

**The August 21, 2025,
Regular Meeting of the
Finance and Risk
Management
Committee will Begin
Shortly**





Finance and Risk Management Committee Meeting

August 21, 2025





**Welcome
and
Call to
Order**

The background of the image features a close-up of blue water with fine, shimmering ripples. A wide, white diagonal stripe runs from the top-left corner to the bottom-right corner, bisecting the water image. The text 'Roll Call' is centered within this white stripe.

Roll Call



The background of the slide is a close-up photograph of blue water with gentle ripples. A large, white, diagonal shape, resembling a stylized arrow pointing from the top-left towards the bottom-right, is superimposed over the water. The text is positioned within this white shape.

**Items to
be Added,
Withdrawn
or Reordered
on the
Agenda**

The background of the slide features a close-up photograph of blue water with gentle ripples. A large, white, diagonal stripe runs from the top-left corner towards the bottom-right, creating a triangular white space in the center where the text is located.

Public Comment on non- Agenda Items

Consent Calendar

- 1. Approve June 12, 2025, Meeting Minutes**



Public Comment on Consent Calendar

Regular Agenda

2. **Treasurer's Report for Period Ending May 31, 2025**
3. **Recommend Board Adoption of Resolution No. 2025-08, Approving a Second Revision to Community Power's Investment Policy**
4. **Recommend Board Adoption of Resolution No. 2025-09, Approving a Disposal of Surplus Property Policy**
5. **Recommend Board Adoption of Resolution No. 2025-10, Requesting CalPERS to Authorize the Division Vote of Community Power Employees to Participate in Social Security, and Upon Receiving Authorization, Authorize Community Power to Conduct the Division Vote**
6. **Update on Results from Clean Prepayment Transaction No. 2**

Item No. 2

Treasurer's Report for Period Ending 05/31/2025

Recommendation:

Receive and File Treasurer's Report for Period Ending May 31, 2025.

Presenter:

Tim Manglicmot, Director of Finance

Item 2: Treasurer's Report

YTD FY25 Budget v. Actual

Results for the period overperformed overall compared to the amended budget:

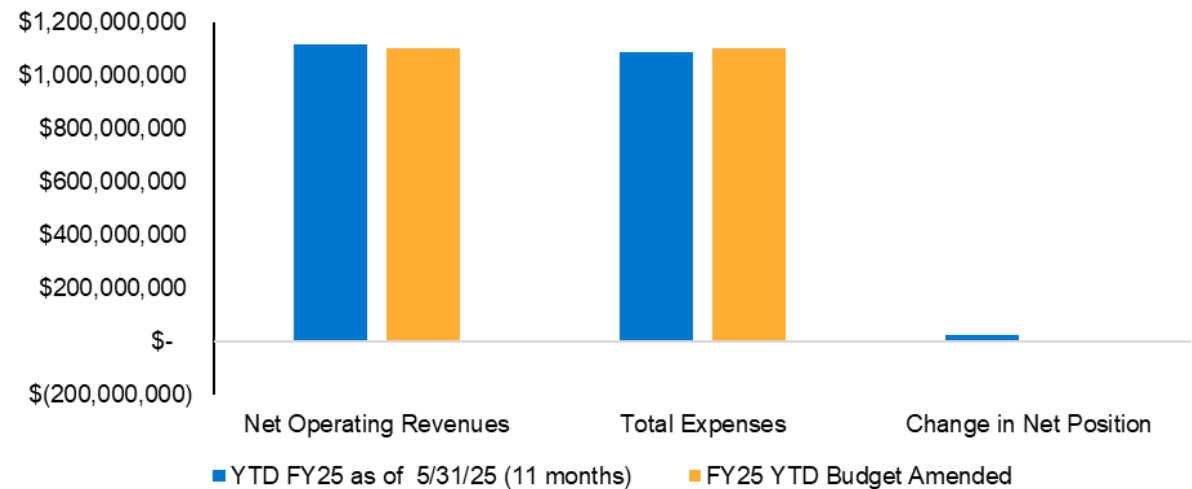
- Net operating revenues 1.3 percent over budget.
- Operating expenses came in (1.5) percentage points under budget.

Financial results for the YTD FY25:

- \$1,116.4M in net operating revenues
- \$1,088.9M in total expenses (includes energy costs of \$1,045.4M or 94% of net revenues)
- \$27.4M change in YTD net position

Budget Comparison					
	YTD FY25 as of 5/31/25 (11 months)	FY25 YTD Budget Amended	Budget Variance (\$)	Budget (%)	
Net Operating Revenues	\$ 1,116,373,958	\$ 1,101,668,882	\$ 14,705,076	101.3%	
Total Expenses	\$ 1,088,943,381	\$ 1,105,944,515	\$ (17,001,134)	98%	
Change in Net Position	\$ 27,430,577	\$ (4,275,633)	\$ 31,706,210		

