	15,964	4,980	1,743	145,915
Total Calls Connected to Agents	1,401	30,174	34,173	7,792	5,519	9,508	2,735	1,047	92,349
Avg Seconds to Answer	20.00	11.50	6.75	15.67	9.00	17.67	14.00	9.00	12.48
Avg Call Duration (Minutes)	8.5	9.8	9.6	9.4	8.7	10.4	10.2	10.2	9.4
Calls Answered within 60 Seconds (75% SLA)	96.23%	95.50%	97.57%	92.85%	96.92%	82.35%	92.03%	95.71%	95.16%
Abandon Rate	0.57%	0.36%	0.19%	0.57%	0.30%	1.66%	0.94%	0.19%	0.46%



Customer Service Emails									
	2021	2022	2023	2024 Q1	2024 Q2	2024 Q3	2024-10	2024-11	Total
Emails Received	272	2,894	2,116	371	196	423	130	32	6,434
Emails answered or escalated within 24 hours	257	2,821	2,107	371	196	423	130	32	6,337
Completion %	94%	96%	100%	100%	100%	100%	100%	100%	98%

Similar to other CCAs' service areas, Community Power anticipates the trend of customers calling into the Contact Center's Interactive Voice Response (IVR) system tree and being able to self-serve their opt actions using the recorded prompts as well as utilizing Community Power's website for processing opt actions to continue accounting for over 65% of all instances. The remaining portion of customer calls are connected to Customer Service Representatives to answer additional questions, assist with account support, or process opt actions.

As of this latest reporting month, Community Power has 9 Dedicated Customer Service Representatives staffed at the Contact Center and 1 Supervisor. Robust Quality Assurance (QA) procedures are firmly in place to ensure that customers are getting a world-class customer experience when they contact Community Power.

AD-HOC COMMITTEE AND/OR SUBCOMITTEE REVIEW

N/A

FISCAL IMPACT

N/A

ATTACHMENTS

N/A



SAN DIEGO COMMUNITY POWER

Staff Report – Item 4

To: San Diego Community Power Community Advisory Committee

From: Laura Fernandez, Director of Regulatory & Legislative Affairs
Aisha Cervantes-Cissna, Senior Policy Manager
Patrick Welch, Senior Legislative Manager
Stephen Gunther, Regulatory Manager
Dean Kinports, Senior Strategic Policy Manager

Via: Karin Burns, Chief Executive Officer

Subject: Update on Regulatory and Legislative Affairs

Date: December 5, 2024

RECOMMENDATION

Receive and file the update on regulatory and legislative affairs.

BACKGROUND

Staff will provide regular updates to the Community Advisory Committee regarding SDCP regulatory and legislative engagement.

ANALYSIS AND DISCUSSION

A) Regulatory Updates

Provider of Last Resort

On October 24, 2024, the California Public Utilities Commission (CPUC) issued a [Scoping Memo and Ruling](#) in Phase 2 of the Provider of Last Resort (POLR) proceeding, which will determine the requirements and process to enable a non-investor-owned utility (IOU) load-serving entity (LSE) to serve as the POLR.

The scope of Phase 2 is organized into threshold questions and two primary topic areas. The threshold questions include whether any non-IOU LSE is interested in and able to accept POLR responsibilities, and foundational jurisdictional questions, which will be addressed prior to delving into primary topics. The two primary topic areas are: 1) the regulatory framework for non-IOU POLRs; and 2) the development of the joint application for a non-IOU LSE to serve as POLR.

Opening Comments on the threshold questions are due January 10 and Reply Comments are due January 24, 2025, with an expected resolution on threshold questions in Q2 of 2025.

Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resource Future

On October 17, 2024, the California Public Utilities Commission (CPUC) issued a [Ruling](#) seeking comments regarding the [Future Grid Study \(FGS\) Report](#), which reports on distribution operational needs and distribution system operator (DSO) roles and responsibilities for Track 2 of the proceeding. The Gridworks report summarizes workshops held in Track 2 regarding: (1) the operational needs necessary to efficiently operate a high distributed energy resources (DER) grid, unlock opportunities for DERs to provide grid services, limit market power, reduce ratepayer costs, increase equity, support grid resiliency, and meet State policy objectives; and (2) identifying the gaps and barriers in achieving the needs identified above within the current DSO (utilities), along with potential solutions to overcome the barriers. Comments are due December 6, 2024, and reply comments are due January 10, 2025.

Disconnections

Disconnection Cap Ruling

On August 21, 2024, the California Public Utilities Commission (CPUC) released the [Administrative Law Judge's Ruling on Disconnection Caps](#) (Ruling). In 2020, the CPUC established the following residential disconnection rate caps, which are set to expire at the end of 2024: 3% for SDG&E, 3.5% for PG&E, 4% for SCE, and 2% for SoCalGas. The Ruling ultimately seeks to determine the future of these caps. Accordingly, the Ruling directed the investor-owned utilities (IOU) to include a narrative and data demonstrating how extending and changing the caps on the number of customers they disconnect will affect the accrual of residential uncollectibles and residential customer bill arrearages. Other parties were also able to provide their own comments and data.

Opening comments on the Ruling were filed on September 20, 2024, by [SDG&E](#), [Pacific Gas and Electric](#) (PG&E), [Southern California Edison](#) (SCE), and [Southern California Gas](#) (SoCalGas). These comments are summarized in Item 3 of the October 10, 2024, [Community Advisory Committee Agenda Packet](#).

Reply comments were filed on October 4, 2024. Reply comment highlights are provided below:

- [Utility Consumers Action Network \(UCAN\)](#): UCAN critiqued the IOUs' lack of response to the Ruling; particularly as it relates to forecasting how a disconnection cap would affect uncollectibles. They reiterated a previous recommendation that the CPUC require IOU shareholders to pay for uncollectibles as opposed to other utility ratepayers as a way to address the issue in a way that doesn't lead to bill

increases. UCAN also addresses gaps in the IOUs' arguments and data and states that the CPUC needs to have more data before lifting disconnection caps.

- [The Utility Reform Network \(TURN\)](#): TURN states that the CPUC “should reject the IOUs’ unsupported assertion that increased disconnection caps will necessarily reduce arrearages” (TURN reply comments at page 3). Additionally, TURN notes that several IOUs said they likely wouldn’t be able to disconnect the volume of customers that would materialize from eliminating or increasing the cap. Finally, TURN recommends that the CPUC continue to reduce disconnection rates until the CPUC “has evidence to [...] conclude that a lower but non-zero disconnection rate cap leads to higher arrearage amounts” (TURN reply comments at page 4). TURN indicates a study with stakeholder input could help the CPUC arrive at this determination.
- [Public Advocates Office \(PAO\)](#): Similar to UCAN and TURN, PAO proposes that the CPUC study factors driving arrearages and disconnections prior to adjusting the disconnection caps and highlights that IOU requests to remove the caps are not supported by evidence.

Disconnection Cap Decision

On November 7, 2024, the CPUC adopted the [Interim Decision Extending Disconnection Rate Caps](#) (Decision).

The Decision concludes that the large utilities (SDG&E, PG&E, SCE, and SoCalGas) shall maintain the current disconnection caps until a final decision on the matter can be issued. The current cap for SDG&E is 3%. The CPUC noted that there are many important, interrelated considerations that warrant further deliberation prior to reaching a decision on disconnection caps. The CPUC also indicated more data and information would need to be gathered and analyzed as part of the deliberation process. The Decision indicates a final decision on disconnection caps will be issued by July 1, 2025.

