

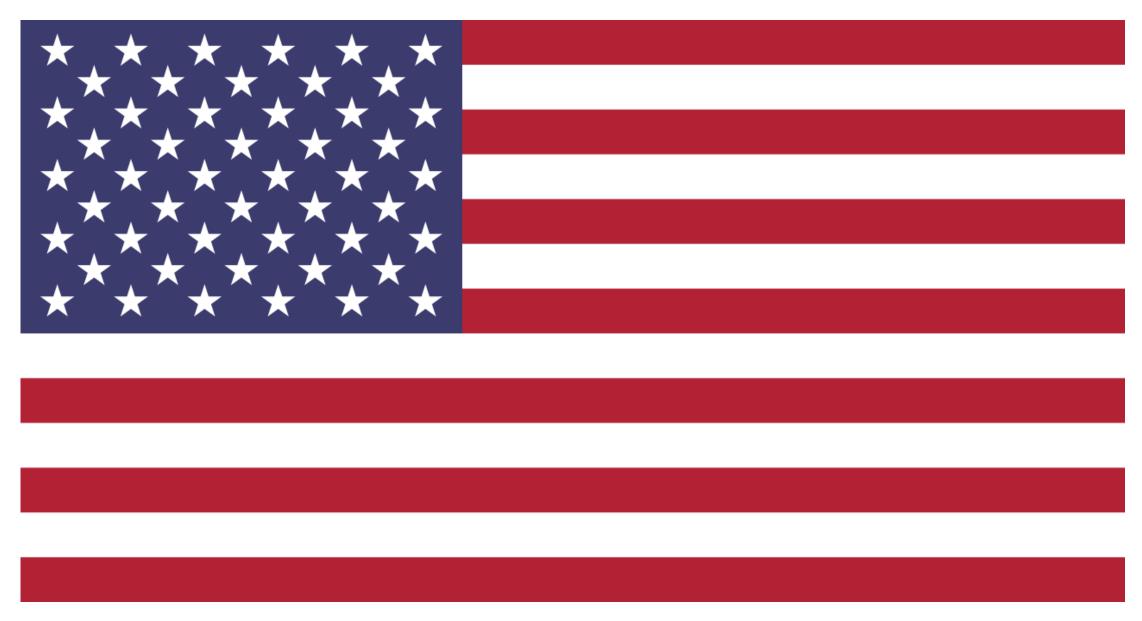
Finance & Risk Management Committee Meeting

June 8, 2023















Regular Meeting Agenda

Welcome

Roll Call

Items to be Added, Withdrawn or Reordered on the Agenda

Public Comment for items Not on the Agenda

REGULAR AGENDA

- 1. Approval of May 18, 2023 Meeting Minutes
- 2. Treasurer's Report for Period Ending 4/30/23
- 3. Approval of the FY 2023-24 Operating Budget
- 4. Approval of Remainder of Collections/Delinquency Policy for Residential Customers

Committee Member Announcements

Adjournment

Approval of May 18, 2023 Meeting Minutes

Recommendation:

Approve May 18, 2023 Meeting Minutes

<u>Presenter:</u>
Kimberly Isley
Clerk of the Board





Treasurer's Report for Period Ending 04/30/23

Recommendation:

Receive and File Treasurer's Report for Period Ending 04/30/23

Presenter:

Dr. Eric Washington, Chief Financial Officer



YTD FY23 Budget v. Actual

Results for the period underperformed overall compared to the adopted budget:

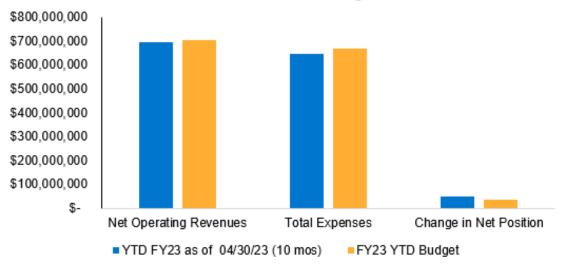
- Net operating revenues 1.0 percentage point under budget.
- Operating expenses came in 3.0 percentage points under budget

Financial results for the YTD FY23:

- \$695.2M in net operating revenues
- \$646.5M in total expenses (includes energy costs of \$624.9M or 90% of net revenues)
- \$48.7M change in YTD net position