YTD FY25 Results v. Budget



Item 2: Treasurer's Report

CONTRIBUTION

\$27M
Reserve
Contribution
FY 2024-25 YTD

FYTD

\$27M Actual

FYTD

\$(4.2)M Budget

Reserve contribution
for the fiscal year

DEBT

\$0M
Outstanding
Debt
FY 2024-25 YTD

\$M \$20M \$40M \$60M
Outstanding loans
FY25 YTD

RESERVES

\$532M
Total Liquidity
FY 2024-25 YTD

\$319M
Cash

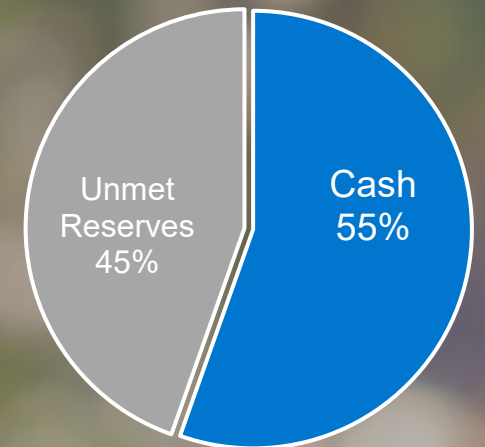
\$212
LOC

\$575M

\$M \$200M \$400M \$600M
Total available liquidity
FY25 YTD

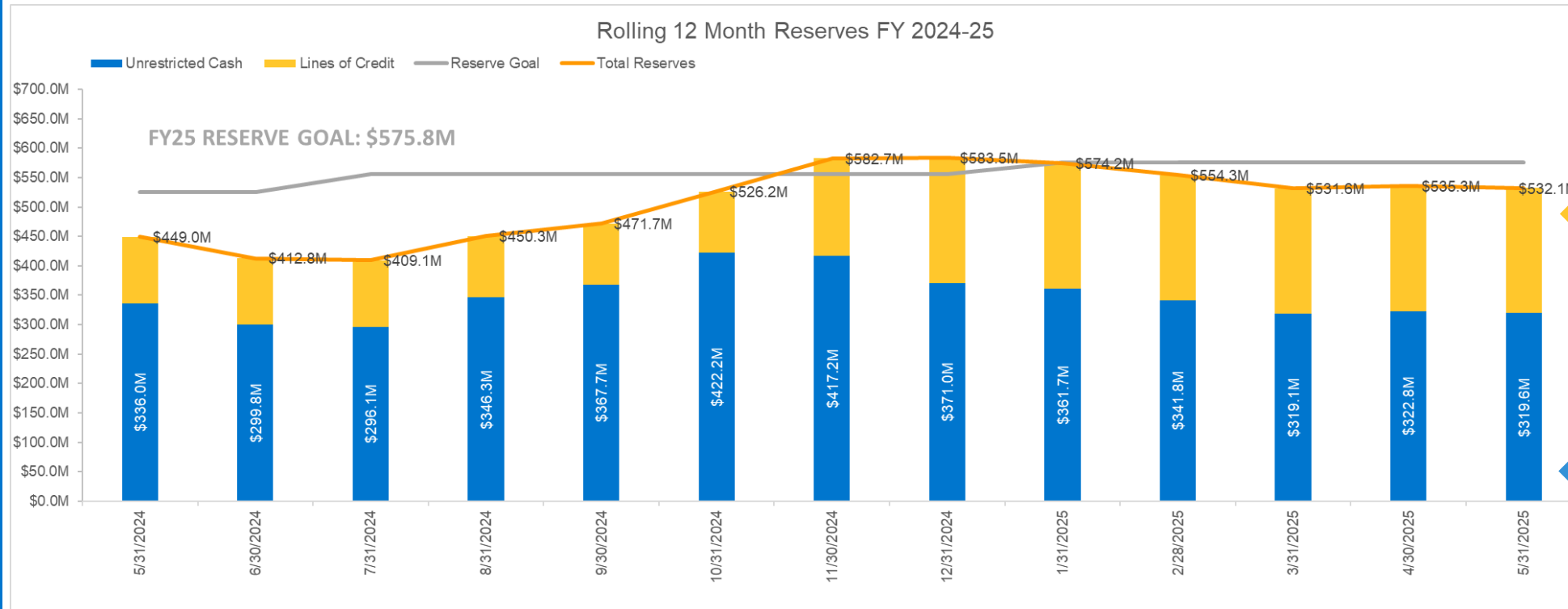
GOAL

55%
Percent Reserve
Goal Met
FY 2024-25



\$575M 180-DCOH
Reserve Target FY25

Item 2: Treasurer's Report



166 Days

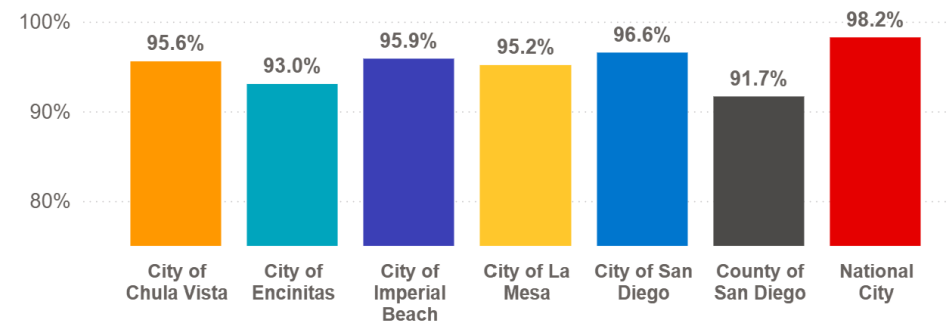
Cash on Hand with
Total Liquidity

99 Days

Cash on Hand

Item 2: Treasurer's Report

Participation by Jurisdiction



Jurisdiction	Service Option Default	Eligible Accounts	Enrolled Accounts	Participation Rate