Two parties filed opening comments on the Proposed Decision (PD) on October 16, 2024:

- [CalCCA](#)
 - Supports the CPUC’s proposal to extend caps through July 31, 2025;
 - Asks the CPUC to order a third-party study and report analyzing the root causes of disconnections and the effectiveness of programs and strategies to prevent disconnections and manage arrearages; and
 - Asks the CPUC to allow 45 days for parties to submit proposals for the scope of the aforementioned study, and allow parties to comment on said proposals.
- [UCAN](#)
 - Recommends cap be extended for 2 years to allow an assessment of the caps’ effects;

- Recommends extending the IOUs' disconnection reporting requirements indefinitely to enable analyses of consumer and IOU behaviors after protections end; and
- States the CPUC will not have enough data on disconnection caps to make a final decision in July of 2025.

Two reply comments were filed on the PD on October 21, 2024. Associated highlights include:

- [The Utility Reform Network \(TURN\), Center for Accessible Technology \(CforAT\), and National Consumer Law Center \(NCLC\)](#)
 - The parties agree with the opening comments of UCAN and CalCCA, and say that the CPUC should extend the current caps “for a duration of time required for a comprehensive study and evaluation to take place, and should only take further action on the basis of such a study and evaluation.”
- [SCE](#)
 - SCE supports the PD as written and asks the CPUC to decline all of UCAN's proposed changes.

The final decision declined to incorporate the requests from these comments; however, the CPUC indicated it may revisit these recommendations later on in the proceeding.

General Rate Case Phase 1 Proposed Decision

As reported in the staff report for the Board of Directors in November, the California Public Utilities Commission (CPUC) issued a [Proposed Decision](#) (PD) on SDG&E's and SoCalGas's Phase 1 General Rate Case (GRC) on October 18.

On November 7, SDCP along with Clean Energy Alliance (the Joint CCAs) filed opening comments on the PD. In these comments, the Joint CCAs argued the following points:

- The CPUC should modify the PD to find that the proposed Miramar project, if pursued, would constitute a significant overhaul of the underlying facility for Power Charge Indifference Adjustment (PCIA) vintaging purposes. At a minimum, the CPUC should modify the PD so as not to foreclose this finding in a future application.
- If the CPUC declines to find that the proposed Miramar project is a significant overhaul, it should codify its finding that the project is a “major upgrade” in the findings of fact, conclusions of law, and ordering paragraph.
- The CPUC should modify the PD to require that in future Phase I GRCs, SDG&E provide its position and any supporting evidence concerning (1) the details of any SDG&E proposal for new asset life extensions, incremental capacity additions, or changed functions for any of its utility owned generation assets and why it is undertaking these changes, (2) on whose

behalf it is making these new investments, and (3) the appropriate vintaging treatment for each asset in light of its evidence.

- The CPUC should modify the PD to include a finding of fact and ordering paragraph corresponding with the PD's well-reasoned guidance on the functionalization of distribution-related battery costs and revenues.

On November 12, the Joint CCAs filed [reply comments](#) to argue that the CPUC should reject SDG&E's recommendation to strike the discussion in the PD surrounding consideration of cost allocation for future vintaging treatment of the Miramar project because this recommendation was not described or supported in SDG&E's reply comments and was merely an attempt to exceed the CPUC's maximum page limits.

This CPUC could vote on the PD as early as December 5, 2024, but it is possible that the vote will be pushed out to a later date.

Resource Adequacy

Track 2 Proposed Decision

On October 29, 2024, the California Public Utilities Commission (CPUC) issued a [Proposed Decision](#) in Track 2 of the resource adequacy (RA) proceeding regarding the planning reserve margin (PRM), central procurement entity (CPE) framework for local RA, and unforced capacity (UCAP) methodology.

The Commission agreed with parties that additional vetting and further analysis of the issues raised by parties is needed before adopting the 2026 PRM, which will be taken up in Track 3 of the proceeding. Energy Division had initially proposed an 18.5% PRM, and after additional analysis Staff recommended a 26.5% PRM from January through May and a 23.5% PRM from June through December – all of which are higher than the 17% PRM adopted in recent years. As such, the Proposed Decision directs the following:

- Energy Division is authorized to undertake a further revision of the 2026 PRM analysis and distribute it to the service list in this proceeding in early December 2024.
- Energy Division will conduct workshops and may solicit informal comments. Parties will have an opportunity to submit formal comments.
- The Commission will consider the revised PRM analysis in Track 3.
- Energy Division is authorized to update the LOLE study every two years for consideration in the RA proceeding.
- 0.1 loss of load expectation (LOLE) reliability standard is currently used by Energy Division in its RA LOLE modeling and will continue to be used going forward.

- As Energy Division conducts its PRM calibration analyses, Energy Division is authorized to conduct an optional stress test analysis to set a single annual or multiple PRMs, as necessary.

Similarly, the Proposed Decision also directs further analysis of the UCAP methodology, which accounts for historical unavailability of a resource's capacity value, to be completed for Track 3 of the proceeding. Energy Division is directed to coordinate with CAISO to develop a UCAP accreditation methodology for thermal power plants and battery electric storage systems for consideration in advance of the 2028 RA compliance year and to submit a revised UCAP proposal in Track 3 of this proceeding.

Lastly, the Proposed Decision makes several changes to the CPE framework for local RA requirements. The CPE framework only applies to PG&E and SCE service areas, while the CCAs in SDG&E's service area still have local RA obligations, therefore the reforms are not applicable to SDCP.

On November 18, 2024 CalCCA filed [opening comments](#), making the following recommendations:

- Allow for the earlier adoption of the 2026 PRM if Energy Division and stakeholders can complete a thorough vetting of the modeling results in advance of the Track 3 timeline;
- Recognize the significant impact changes to the PRM can have on both reliability and affordability;
- Adopt a UCAP methodology with corresponding updates to remove forced outages from the PRM and prioritize resource-specific UCAP values and a methodology that does not impact existing contracts;
- Adopt the Proposed Decision's reforms to the existing local RA CPE framework with the opportunity to review their effectiveness at the end of 2027; and
- The Commission should clarify its directive to retain local RA requirements.

Reply Comments were due on November 25, 2024.

Track 3 Scoping Memo and Ruling

On November 4, 2024, the Assigned Commissioner issued a [Scoping Memo and Ruling](#) for Track 3 in the RA proceeding. Track 3 is expected to conclude by the end of June 2025. Issues in scope include:

- Adoption of 2026-2028 Local Capacity Requirements (LCR)
- Adoption of the 2026 Flexible Capacity Requirements (FCR)
- Planning Reserve Margin (PRM) for 2026
- Slice of Day (SOD) Framework

- The Commission will consider time-sensitive modifications to the SOD framework, which has begun full implementation for the 2025 RA compliance year.
- Unforced Capacity (UCAP) Evaluations
- Refinements to the California Energy Commission's (CEC) incentive-based supply-side demand response (DR) qualifying capacity proposal.
- Synchronization of Integrated Resource Planning (IRP) data collection with CPE data requirements

As noted above, a Proposed Decision in Track 2 is pending and expected to be heard at the December 5, 2024, CPUC business meeting, and once that decision is finalized a further amended scoping ruling may be issued if necessary.

California Energy Commission (CEC) Integrated Energy Policy Report (IEPR)

On November 21, 2024, SDCP jointly filed [comments](#) with Clean Energy Alliance (CEA) and San Jose Clean Energy (SJCE) on the California Energy Commission's (CEC) 2024 Integrated Energy Policy Report (IEPR) Draft Load Modifier Electricity Demand Forecast Results. The comments primarily supported a recommendation by the Solar Energy Industries Association, the Coalition of Community Solar Access, Peninsula Clean Energy, and The Utility Reform Network that the CEC begin to establish a framework for consideration of distributed front-of-the-meter (FTM) resources, such as community solar + storage, as load modifiers.