Budget Comparison							
	YTD FY23 as of			FY23 YTD		Budget	Budget (%)
	04/30/23 (10 mos)		Budget		Variance (\$)		
Net Operating Revenues	\$	695,196,071	\$	701,992,252	\$	(6,796,181)	99%
Total Expenses	\$	646,502,290	\$	665,787,225	\$	(19,284,935)	97%
Change in Net Position	\$	48,693,781	\$	36,205,027	\$	12,488,754	34%

YTD FY23 Results v. Budget





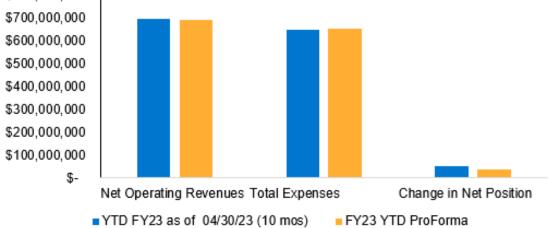
YTD FY23 Proforma v. Actual

Year-to-date financial results compared to projections:

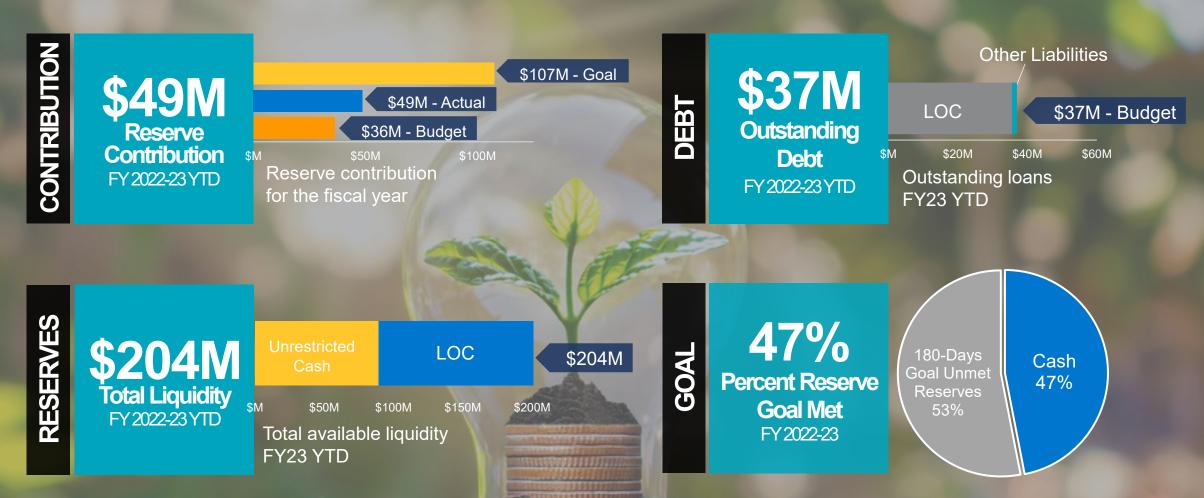
- Net operating revenues were 1% higher than proforma projections
- Total expenses were 1% under the proforma projections
- Change in net position was \$10.5M over the projected

Proforma Comparison							
	YTD FY23 as of			FY23 YTD		ProForma	Proforma
	04/30/23 (10 mos)		ProForma		Variance (\$)		(%)
Net Operating Revenues	\$	695,196,071	\$	689,102,498	\$	6,093,573	1%
Total Expenses	\$	646,502,290	\$	650,941,547	\$	(4,439,257)	-1%
Change in Net Position	\$	48,693,781	\$	38,160,951	\$	10,532,830	28%