City of Chula Vista	PowerOn	98,708	94,339	95.6%
City of Encinitas	Power100	28,861	26,855	93.0%
City of Imperial Beach	PowerOn	10,839	10,392	95.9%
City of La Mesa	PowerOn	29,516	28,087	95.2%
City of San Diego	PowerOn	625,553	603,998	96.6%
County of San Diego	PowerOn	190,613	174,719	91.7%
National City	PowerOn	19,455	19,114	98.2%
Total		1,003,545	957,504	95.4%



Public Comment on Item No. 2

ITEM NO. 2

**COMMITTEE
MEMBER
COMMENTS
AND
QUESTIONS**

**Treasurer's Report for Period Ending May 31,
2025**

Recommendation:

Receive and File Treasurer's Report for Period Ending May 31,
2025.

Item No. 3

Recommend Board Adoption of Resolution No. 2025-08, Approving a Second Revision to Community Power's Investment Policy

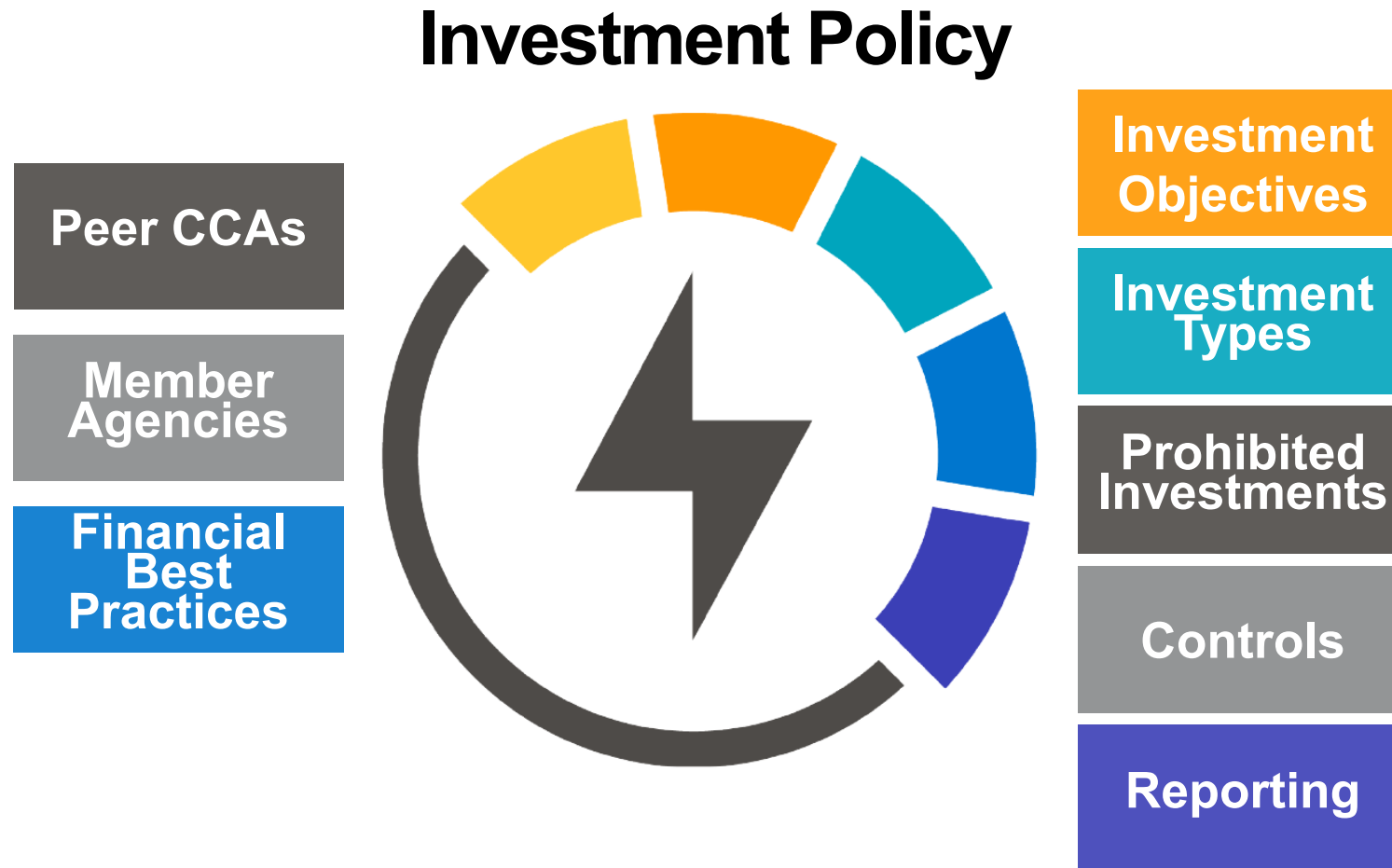
Recommendation:

Recommend Board Adoption of Resolution No. 2025-08, Approving a Second Revision to Community Power's Investment Policy.