Currently, local FTM distributed resources face barriers in receiving resource adequacy (RA) credit, which is essential for properly valuing the local capacity they provide and making such projects economically viable. Providing an alternative path for receiving RA credit through the CEC's load modifying status in the load serving entity peak demand forecast presents an opportunity to support community-scale projects. As such, SDCP joined in support of the recommendation that the CEC consider this alternative path to help spur local development of FTM distributed resources, which is well-aligned with SDCP's goals.

B) State Legislative Activities Update

Governor Newsom Issues Executive Order to Curb Electric Costs

Executive Order (EO) [N-5-24](#) was [announced](#) by the Governor on October 30, 2024. It follows the 2024 legislative session in which the cost of electricity was a main policy focus. Electric rates have risen faster than the pace of inflation due primarily to wildfire mitigation, transmission and distribution investments, and rooftop solar incentives, [according to](#) the California Public Utilities Commission's (CPUC) Public Advocates Office. The Legislature passed one piece of energy affordability legislation – [AB 3264 \(Petrie-Norris\)](#) - that focuses on increased transparency for ratepayer costs.

The Governor's EO picks up where the Legislature left off on electric affordability issues. Specifically, the EO orders the following:

- The CPUC will examine the “benefits and costs to electric ratepayers of programs it oversees” that “may be unduly adding to electric rates, or whose funding might more appropriately come from a source other than ratepayers.” San Diego Regional Energy Network (SDREN) programs are funded by ratepayers and overseen by the CPUC.
- The California Energy Commission (CEC) is likewise tasked with examining ratepayer programs it oversees.
- The CPUC is asked to take immediate action to return funds in the form of a credit to ratepayers from underperforming programs.
- The CPUC is further requested to examine the possibility of increasing the effectiveness of the biannual California Climate Credit, which has returned on average \$71 to ratepayers.
- The Office of Energy Infrastructure Safety is asked to examine what improvements can be made to ensure wildfire investments are cost effective.

Governor Newsom Calls Another Special Session of the Legislature

The Governor called a new special legislative session that will begin on December 2 and run concurrent to the regular 2025 legislative session. The [proclamation](#) calling the special session focuses on providing additional funding for the California Department of Justice and state executive agencies to take legal and administrative action to “mitigate the impacts of actions by the incoming” Trump Administration. Special sessions are limited to the topics in the proclamation and in this case, the focus is on funding state operations that would likely support a broad array of government activity on any number of topics. Energy is not specifically mentioned in the proclamation.

C) Federal Activities Update

The current Congress reconvened on November 12, 2024. It is not clear what energy issues, if any, the Congress will attempt to tackle before the end of the year. It's likely their main focus will be on passing funding measures to keep the government operating. Newly elected and re-elected members will be sworn into the new Congress on January 3, 2025.

AD-HOC COMMITTEE AND/OR SUBCOMMITTEE REVIEW

N/A

FISCAL IMPACT

N/A

ATTACHMENTS

N/A





SAN DIEGO COMMUNITY POWER Staff Report – Item 5

To: San Diego Community Power Community Advisory Committee

From: Colin Santulli, Director of Programs

Via: Karin Burns, Chief Executive Officer

Subject: Update on Programs

Date: December 5, 2024

RECOMMENDATIONS

Receive and file update on customer energy programs.

BACKGROUND

Staff will provide regular updates to the Community Advisory Committee (“CAC”) regarding the following Community Power customer energy programs: Commercial Programs, Residential Programs, Flexible Load Programs, Solar and Energy Storage Programs, and San Diego Regional Energy Network.

ANALYSIS AND DISCUSSION

Updates on customer energy programs are detailed below.

Commercial Programs

Commercial Application Assistance Pilot

Status: In collaboration with Community Power’s Key Account Services Manager, Community Power has engaged with 18 key account customers. TRC Solutions, Inc. (“TRC”), the pilot implementer, has analyzed data for five customers to assess energy efficiency opportunities and cost savings, and to connect them with available programs. Customers have shown interest in easy-to-implement energy efficiency measures, self-generation, and battery storage. TRC has been able to identify \$3.3 million in funding opportunities through SGIP for customers.

Next Steps: Staff will continue to work with TRC to complete customer analysis and engage key account customers to inform them about this pilot and its benefits. Staff intends to bring a stand-alone update on the pilot to the CAC in Q1 CY 2025.

Efficient Refrigeration Pilot Program

Status: In late December 2023, Community Power was awarded a grant from the California Department of Food and Agriculture’s [Healthy Refrigeration Grant Program](#).

Community Power will use the grant funds to launch a pilot program that will provide energy-efficient refrigerators/freezers and additional technical assistance to corner stores and/or small businesses in its service territory. Staff are working to procure the vendors necessary to implement the pilot program and develop program materials. At the October 2024 Board meeting, Community Power's Board approved a contract with Precision NRG to provide refrigeration equipment supplier services for the pilot program.

Next Steps: Staff will continue to procure vendors necessary to implement the pilot program and develop program materials in anticipation of its launch in Q1 CY 2025.

FLEXmarket Pilot

Please refer to [Item 5](#) of the April 2024 CAC staff report for the most recent update on this pilot program.

Residential Programs

California Energy Commission ("CEC") Equitable Building Decarbonization Direct Install ("EBD DI") Program

Status: On November 13, 2024, at their Business Meeting, the CEC approved the proposed awards for program administrators ("PA") in which the County of Los Angeles was selected to be the PA of the EBD DI program for the Southern region. The EBD DI program will equitably electrify homes throughout southern California with the direct support of a network of southern California public agencies and community-based organizations, including Community Power.

Next steps: The County of Los Angeles is expected to execute an agreement with the CEC by the end of 2024. Staff anticipate seeking approval from the Board for an agreement between Community Power and the County of Los Angeles to support the development of the program in Community Power's service territory in Q1 CY 2025.

Flexible Load Programs

Distributed Energy Resources Management System ("DERMS") Procurement

Please refer to [Item 4](#) of the October 2024 CAC staff report for the most recent update on this program.

Managed Charging Pilot

Status: Staff completed the Managed Charging (V1G) software procurement process, selecting Optiwatt, Inc for a two-year, \$240,000 contract with two optional one-year extensions. The agreement was approved by the Board of Directors on November 21, 2024 and is anticipated to be executed by the end of this month.

Next Steps: Staff will begin implementation of the V1G pilot with Optiwatt.

Solar and Energy Storage Programs

Disadvantaged Communities–Single-Family Affordable Solar Homes ("DAC-SASH") Readiness Pilot

Status: Please refer to [Item 4](#) of the October 2024 CAC staff report for the most recent update on this pilot.

Net Energy Metering (“NEM”) and Net Billing Tariff (“NBT”)

Status: Please refer to [Item 4](#) of the February 2024 CAC staff report for the most recent update on this program.

Next Steps: Staff anticipate bringing an item to the Board by Q1 CY 2025 to update the tariff with support for virtual and aggregation versions of NBT.

Solar Battery Savings Program

Status: The Solar Battery Savings Program began enrolling contractors and battery manufacturers in July 2024 and began accepting applications on July 29, 2024. The program currently has 51 approved contractors participating and 14 approved battery manufacturers. Applicants have submitted over 2,000 applications, including 500 within the first 24 hours. Over 1,600 have been approved. Of the projects, 58% are Net Energy Metering projects, while 42% of projects are Solar Billing Plan (Net Billing Tariff). Applications have been received from all jurisdictions within Community Power’s service territory. The program budget was fully reserved on Friday, November 8, 2024.

Next Steps: Staff will continue processing upfront incentive payments for projects completing installation and look to make improvements for future program funding cycles.

Solar for Our Communities

Status: Please refer to [Item 4](#) of the October 2024 CAC staff report for the most recent update on this pilot.

Next Steps: Staff will present awarded bids to the Board for approval prior to submitting executed Power Purchase Agreements to the California Public Utilities Commission (“CPUC”) via a Tier 2 Advice Letter for approval on February 25, 2025. Projects are expected to come online by 2026 and 2027.