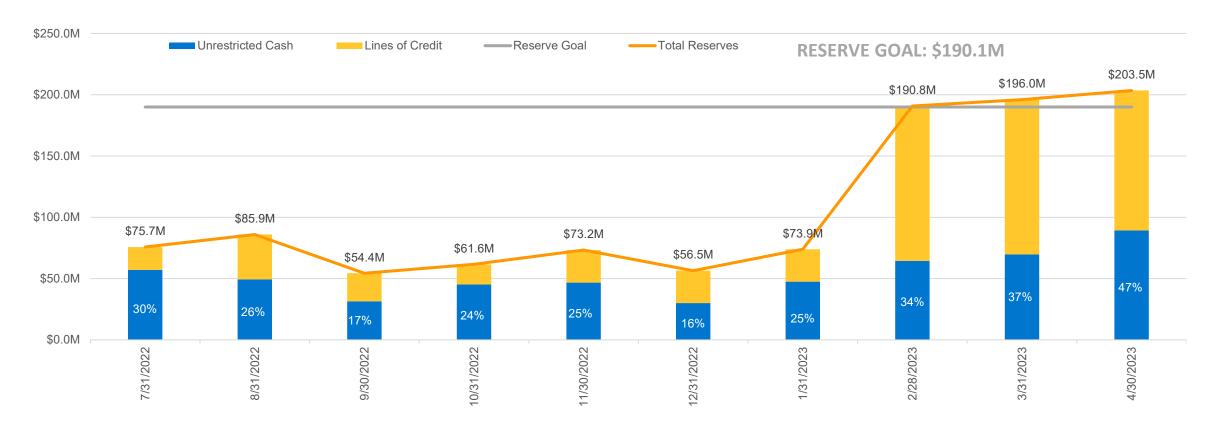




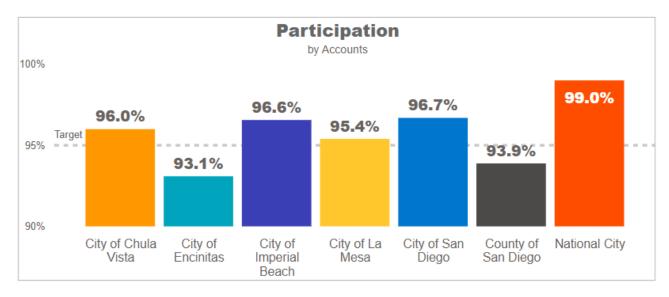


\$190M Reserve Target FY23

Year-to-Date Reserves FY 2023







Jurisdiction	Active	Eligible	Opt Outs	Participation
City of Chula Vista	93,090	96,975	3,885	96.0%
City of Encinitas	26,483	28,449	1,966	93.1%
City of Imperial Beach	10,548	10,924	376	96.6%
City of La Mesa	28,028	29,381	1,353	95.4%
City of San Diego	597,361	617,822	20,461	96.7%
County of San Diego	126,475	145,263	8,890	93.9%
National City	17,892	18,312	183	99.0%
Total	899,877	947,126	37,114	96.1%





Recommendation:

Receive and File Treasurer's Report for Period Ending 04/30/23



Approval of the FY 2023-24 Operating Budget

Recommendation:

Recommend Board approval of the FY2023-24 Operating Budget

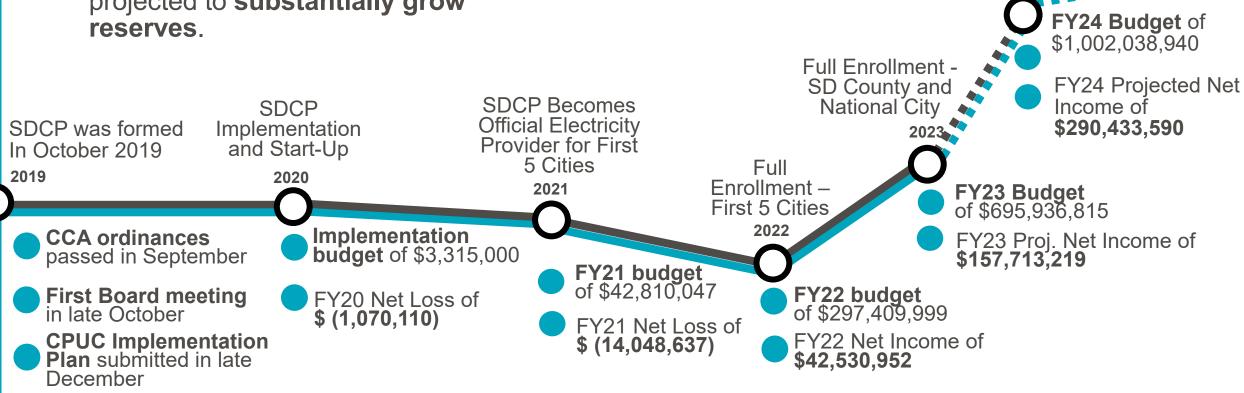
Presenter:

Dr. Eric Washington, Chief Financial Officer



Budget - History

Over the past 4-years we have scaled to full enrollment and are projected to substantially grow reserves.





All Enrollment

Complete

Budget - Highlights

- First full fiscal year of **full enrollment** from Phase 1, 2, 3 and 4.
- Thoughtfully scale the agency by adding 23 staff to grow to 59 total staff.
- Continued outreach through community events, sponsorships and advertising to inform customers about SDCP.
- Addition of Capital Investment Plan
 (CIP) to shift programs and projects over
 multi-year periods.