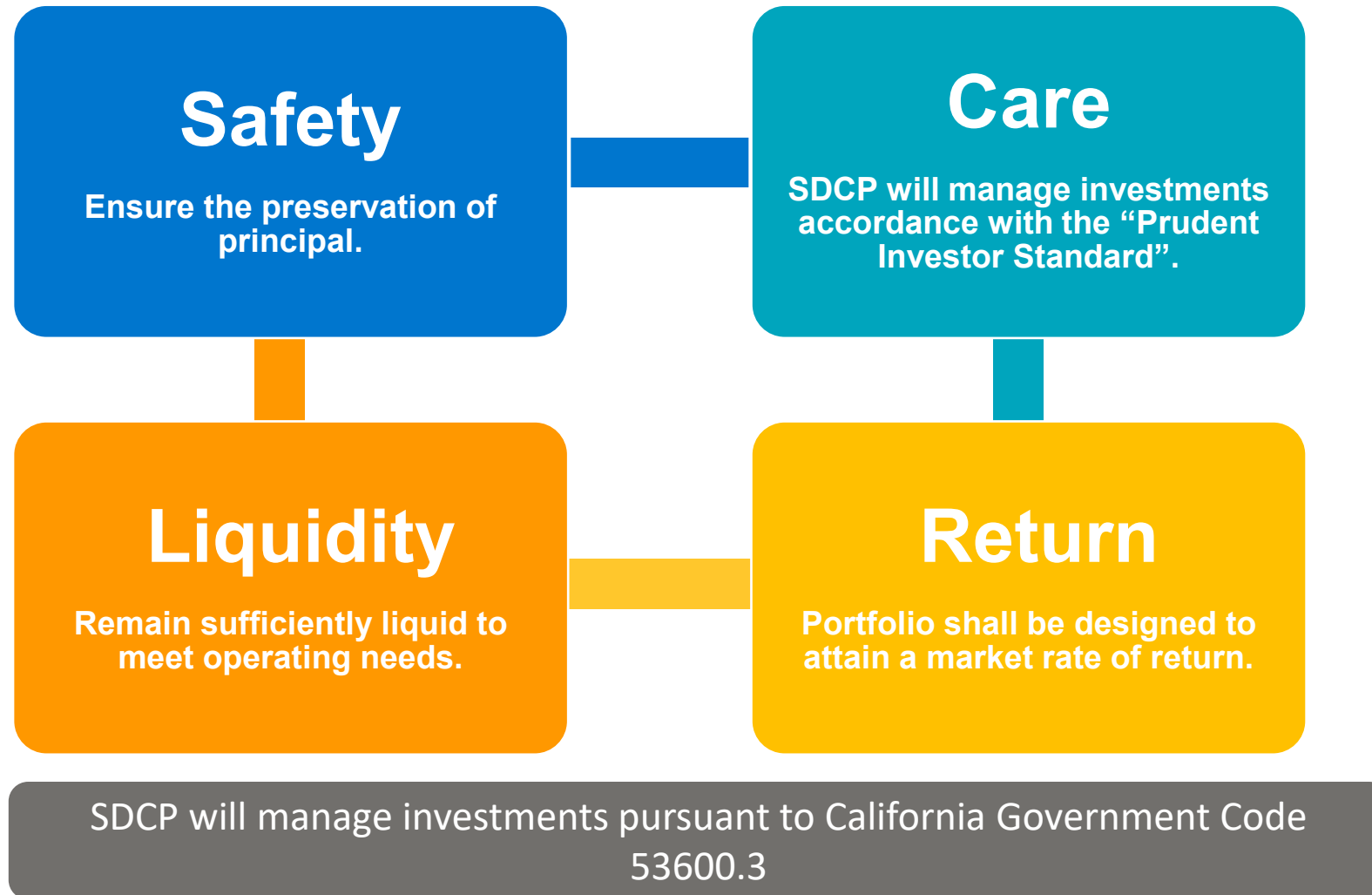
Presenter:

Jeb Spengler, Senior Strategic Finance Manager
Dan Delaney, Chandler Asset Management

Development of Investment Policy



Investment Objectives (Safety, Liquidity, Return, Standard of Care)



Acceptable Investment Types

All Authorized investment types for SDCP are pursuant to California Government Code 53601.

- ✓ Deposits at Banks
- ✓ Local Agency Investment Fund (LAIF)
- ✓ US Treasury Obligations
- ✓ Federal Agency Securities
- ✓ Bankers' Acceptances
- ✓ Negotiable Certificates of Deposit
- ✓ Placement Service Deposits
- ✓ Money Market Funds
- ✓ Commercial Paper
- ✓ Added: Local Government Investment Pools (LGIPs)



LGIPs: Shares of beneficial interest issued by a Joint Powers Authority (JPA) organized pursuant to California Government Code Section 6509.7. Each share shall represent an equal proportional interest in the underlying pool of securities owned by the JPA.