San Diego Regional Energy Network (“SDREN”)

SDREN Formation

Status: The SDREN Business Plan Application was submitted to the CPUC on January 5, 2024, in partnership with the County of San Diego. On August 1, 2024, the CPUC approved SDREN, providing funding for the various program offerings included in the [SDREN Business Plan Application](#). Since SDREN’s approval, Staff have worked on completing CPUC requirements as directed in the [SDREN Decision](#). Specifically, Staff have filed an updated cost effectiveness forecast for the Market Access Program and submitted a joint cooperation memo with SDG&E. Staff will complete the last requirement of posting implementation plans by early December. Additionally, Staff have continued to prepare for the launch of the SDREN programs to include hiring staff and developing a schedule to release solicitations for program implementers.

Next Steps: Staff will release a total of five solicitations for program implementers based on the following schedule (which is subject to change):

January 2025 - Phase 1 (three programs, one portfolio wide administrative support)

1. Administrative, Regulatory, and Reporting Support
2. Cross-Cutting sector programs
 - a. Workforce, Education and Training sector programs (two programs)
 - b. Codes and Standards (one program)

March 2025 - Phase 2 (four programs)

3. Residential sector programs (two programs)
4. Public sector programs (two programs)

May 2025 - Phase 3 (three programs)

5. Commercial sector programs (three programs)

AD-HOC COMMITTEE AND/OR SUBCOMMITTEE REVIEW

N/A

FISCAL IMPACT

N/A

ATTACHMENTS

N/A





SAN DIEGO COMMUNITY POWER

Staff Report – Item 6

To: San Diego Community Power Community Advisory Committee

From: Xiomalys Crespo, Sr. Community Engagement Manager

Via: Karin Burns, Chief Operating Officer

Subject: Approval of the 2025 Community Advisory Committee Meeting Schedule

Date: December 5, 2024

RECOMMENDATION

Approve the Community Advisory Committee (CAC) regular meeting schedule for calendar year 2025.

BACKGROUND

During the 2024 calendar year, San Diego Community Power's (Community Power) CAC held their meetings every second Thursday of the month at 5:30 p.m., except when holidays required an adjustment, when the Chair determined a meeting should be canceled on behalf of the CAC, and during an approved August 2024 meeting recess.

ANALYSIS AND DISCUSSION

During the 2025 calendar year, staff recommend maintaining the same 2024 calendar year schedule. Community Power Community Advisory Committee meetings are scheduled to be held at the Port of San Diego, 3165 Pacific Highway, San Diego, California 92101 or at other locations compliant with public meetings specifications, as coordinated and communicated by Community Power staff.

Meetings are anticipated to be in person with remote/teleconference option for members of the public, staff and CAC members if the need arises to participate remotely.

Below are proposed 2025 CAC meeting dates with a start time of 5:30 p.m. (exceptions noted):

- January 9, 2025
- February 13, 2025
- March 13, 2025
- April 10, 2025
- May 8, 2025
- June 12, 2025

- July 10, 2025
- August 14, 2025
- September 11, 2025
- October 9, 2025
- November 13, 2025
- December 4, 2025 (First Thursday)

The CAC reserves the discretion to observe a summer recess during the month of its choice.

FISCAL IMPACT

N/A

ATTACHMENTS

N/A





SAN DIEGO COMMUNITY POWER Staff Report – Item 7

To: San Diego Community Power Community Advisory Committee

From: Karin Burns, Chief Executive Officer

Subject: FY 2026 - 2028 Strategic Plan Update - Process and Timeline

Date: December 5, 2024

RECOMMENDATION

Receive and file the update describing the process and timeline to develop the FY 2026-FY 2028 Strategic Plan.

BACKGROUND

The Strategic Plan provides a comprehensive framework that ensures priorities set by the Community Power Board are clear to all staff and that Community Power is accountable to meeting community needs by setting objectives to meet identified goals.

On June 23, 2022, the Community Power Board adopted its mission, vision, core values and goals for 2023-2027 as part of its 2023-2027 Strategic Plan. Subsequently, on April 21, 2023, the Community Power Board met to consider updates to its Strategic Plan. Board and Community Power staff met in an all-day facilitated meeting and decided to 'stay the course' and continue executing the original strategic plan. Community Power then developed annual work plans tied into the FY24 and FY25 operating budget as part of its annual budget cycle adopted through its Budget Policy.

Through the first Strategic Planning process, Community Power defined its overall Mission Statement as, "*San Diego Community Power is a community-owned organization that provides affordable clean energy and invests in the community to create an equitable and sustainable future for the San Diego region*". Our Mission summarizes at the highest level why we are here. Everything we do contributes to our ability to achieve the mission.

Through the first Strategic Planning process, Community Power also defined its Vision Statement as, "*A global leader inspiring innovative solutions to climate change by powering our communities with 100% clean affordable energy while prioritizing equity, sustainability, and high-quality jobs.*" Our Vision describes what we aspire to be as an organization. This is where we are going. Our vision is our commitment to making bold progress in this direction.

Through the first Strategic Planning process, Community Power further defined its Core Values as Justice, Equity, Diversity, & Inclusion (JEDI); Impact; Integrity; Innovation; Servant Leadership; and Togetherness.

ANALYSIS AND DISCUSSION

Best practices in managing the organization include updating the Strategic Plan and related goals and measures on a regular basis and/or when the organization has undergone significant changes. With the addition of several new departments, the launch of the San Diego Regional Energy Network, and a three- fold increase in both customer meters served and staff, we are entering into a new growth phase which necessitates revisiting our goals and key focus areas. Community Power's next three-year Strategic Plan will serve as a key document in the development of the FY26-FY28 annual budgets, work plans, individual employee and departmental goals, annual investment plans and annual staff performance reviews.

The CEO is leading the FY 2026 -2028 Strategic Plan update and is involving all staff, the Board, and the CAC in this initiative. This third strategic planning process does not seek to alter the above Mission-Vision-Values, but rather to review, reflect, and subsequently determine our next three-year course of action as we continue to grow and evolve the agency in service to the above.

The first step in updating the Strategic Plan, which is underway, is to review and evaluate current risks and opportunities. Subsequently, multiple iterations involving all staff members will be conducted to identify key priorities and departmental goals. Next, goals and key organizational priorities will be reviewed and updated by the Leadership and Executive teams through a series of retreats. An All-Hands retreat is currently scheduled to take place on January 31, 2025.

The Board of Directors and CAC will be informed throughout the process, and input will be solicited and incorporated through 1:1 and small group meetings. The Board of Directors will be updated and will review draft iterations of the revised strategic plan at its January and February regular meetings. The CAC will be updated and will review a draft iterations at its February regular meeting. Feedback from the public will also be solicited during these public meetings. During its March meetings staff will present the final Strategic Plan to the CAC on March 7 for its recommendation, and to the Board, for approval, on March 25, 2024.

COMMITTEE REVIEW

The Community Advisory Committee will be updated and input will be solicited throughout the process.

FISCAL IMPACT

N/A

ATTACHMENTS

Attachment A: Original Community Power 2023-2027 Strategic Plan



ITEM 7

ATTACHMENT A

Strategic Plan 2023-2027



Mission Statement

San Diego Community Power is a community-owned organization that provides affordable clean energy and invests in the community to create an equitable and sustainable future for the San Diego region.



Vision Statement

A global leader inspiring innovative solutions to climate change by powering our communities with 100% clean affordable energy while prioritizing equity, sustainability, and high-quality jobs.