SAN DIEGO COMMUNITY POWER

Operating Budget

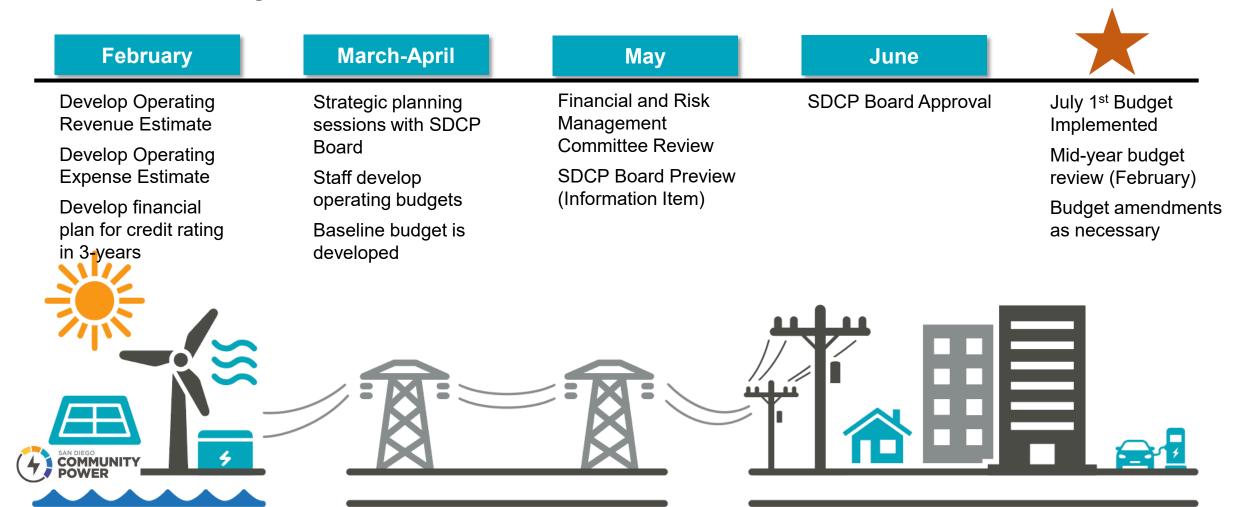
Fiscal Year 2023-24

Proposed Draft June 22, 2023



Budget Development for FY 2023-24

The Board adopted schedule for budget development is the following.



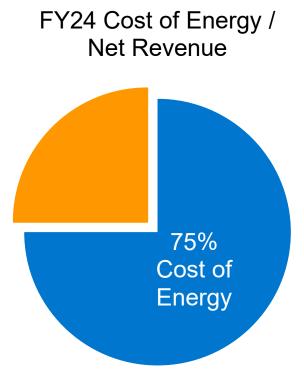
Budget – Material Changes since May Meeting

Item	5/18 FRMC Meeting, \$M	6/8 FRMC Meeting, \$M	Net Change	Update
Net Revenue	1,292.5	1,292.5	-	
Cost of Energy	971.6	948.5	(23.1)	Energy contracts updated through June 2023.
Interest and Related Expense	2.4	2.4	-	
Professional Services	22.9	22.9	-	
Personnel Costs	13.4	13.2	(0.2)	Minor logistical changes related to timing and sequencing of new hires.
General and Administration	7.5	7.5	-	
Programs	0.3	0.3	-	
Marketing and Outreach	2.9	2.9	-	
Total			(23.3)	