Additional Updates

Chandler Asset Management made recommendations for the following further revisions:

- **Further clarifications to the maximum percentage of the investment portfolio that may be invested in any specific investment product:**
 - Note added to Deposits at Banks that there are no limits to investments in collateralized bank deposits
 - Note added to Placement Service Deposits to no more than 30% of the total portfolio; also noted that under a sunset provision on 1/1/2031, maximum investment allowed for Placement Service Deposits is 50% of the portfolio and maximum maturity shall not exceed five (5) years



Public Comment on Item No. 3

**ITEM NO. 3
COMMITTEE
MEMBER
COMMENTS
AND
QUESTIONS**

Recommend Board Adoption of Resolution No. 2025-08, Approving a Second Revision to CommunityPower's Investment Policy

Recommendation:

Recommend Board Adoption of Resolution No. 2025-08, Approving a Second Revision to Community Power's Investment Policy.

Item No. 4

Recommend Board Adoption of Resolution No. 2025-09, Approving a Disposal of Surplus Property Policy

Recommendation:

Recommend Board Adoption of Resolution No. 2025-09, Approving a Disposal of Surplus Property Policy.

Presenter:

Tim Manglicmot, Director of Finance

Policy Review

Community Power conducted a holistic internal review of policies to determine gaps and subsequent policy recommendations to the Board.

Joint Powers Agreement



Section 3.2.12

The Board may adopt rules, regulations, policies, bylaws and procedures governing operations.

Section 4.5.5

One of the general purposes of the Board is to set policy.

Internal Policy Review



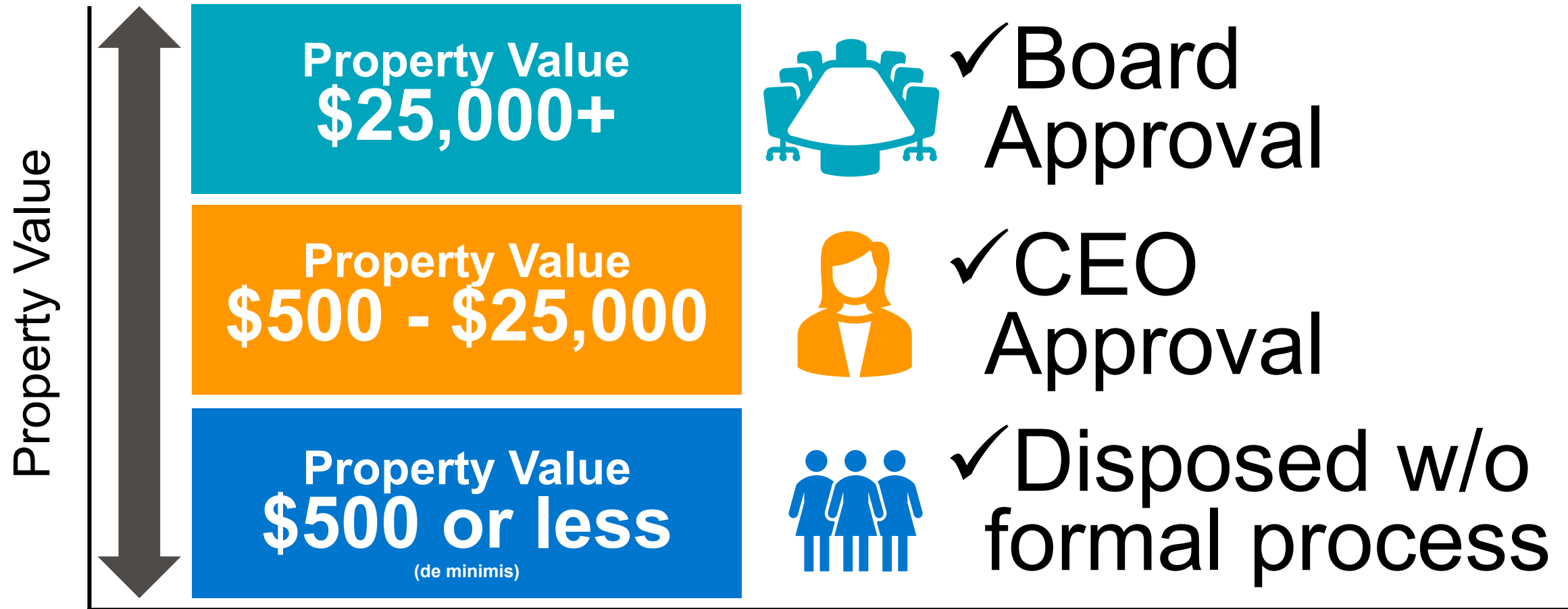
Community Power did an internal review of policies to determine **policy gaps**.