Core Values



Justice, Equity, Diversity, & Inclusion (JEDI)



Impact



Integrity



Innovation



Servant Leadership



Togetherness



Key Focus Areas and Goals

- 1 Financial Stability (Financial Sustainability)
- 2 Energy Portfolio Development (Power Procurement)
- 3 Community Program Delivery (Community Projects & Programs)
- 4 Marketing/Branding (Trusted Brand Building)
- 5 Legislative/Regulatory (Public Policy)
- 6 Customer Service (Customer Care)
- 7 Organizational Development/Culture (Organizational Excellence)

Key Focus Areas and Goals (expanded)

1

Financial Stability – Practice fiscal strategies to promote long-term organizational sustainability.

- Adopt financial controls and policies to meet or exceed best practices and manage risk.
- Obtain an investment grade credit rating by Nov 2025.
- Adopt plan to increase reserves to \$175M by 10/2023 (90 DCOH) and \$360M by 10/2025 (180 DCOH).
- Develop Rate Stabilization Reserve of \$70M to mitigate power cost fluctuations and economic downturns.

2

Energy Portfolio Development - Provide sufficient, reasonably priced, clean electricity to our customers.

- Manage portfolio to manage risk, cost and reliability objectives through risk management tools, sufficient staffing, and staff training.
- Develop secure Clean Energy Portfolio with goals of: 50% RE (2022), 75% (2027), 85% (2030), and 100% (2035).
- 15% of our energy coming from new, distributed infill storage/solar+ storage resources within Member Agencies by 2035.
- Support development of innovative energy sources to improve resiliency through pilot programs, grant programs, and partnerships.
- Create high quality local jobs in renewable energy that support healthy families and vibrant communities.

3

Community Program Delivery - Implement energy projects and programs that reduce greenhouse gas emissions, align energy supply and demand, and provide benefits to community stakeholder groups.

- Implement CPP recommended programs through continuous community engagement and assessment of community benefits while considering technology/ market changes and changing community needs.
- Invest in programs that target underserved communities (communities of concern) and are distributed throughout our Member Agencies.
- Invest in programs that promote residential and commercial solar, infill solar and/or distributed battery storage.
- Develop local support for deep decarbonization through building and transportation electrification.
- Develop workforce opportunities in the local clean energy economy (green careers).
- Support local government and state initiatives to advance decarbonization in alignment with Member Agency Climate Action Plans.
- Provide all customers with actionable clean energy education.
- Maintain appropriate and sufficient data sources to support smart program design, implementation and evaluation.

4

Brand Building – Develop trusted brand reputation to help drive participation in programs and ensure support customer service and retention.

- Identify and address gaps between perception and desired brand identity.
- Translate policy issues into consumer-friendly information and communication.
- Become known as leadership experts on the CCA model and the industry.
- Foster relationships with city planning offices, CBOs, NGOs, and Trade Associations.
- Develop relationships with industry media and influencers.
- Engage community through participation in local events.

5

Public Policy – Advocate for public policies that advance SDCP organizational priorities.

- Proactively educate and engage policymakers to develop policies that support SDCP's organizational priorities, including advocacy around PCIA reductions.
- Sponsor and support legislation and regulation that is consistent with SDCP's mission, vision, and goals.
- Develop annual legislative plan to advance and support SDCP objectives and share plan with local Senate and Assembly members and staff.
- Develop plan to meet more proactively with and educate key decisionmakers (e.g. CEC, CPUC commissioners).
- Coordination with Member Agency government affairs' teams to align on legislative positions.
- Continue to be an active participant in CalCCA and develop partnerships and coalitions to advance SDCP's policy and legislative agenda through CalCCA efforts.

6

Customer Service – Ensure high customer retention and satisfaction.

- Ensure customer satisfaction through key relationships including back-office support and key stakeholders.
- Continually strive to offer competitive rates.
- Maintain and grow high levels of customer participation and satisfaction.
- Achieve 10% of our load at the Power 100 service level by 2027.
- Build a robust data ecosystem for effective procurement as well as program design, management and evaluation.

7

Organizational Excellence – Ensure excellence by adopting sustainable business practices and fostering a workplace culture of innovation, diversity, transparency and integrity.

- Create an organizational culture of inclusion, mutual respect, trust, innovation, and collaboration that upholds organizational core values.
- Develop an annual staffing plan that identifies and addresses resource needs and gaps.
- Provide training and professional development opportunities that build new skills and abilities.
- Foster culture of innovation to yield solutions that accelerate our mission and drive toward SDCP's vision.
- Design and implement an internship program that attracts workforce from our member cities and creates opportunities for candidates new to CCAs and the industry.
- Build institutional capacity of CAC to support the mission and core goals of SDCP.

SAN DIEGO COMMUNITY POWER

Staff Report – Item 8

To: San Diego Community Power Community Advisory Committee

From: Byron Vosburg, Chief Commercial Officer

Via: Karin Burns, Chief Executive Officer

Subject: Approval of Allocation from PG&E of GHG-Free Attributes from Diablo Canyon Nuclear Power Plant for 2025-2030

Date: December 5, 2024

RECOMMENDATION

Recommend Board elect to accept Community Power's allocation from PG&E of GHG-Free attributes from Diablo Canyon Nuclear Power Plant for 2025 through 2030 and authorize the Chief Executive Officer to execute the associated transaction confirmations via annual allocation processes, or as otherwise required.

BACKGROUND

Legislation

During the 2022 legislative session, the state legislature passed Senate Bill (SB) 846 (Dodd), which was subsequently signed into law by Governor Newsom, extending the operation of the Diablo Canyon Nuclear Power Plant (DCPP). DCPP is a two-unit nuclear facility located in San Luis Obispo County and owned and operated by Pacific Gas & Electric (PG&E). Operations of the two units, which have a combined generation capacity of 2,240 megawatts, began in 1985 and were scheduled to be decommissioned in 2024 and 2025, respectively; however, SB 846 extends the operation of the DCPP until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2).

The primary rationale for the extension is to ensure reliability of the California electricity grid in the wake of the August 2020 extreme heat events that resulted in rotating outages. Several state agency reports and analysis identified potential capacity gaps if DCPP were to be decommissioned, as scheduled, without concurrently increasing the use of greenhouse gas (GHG)-emitting resources. Given the extension is intended to meet statewide reliability needs, SB 846 authorizes the costs to be collected through a non-bypassable charge applicable to the customers of all load-serving entities under the jurisdiction of the California Public Utilities Commission (CPUC), including San Diego Community Power ("Community Power").

Regulatory Framework

On December 14, 2023, the CPUC adopted a decision¹ directing and authorizing extended operations at DCPD pursuant to SB 846 and ruling on implementation details. The Decision outlines several conditions to the approval of extended operations as well as other related processes and considerations. Relevant to Community Power, the Decision allocates the costs and benefits of extended DCPD operations among all load-serving entities (LSE) subject to the Commission's jurisdiction.

As mandated by SB 846, costs for extended operations will be borne by all ratepayers through a non-bypassable charge. The process for allocating costs to the LSEs within each IOU's territory is the Cost Allocation Mechanism (CAM), which is the method that was recommended by CalCCA and others, using the 12-month coincident demand methodology.

CalCCA and other parties argued that all ratepayers subject to the charge should also receive the benefits of continued operation. The Commission agreed it is fair and reasonable for the benefits to be allocated to all customers paying for extended operations and determined as follows:

- **Resource Adequacy (RA) Benefits (*automatically allocated*)**
 - Allocated Resource Adequacy (RA) benefits in the same manner as eligible costs (via CAM).
 - This decision recognizes that extending the RA credits for a 2,300 MW resource such as DCPD may have impacts on the RA market and, potentially, the Planning Reserve Margin established for LSEs in a future RA proceeding.
 - RA benefits are allocated to each IOU on the basis of 12-month coincident peak demand, then among each large IOU's LSEs.
 - RA benefits shall be allocated to LSEs by CPUC Energy Division as a load decrement using a process that mirrors the CAM process.
- **GHG-free Attributes Benefits (*voluntarily allocated*)**
 - PG&E shall offer to LSEs that are paying for extended operations of DCPD the ability to use their share of DCPD's GHG-free attributes for their power content label.
 - The existing process for voluntarily offering the GHG attributes of certain resources to LSEs, as adopted in D.22-06-066, will be used as a model.
 - PG&E should modify its Bundled Procurement Plan (BPP) Appendix P to accommodate an annual allocation and offer process for DCPD as a stand-alone specified resource.
 - PG&E will receive percentage allocations from the CPUC by November each year.