Policy Recommendations

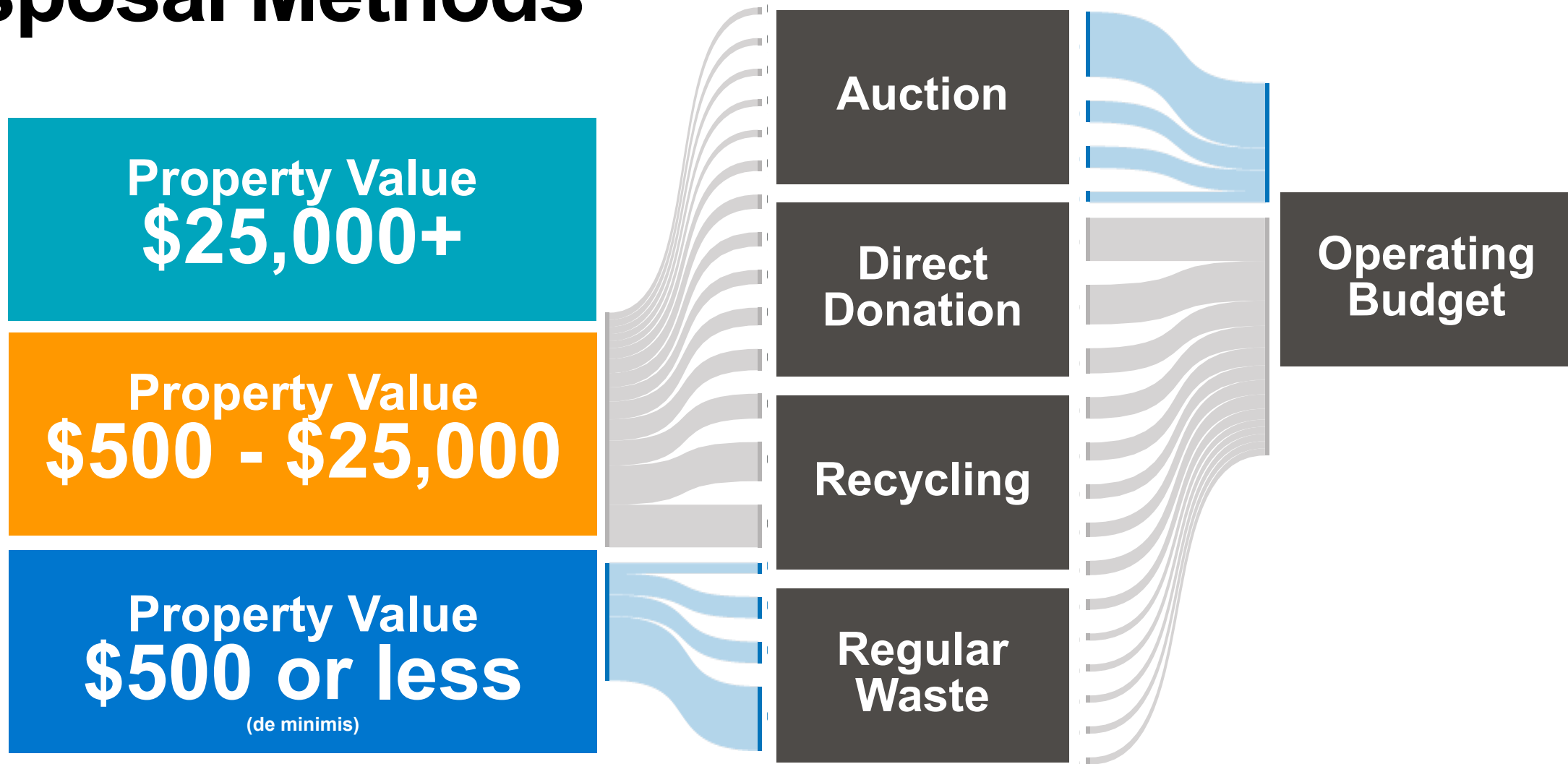


The analysis of policies **identified the need** to adopt a policy governing the **disposal of surplus property**.

Disposal Framework



Disposal Methods





Public Comment on Item No. 4

ITEM NO. 4 COMMITTEE MEMBER COMMENTS AND QUESTIONS

Recommend Board Adoption of Resolution No. 2025-09, Approving a Disposal of Surplus Property Policy

Recommendation:

Recommend Board Adoption of Resolution No. 2025-09, Approving a Disposal of Surplus Property Policy.

Item No. 5

Recommend Board Adoption of Resolution No. 2025-10, Requesting CalPERS to Authorize the Division Vote of Community Power Employees to Participate in Social Security, and Upon Receiving Authorization, Authorize Community Power to Conduct the Division Vote

Recommendation:

Recommend Board adoption of Resolution No. 2025-10, Requesting CalPERS to Authorize the Division Vote of Community Power Employees to Participate in Social Security and for Community Power to Conduct the Division Vote upon Receiving said Authorization.

Presenters:

Tim Manglicmot, Director of Finance

Chandra Pugh, Senior Director of People Operations and Administration

Social Security Update

- Community Power and employees have been contributing to Social Security since agency inception
- In 2021, a 401(a) plan was established to which Community Power contributes an amount equal to 10% of the employee's salary for the employee's benefit
- To continue Social Security participation, Community Power needs a Section 218 Agreement with SSA covering its employees
- Community Power working closely with CalPERS to put a Section 218 Agreement in place

Social Security Update

Election requires initial Board Resolution, formal 90-day notice to employees prior to election, final Board Resolution, submittal of application and agreement to CalPERS, SSA approval

Election will be administered through CalPERS - employees can opt in or opt out of Social Security

“Opt in” means the employee stays in Social Security – status quo

“Opt out” means the employee can no longer participate in Social Security

Each employee chooses for themselves

Former employees and future employees remain in Social Security as long as at least one employee opts in



Public Comment on Item No. 5

ITEM NO. 5 COMMITTEE MEMBER COMMENTS AND QUESTIONS

Recommend Board Adoption of Resolution No. 2025-10, Requesting CalPERS to Authorize the Division Vote of Community Power Employees to Participate in Social Security, and Upon Receiving Authorization, Authorize Community Power to Conduct the Division Vote

Recommendation:

Recommend Board adoption of Resolution No. 2025-10, Requesting CalPERS to Authorize the Division Vote of Community Power Employees to Participate in Social Security and for Community Power to Conduct the Division Vote upon Receiving said Authorization.