¹ <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M521/K496/521496276.PDF>

- PG&E will reach out to LSEs to determine whether they will accept their allocation by January 1 of the year in which the allocations occur.
- There will be no additional cost to the LSE for accepting the voluntary GHG-free attributes.
- Unclaimed allocations, if any, would be unused for that delivery year and would not be reported on any individual LSE power content label or other communications.

Per the process adopted by the CPUC, Community Power has the option to accept its allocation of the GHG-free attributes of DCPD based on load share for reporting on the Power Content Label, which is considered below.

ANALYSIS AND DISCUSSION

While evaluating this opportunity, staff are mindful that Community Power customers will be paying for a share of continued operation of DCPD, regardless of the decision to voluntarily accept the GHG-free attributes, through a non-bypassable charge paid by all ratepayers. This election will have no impact on the output or operations of DCPD, nor will it impact the direct costs that customers contribute to DCPD. That said, accepting this GHG-free nuclear allocation to offset other GHG-free purchases that Community Power may otherwise make would offer significant potential savings to Community Power's customers. Consistent with state agency reporting requirements and Community Power's focus on transparency, including this allocation in Community Power's Power Content Label would result in a material reduction in GHG emissions intensity in the PowerOn and PowerBase portfolios of approximately 20%.

Although Community Power has yet to receive official load share ratios or GHG-free allocation percentages from PG&E, staff estimates Community Power's allocation of DCPD annual output could be between 4% and 6% of its annual base-load generation. A mid-point of this allocation volume from PG&E would be approximately 900,000 MWh per year of GHG-free nuclear generation.

By allocating a roughly equal percentage to the PowerOn and PowerBase products, Community Power would lower the Greenhouse Gas (GHG) emission intensity of both portfolios. Below is an illustrative mock-up of a hypothetical 2025 Community Power Power Content Label (PCL) with the GHG-free allocation accepted.

~ Hypothetical 2025 POWER CONTENT LABEL ~										
San Diego Community Power										
https://sdcommunitypower.org/resources/key-documents/										
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)					Energy Resources	2025 SDCP PowerOn Power Mix	2025 SDCP PowerBase Power Mix	2025 SDCP Power100 Power Mix	2025 SDCP Power100 Green Plus Power Mix	2023 CA Power Mix
2025 SDCP PowerOn Power Mix	2025 SDCP PowerBase Power Mix	2025 SDCP Power100 Power Mix	2025 SDCP Power100 Green Plus Power Mix	2023 CA Utility Average	Eligible Renewable ¹	54.0%	47.0%	100.0%	100.0%	36.9%
383	506	0	0	373	Biomass & Biowaste	5.3%	5.4%	0.0%	0.0%	2.1%
 <ul style="list-style-type: none">2025 SDCP PowerOn Power Mix2025 SDCP PowerBase Power Mix2025 SDCP Power100 Power Mix2025 SDCP Power100 Green Plus Power Mix2023 CA Utility Average					Geothermal	0.0%	0.0%	0.0%	0.0%	4.8%
					Eligible Hydroelectric	0.2%	0.4%	0.0%	0.0%	1.8%
					Solar	27.1%	20.3%	50.0%	50.0%	17.0%
					Wind	21.4%	20.9%	50.0%	50.0%	11.2%
					Coal	0.0%	0.0%	0.0%	0.0%	1.8%
					Large Hydroelectric	0.0%	0.0%	0.0%	0.0%	11.7%
					Natural Gas	0.0%	0.0%	0.0%	0.0%	36.6%
					Nuclear	11.5%	12.0%	0.0%	0.0%	9.3%
					Other	0.0%	0.0%	0.0%	0.0%	0.1%
					Unspecified Power ²	34.5%	41.0%	0.0%	0.0%	3.7%
					TOTAL	100.0%	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :						5%	5%	0%	0%	
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.										
² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.										
³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.										
The unbundled RECs retired in association with SDCP's portfolio were produced by an eligible renewable wind resource. SDCP received these RECs from SDG&E via a state-approved allocation process. The RECs were generated by a legacy renewable energy project built before the state's location-based renewable energy law took effect. For additional information, please reach out via email at info@sdcommunitypower.org .										
For specific information about this electricity portfolio, contact:					San Diego Community Power 1 (888) 382-0169					
For general information about the Power Content Label, visit:					https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program					

Community Power, by accepting the PG&E DCPD allocation of GHG-free nuclear generation for calendar year 2025, could forgo purchasing GHG-free large hydro generation. Because there isn't a procurement cost to Community Power for accepting this DCPD allocation, using it to replace Community Power's current 5% GHG-free generation target in the PowerOn and PowerBase products would save approximately \$12,000,000 in energy procurement costs per year while significantly reducing the GHG intensity of both the PowerOn and PowerBase portfolios. CPUC rulings preclude Community Power from reselling this allocation, and bilateral markets for GHG-free hydropower and in-state GHG-free nuclear power are dynamic and opaque, but staff estimate the market value of 900,000 MWh to be approximately \$10,000,000 to \$12,000,000 per year. If Community Power were to purchase the same volume of GHG-free large hydroelectric power to effectuate similar reductions in GHG intensity, staff estimate the cost to be between \$23,000,000 and \$27,000,000 for the same term.

Staff therefore recommend that the Community Power Community Advisory Committee recommend that the SDCP Board of Directors approve Community Power's acceptance of PG&E's allocation of DCPD GHG-free attributes for 2025 through 2030 and authorize the Chief Executive Officer to execute the associated transaction confirmations via annual allocation processes, or through another mechanism as may be required.

AD-HOC COMMITTEE AND/OR SUBCOMMITTEE REVIEW

N/A

FISCAL IMPACT

When coupled with a reduction in Community Power GHG-free hydroelectric purchases, this allocation would allow SDCP to forgo previously expected procurement costs of approximately \$10,000,000 to \$12,000,000 per year.

ATTACHMENTS

N/A





SAN DIEGO COMMUNITY POWER Staff Report – Item 9

To: San Diego Community Power Community Advisory Committee

From: Xiomalys Crespo, Sr. Community Engagement Manager

Via: Karin Burns, Chief Executive Officer

Subject: Creation of a 2025 Community Advisory Committee Work Plan Ad-Hoc Committee

Date: December 5, 2024

RECOMMENDATION

Approve the creation of a 2025 Community Advisory Committee (CAC) Work Plan Ad-Hoc Committee and appoint CAC volunteers.

BACKGROUND

Per Section 5.10.3 of the San Diego Community Power (Community Power) Joint Powers Authority Agreement:

The Board shall establish a Community Advisory Committee comprised of non-Board members. The primary purpose of the Community Advisory Committee shall be to advise the Board of Directors and provide a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of the Authority.

Per the Board-approved CAC Policies and Procedures: “The CAC will adopt a Work Plan that aligns with the CAC Scope of Work approved by the Board of Directors. This shall be updated annually. The Work Plan shall be approved by the Board.

In 2023, staff leveraged the existing Community & Equity Ad-Hoc Committee to discuss and recommend revisions to the CAC Work Plan, which was informed by ample CAC member feedback. The 2024 CAC Work Plan was unanimously approved at the January 2024 regular meeting of the Board of Directors and the February 2024 regular meeting of the CAC.