Item No. 6

Update on Results from Clean Prepayment Transaction No. 2

Recommendation:

Receive and file the update for the Clean Energy Prepayment Bond finance initiative.

Presenters:

Jeb Spengler, Senior Strategic Finance Manager

Clean Energy Prepayment Transaction Overview

- Goal – Reduce cost of power purchases by 8% or more to enhance affordability
- How – Leverage use of tax-exempt bonding capacity to secure long-term supply
- Background
 - Codified in the U.S. tax law
 - Used since the 1990s largely for natural gas transactions
 - Over 100 transactions totaling over \$75 billion completed in the U.S. – mostly for gas
 - 21 energy prepayment transactions totaling \$21.5 billion completed since 2021 for California Community Choice Aggregators
 - Community Power (through CCCFA) sold its first prepayment bond issue in November 2024 and second prepayment bond issue in July 2025

Prepayments That Have Been Completed by CCAs in California

Date	Amt. (\$000)	Issuer	Description	Beneficiary
09/2021	1,234,720	CCCFA (21A)	Elec (Green)	SVCE, AVA
11/2021	602,655	CCCFA (21B)	Elec (Green)	MCE
06/2022	931,120	CCCFA (22A)	Elec (Green)	AVA
12/2022	459,640	CCCFA (23A)	Elec (Green)	Pioneer
01/2023	841,550	CCCFA (23B)	Elec (Green)	SVCE
02/2023	998,780	CCCFA (23C)	Elec (Green)	CPA
06/2023	958,290	CCCFA (23D)	Elec (Green)	CPA
08/2023	997,895	CCCFA (23E)	Elec (Green)	AVA
10/2023	647,750	CCCFA (23F)	Elec (Green)	CCCE
12/2023	1,038,285	CCCFA (23G)	Elec (Green)	MCE
01/2024	1,101,625	CCCFA (24A)	Elec (Green)	SVCE
08/2024	1,524,180	CCCFA (24B)	Elec (Green)	CPA
10/2024	959,825	CCCFA (24C)	Elec (Green)	PCE
10/2024	1,152,995	CCCFA (24D)	Elec (Green)	CPA

Date	Amt. (\$000)	Issuer	Description	Beneficiary
10/2024	1,152,995	CCCFA (24D)	Elec (Green)	CPA
11/2024	1,243,210	CCCFA (24E)	Elec (Green)	SJCE
11/2024	1,000,500	CCCFA (24F)	Elec (Green)	SDCP
11/2024	775,590	CCCFA (24G)	Elec (Green)	SCPA
12/2024	1,290,750	CCCFA (24H)	Elec (Green)	CPA
01/2025	493,345	CCCFA (25A)	Elec (Green)	VCEA
06/2025	1,062,605	CCCFA (25B)	Elec (Green)	MCE
[07/2025]	***	CCCFA (25C)	Elec (Green)	AVA
07/2025	1,005,685	CCCFA (25D)	Elec (Green)	SDCP
Total	21,473,990			

*** Preliminary, not yet final

Board Authorized Execution Parameters

- Aggregate principal amount of bonds will not exceed \$1.5 billion
- Minimum discount of at least 8% of the fixed cash flows or equivalent \$ per MWh
- Total issuance costs will not exceed 1.00% of the amount of bond proceeds issued
- Bonds are not obligations of Community Power