ANALYSIS AND DISCUSSION

The CAC may create an ad-hoc committee to discuss and recommend revisions to the CAC Work Plan for the 2025 calendar year. The CAC may create ad-hoc committees to address issues more in depth outside of regular meetings and bring findings or

recommendations back to the full CAC. Ad-Hoc committees are temporary committees appointed for a specific purpose, such as updating the work plan.

The CAC may establish temporary ad hoc advisory committees that: (a) are composed of less than a quorum of the CAC, (b) have no continuing subject matter jurisdiction, and (c) have no meeting schedule fixed by motion or other formal action of the CAC. Such temporary ad-hoc committees are not subject to Brown Act noticing and meeting requirements.

In addition to establishing the committee, the CAC Chair will seek volunteers to serve on the ad-hoc committee, working to ensure all members have a chance to participate in various groups as formed throughout the year.

FISCAL IMPACT

N/A

ATTACHMENTS

N/A





SAN DIEGO COMMUNITY POWER Staff Report – Item 10

To: San Diego Community Power Community Advisory Committee

From: Melissa Elder, Community Engagement Associate
Xiomalys Crespo, Sr. Community Engagement Manager

Via: Karin Burns, Chief Executive Officer

Subject: San Diego Community Power Network Request for Qualifications Update

Date: December 5, 2024

RECOMMENDATION

Receive and file the San Diego Community Power Network Request for Qualifications Update.

BACKGROUND

In alignment with its strategic goals, San Diego Community Power (Community Power) developed the San Diego Community Power Network (Power Network) to build and leverage regional partnerships with community-based organizations with aligned goals to expand overall capacity and maximize impact. The establishment of the Power Network is structured around the following outcomes:

- Understanding the needs, concerns, capacity, and level of influence of community-based organizations serving our member agencies;
- Identifying competencies and expertise currently not held by Community Power;
- Defining and engaging in mutual, standing partnerships that expand overall capacity to implement aligned goals;
- Building relationships with community leaders to inform and equip them with the tools to talk about Community Power's role in the region in a way that fosters open and frequent and culturally relevant communication and collaboration;
- Co-creating an ecosystem of Partners that further Community Power's reach, community recognition, and trust;
- Supporting the implementation of the Community Power Plan and other Community Power customer service offerings; and
- Building shared ownership around Community Power's mission and vision.

ANALYSIS AND DISCUSSION

Community Power launched a Request for Qualifications for local community-based organizations servicing the Greater San Diego County region on October 9, 2024. As part of the outreach efforts, staff conducted three (3) in-person workshops across San Diego County with over thirteen (13) organizations represented by twenty (20) participants. Individual technical assistance opportunities were offered by appointment.

Additionally, staff conducted targeted outreach through emails and various social media platforms, created a page on the website with a virtual workshop, and shared information about the Power Network and its Request for Qualifications both virtually and in person in community meetings and networking events reaching over 300 people. Over a dozen partners included the Power Network in their Newsletters and/or mailing lists to support outreach to their networks.

Community Power received approximately fifteen (15) questions regarding the Request for Qualifications requesting clarity on service areas, funding sources, and the desired projects and collaboration. Responses to all questions were posted on the Community Power [website](#) on November 4, 2024.

The first round of the Request for Qualifications closed on November 11, 2024. Community Power received thirty-three (33) unique submissions and is currently in the process of clarifying the responses submitted prior to moving forward with qualifying partners to engage in contracting.

Community Power received responses from a variety of organizations ranging from non-profits to corporations. Interest areas indicated in the submissions spanned every area of professional services and covered all Community Power member agencies. Most of the organizations indicated “Energy/Environment” as their primary area of focus, however, other focus areas are represented in the submissions, include community and economic development, education, food security, and health.

Next Steps

Community Power reserves the right to continue to accept responses received on a rolling basis. The initial respondents should expect to hear back from Community Power staff on whether they have been formally accepted as a Power Network partner by January 2025 or earlier, with more information on specific opportunities in early 2025.

The second phase of the Power Network will co-create with partners an information-sharing infrastructure that connects all Request for Qualifications respondents. This may be ‘quarterly gatherings’, databases, and/or other types of communications. In this capacity, the Power Network is expected to convene by Spring 2025.

AD-HOC COMMITTEE AND/OR SUBCOMMITTEE REVIEW

N/A

FISCAL IMPACT

N/A

ATTACHMENTS

N/A



SAN DIEGO COMMUNITY POWER

Staff Report – Item 11

To: San Diego Community Power Community Advisory Committee

From: Lucas Utouh, Senior Director of Data Analytics and Customer Operations
Aaron Lu, Rates and Strategy Manager

Via: Karin Burns, Chief Executive Officer

Subject: Update on 2025 Projected Rate Changes

Date: December 5, 2024

RECOMMENDATION

Receive and file an update on San Diego Community Power (Community Power's) 2025 projected rate changes.

BACKGROUND

As Community Power prepares to develop and propose rates for 2025, it is critical to understand current San Diego Gas and Electric (SDG&E) generation and the Power Charge Indifference Adjustment (PCIA) rates – as both SDG&E bundled and PCIA rates play a role in the Community Power rate setting process, particularly as it relates to Community Power's competitiveness. Community Power's Board of Directors last adjusted Community Power commodity/generation rates on January 18, 2024, and those rates came into effect as of February 1, 2024. Community Power's Board of Directors also adopted Power100 Green-e Certified and PowerBase services, that came into effect as of July 1, 2024.

ANALYSIS AND DISCUSSION

Rate Setting Process

Community Power will establish rates sufficient to recover all costs related to the operations of our service and the Board of Directors has the ultimate responsibility for setting the electric generation rates for Community Power's customers. The Chief Executive Officer, in cooperation with staff and appropriate advisors, consultants, and committees of the Board, is responsible for developing proposed rates for the Board to consider before finalization. For Community Power to be fiscally sustainable, the final approved rates should, at a minimum, meet the annual revenue requirements developed

by Community Power, including any reserves or coverage requirements set forth in policy and/or loan covenants/debt service. The Board has the flexibility to consider rate adjustments, provided that the overall revenue requirement is achieved.

In alignment with the Rate Development Policy, adopted by the Board of Directors on November 17, 2022, Community Power considers the following objectives in its rate setting framework:

- Cost Recovery,
- Reserves,
- Rate Competitiveness and Customer Value,
- Rate Stability,
- Equity Among Customers,
- Rate Structure Simplicity and Comparability,
- Transparency,
- Avoidance of Cost Shifting, and
- Cost of Service.

Additionally, per previous Board direction, Community Power staff will, if possible, recommend rates that remain competitive with SDG&E service.

It is important to note rates are made up of several components, only one of which Community Power has control over, i.e., Community Power's generation rate. The chart below is an example of a current rate tariff composition for a residential customer to illustrate the various components that affect rates and make up a total customer bill. Staff tracks the changes to the PCIA rate, as it is the above market cost of power associated with SDG&E's portfolio that both SDG&E's bundled customers and Community Power's customers, who have departed SDG&E commodity service, pay and can affect Community Power's overall headroom or competitiveness. Above market refers to expenditures for generation resources that cannot be fully recovered through sales of these resources at current market prices.

Time of Use – TOUDR-Residential

Residential: TOUDR	SDG&E 44.8% Renewable	SDCP PowerBase 45% Renewable	SDCP PowerOn 54.2% Renewable + 12.8% Carbon Free	SDCP Power100 100% Renewable
Generation Rate (\$/kWh)	\$0.13878	\$0.12997	\$0.14690	\$0.15690
SDG&E Delivery Rate (\$/kWh)	\$0.25528	\$0.25525	\$0.25525	\$0.25525
SDG&E PCIA (\$/kWh)	\$0.00207	\$0.00727	\$0.00727	\$0.00727
Franchise Fees (\$/%)	\$0.00435	\$0.00435	\$0.00435	\$0.00435
Total Electricity Cost (\$/kWh)	\$0.40048	\$0.39684	\$0.41377	\$0.42377
Average Monthly Bill (\$)	\$150.98	\$149.61	\$155.99	\$159.76

Average Monthly Usage: 377kWh

2025 Rates Timeline

Community Power, like most Community Choice Aggregators (CCAs), usually adjusts rates annually or in response to utility rate adjustments. There is a very narrow window of time between when SDG&E sets their 2025 rates and when Community Power needs updated rates available for 2025. The expected schedule for Community Power's rate setting is as follows:

- May 15, 2024: SDG&E filed its 2025 Energy Resource Recovery Account (ERRA) forecast application.
- May 30, 2024: Community Power's Board of Directors adopted Power100 Green-e Certified and PowerBase services, that came into effect as of July 1, 2024.
- October 21, 2024: SDG&E filed its Updated 2025 ERRA forecast application.
- November 15, 2024: SDG&E filed Advice Letter 4548-E: Annual Electric Regulatory Account Update and Preliminary January 1, 2025, Rates Outlook.
- December 5 and 12, 2024: Community Power staff briefed its Community Advisory Committee and Board of Directors of SDG&E's 2025 projected and PCIA rates changes.
- December 30, 2024: SDG&E is expected to file its advice letter for Consolidated Filing to Implement January 1, 2025, Electric Rates.
- January 1, 2025: SDG&E's expected effective date of implementation of its delivery and generation rates as well as the PCIA.
- January 9 and 16, 2025: Community Power staff presents Community Power's 2025 projected rate changes to the Community Advisory and Finance Risk Management Committees.
- January 23, 2025: Community Power Board adopts 2025 rates, effective on February 1, 2025.

2025 Bundled & PCIA Rates Projections

Based on SDG&E's October 2025 Updated forecast application, their projected bundled system average generation rates were expected to increase by 0.07% as of January 1, 2025. On November 15, 2024, SDG&E filed a regulatory account update advice letter which adjusted their projected bundled system average generation rates to increase by 6.20%. SDG&E attributes bundled system average generation rates increase in 2025 primarily to actualization of balancing account projections and impacts from the General Rate Case.

Recent bundled generation rate changes and these projections are articulated in the table below.

Customer Class	SDG&E Avg. Commodity Rate (\$/kWh)						SDG&E Avg. Commodity Rate Change (%)			
	1/1/2023	1/1/2024	3/1/2024	10/1/2024*	1/1/2025**	1/1/2025***	1/1/2023 - 1/1/2024	1/1/2024 - 3/1/2024	3/1/2024 - 10/1/2024	10/1/2024 - 1/1/2025
Residential	0.1967	0.1514	0.1517	0.1517	0.1519	0.1622	-23.03%	0.19%	0.00%	6.96%
Small Commercial	0.1742	0.1283	0.1285	0.1285	0.1288	0.1385	-26.34%	0.19%	0.00%	7.78%
M/L C&I	0.2039	0.1578	0.1581	0.1581	0.1578	0.1660	-22.61%	0.18%	0.00%	5.04%
Agricultural	0.1455	0.1120	0.1122	0.1122	0.1116	0.1174	-23.00%	0.18%	0.00%	4.61%
Lighting	0.1286	0.0991	0.0993	0.0993	0.0995	0.1063	-22.92%	0.19%	0.00%	7.07%
System Total	0.1947	0.1499	0.1502	0.1502	0.1503	0.1595	-23.03%	0.19%	0.00%	6.20%

* SDG&E 10/1/2024 rate change did not revise commodity rates and PCIA.

** SDG&E proposed 1/1/2025 rates from Oct. 2025 ERRRA Update, filed 10/21/2024.

*** SDG&E proposed 1/1/2025 rates from Nov. Consolidated Rates Filing, filed 11/15/2024.

Based on our high-level forecasts, Community Power is expecting to see a decrease in PCIA rates for all vintages relevant to Community Power customers, including Vintage Year 2020 (Phase 1 & 2 customers), Vintage Year 2021 (Phase 3 customers), and Vintage Year 2022 (Phase 4 customers).

If approved by the CPUC before this year ends, SDGE's projected bundled generation rate increases and PCIA changes are expected to be effective as of January 1, 2025.

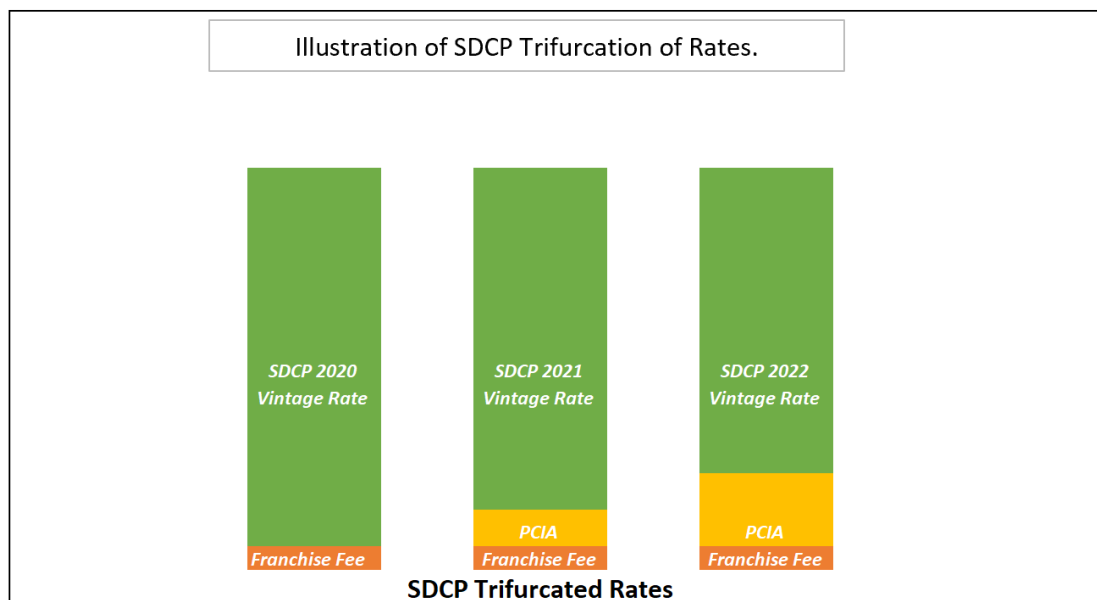
2025 Rate Setting Mechanics

In accordance with SDG&E's definition of load transfer from bundled service to Community Power's service per Schedule CCA-CRS, our Phase 1 and 2 customers' Vintage Year is 2020, our Phase 3 customers' Vintage Year is 2021, and our Phase 4 customers' Vintage Year is 2022. Vintaging denotes the year during which SDG&E recognizes the transition of our customers from bundled service into our service and creates a mechanism for the assessment of PCIA rate.

Next Steps

Staff will continue to monitor all updates from SDG&E/CPUC throughout the remainder of the year and into 2025 to be able to better analyze and recommend rate changes that are reflective of all the inputs articulated in CPUC's decision(s). Staff expects to present rates to the Community Power Board for adoption at the January 23, 2025, meeting that both meet the revenue and prudent reserve needs of Community Power as well as maintain value for our customers.

As a result of the substantial deltas expected between PCIA rates for Vintage Years 2020, 2021, and 2022, staff will also recommend to the Board to continue to trifurcate three sets of rates for 2025 during the January 2025 Board meeting. This trifurcation will maintain a fair, equitable, and balanced rate structure that does not create winners and losers across our customers with differing vintage years as illustrated below.



AD-HOC COMMITTEE AND/OR SUBCOMMITTEE REVIEW

N/A

FISCAL IMPACT

N/A

ATTACHMENTS

N/A