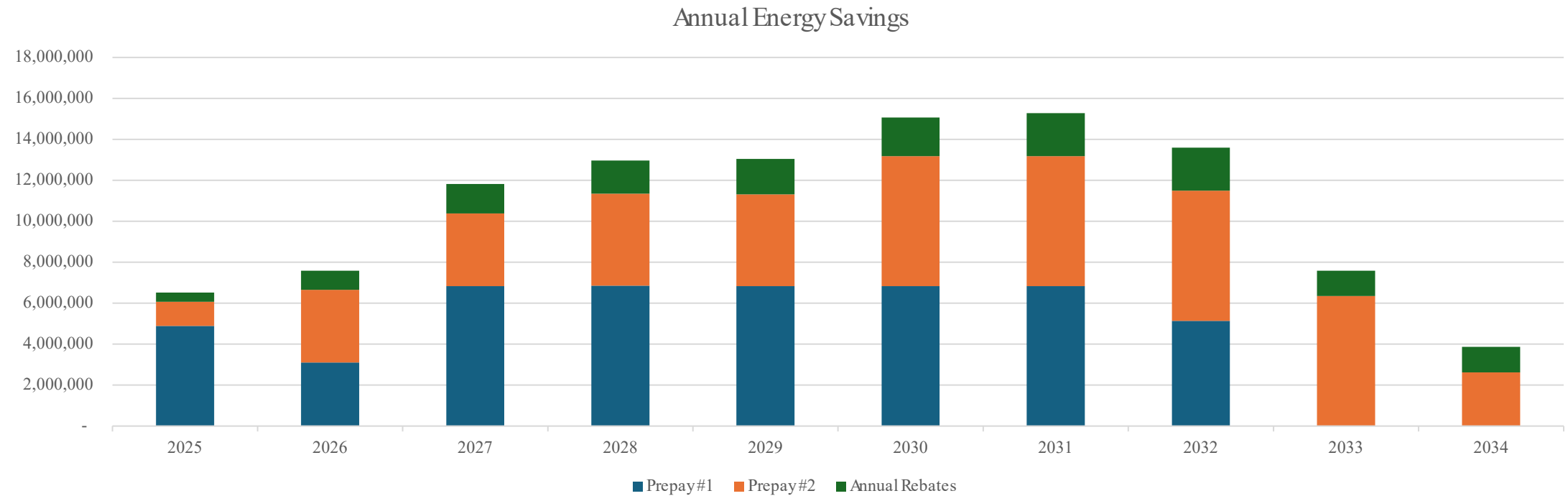
2025 Prepay #2 Transaction Highlights

Aggregate Bond Principal	\$1,005,685,000
Municipal Bond Rating	A2 (Moody's)
Green Bond Certification	Kestrel Sustainability Benchmark 5.00 out of 5.00, Top 1%* *compared to all bonds scored in electric utility sector
Initial Bond Pricing Period	<ul style="list-style-type: none"> • 9 Years (July 1, 2034) • After the initial period, bonds will be repriced per the negotiated repricing agreement and a new discount will be established based on the then prevailing market conditions
Final Bond Maturity Date	<ul style="list-style-type: none"> • October 1, 2055
Discount Achieved	<ul style="list-style-type: none"> • \$7.625/MWh 9/25 – 7/34 • ~\$6.1 million per year for SDCP through initial 9-year period (including annual rebates)**
Energy Volume Supported by Bond Proceeds	<ul style="list-style-type: none"> • 5,934,510 MWh (initial term)
Power Delivery Start Date	<ul style="list-style-type: none"> • September 1, 2025

**Annual savings are not uniform

Community Power Prepay Energy Cost Savings

Total Energy Cost Savings Plus Annual Custodial Account Rebates





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PRESS RELEASE: San Diego Community Power Saves Customers \$54.1M with Green Bonds

Aug 11, 2025 | by Jill Monroe | Press Releases

TAX-EXEMPT BONDS BRING REDUCED ENERGY COSTS, MORE AFFORDABILITY FOR CUSTOMERS

SAN DIEGO — As part of its ongoing efforts to provide its customers with clean energy at competitive rates, San Diego Community Power has approved the use of tax-exempt “green bonds” to lock in clean energy at a discount. This strategic move will drive down costs and generate about \$54.1 million in savings over the next nine years.

The California Community Choice Financing Authority (CCCFA) issued the \$1 billion, 30-year “Clean Energy Project Revenue” bond that is expected to save Community Power customers about \$6.1 million each year.

“These green bonds are our number one financing tool for keeping costs low for our customers, and it comes with the added benefit of helping us secure more renewable energy for our region,” said Ditas Yamane, National City Councilmember and chair of the Community Power Finance and Risk Management Committee. “This cost-saving measure directly supports Community Power’s mission to provide our local communities with clean, reliable and affordable energy.”



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BONDS AND FINANCING

San Diego Community Power Saves Customers \$54.1 Million with Green Bonds

August 12, 2025 [Paul Ciampoli](#)

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As part of its ongoing efforts to provide its customers with clean energy at competitive rates, San Diego Community Power has approved the use of tax-exempt “green bonds” to lock in clean energy at a discount, it said on Aug. 11.

This strategic move will drive down costs and generate about \$54.1 million in savings over the next nine years, the California community choice aggregator said.

The California Community Choice Financing Authority (CCCFA) issued the \$1 billion, 30-year “Clean Energy Project Revenue” bond that is expected to save Community Power customers about \$6.1 million each year.





Public Comment on Item No. 6

ITEM NO. 6

**COMMITTEE
MEMBER
COMMENTS
AND
QUESTIONS**

**Update on Results from Clean Prepayment
Transaction No. 2**

Recommendation:
Receive and file the update for the Clean Energy Prepayment
Bond finance initiative.

The background of the slide is a vibrant blue water surface with gentle ripples. A large, white, diagonal stripe cuts across the image from the top-left to the bottom-right, creating a modern, geometric design. The text is centered within the white stripe.

Committee Member Announcements



Adjournment

Next Regular Finance & Risk Management Committee Meeting

September 18, 2025





SAN DIEGO
**COMMUNITY
POWER**

**We are experiencing technical difficulties.
Please be assured that we are working to
resolve the issue and meeting will resume
shortly.**

Thank you.