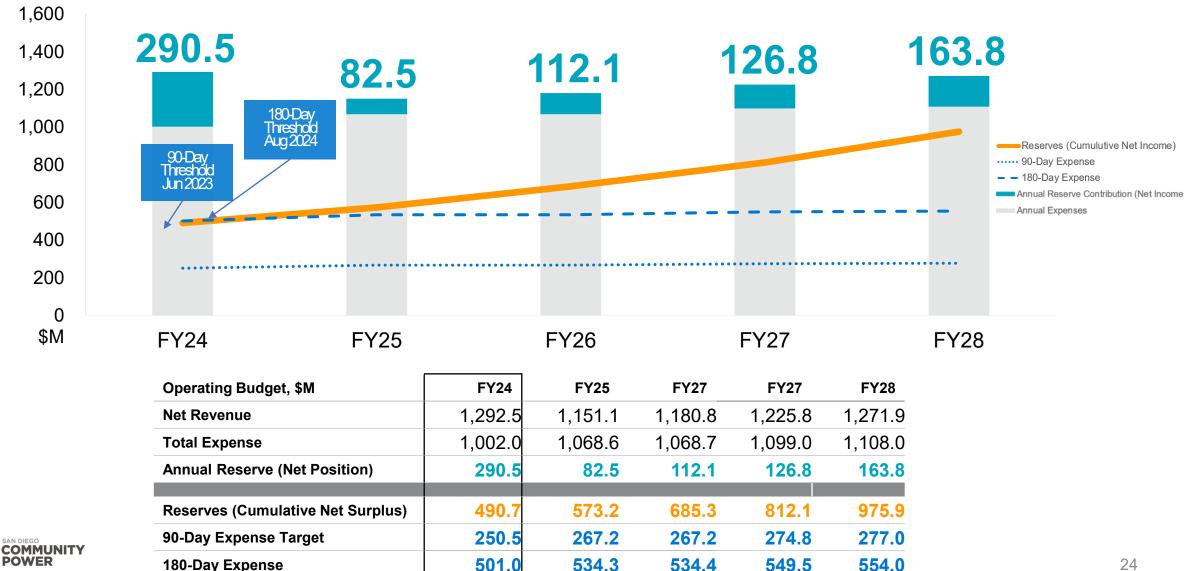
Budget – Summary

ltem	FY 23 Amended Budget, \$M	FY 24 Proposed Budget, \$M
Gross Revenue	939.2	1,346.3
Less Uncollectible Accounts	(9.4)	(53.9)
Net Revenue	929.8	1,292.5
Cost of Energy	738.8	948.5
Non-Energy Costs	32.0	46.9
Subtotal Operating Expense	770.8	995.4
Debt Service	1.3	2.4
Capital Investment Program	0.0	4.2
Total Expense	772.1	1,002.0
Net Position	157.7	290.5
Cumulative Net Position	200.2	490.7
Days Cash on Hand	94.8	178.8





Updated ProForma Projections



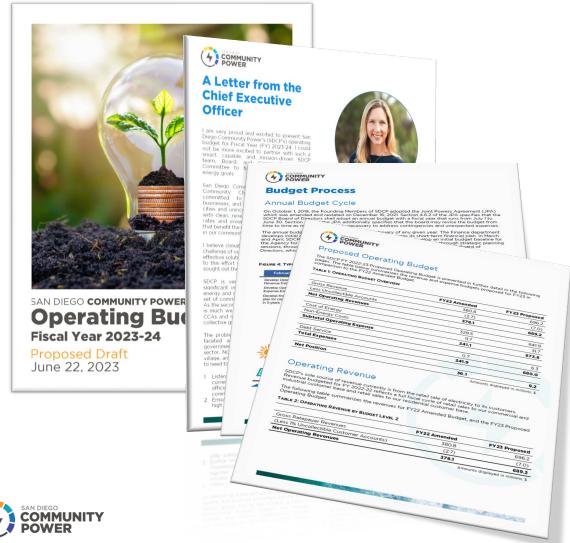


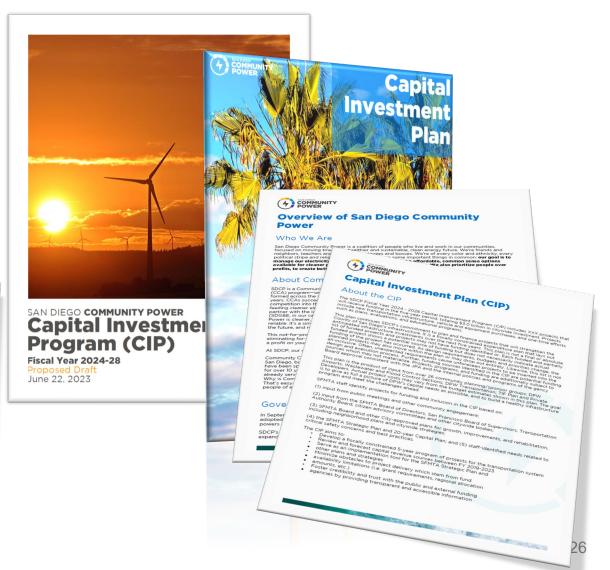
Budget – Personnel

	SDCP (Existing/	Marin Clean	Clean Power		Peninsula	Central Coast
Department	Proposed)	Energy	Alliance	Energy	Clean Energy	Com. Energy
Existing SDCP Staff	36	-	-	-	-	-
Data Analytics and Account Services	6	16	12	11	8	7
Executive Team	-	5	6	2	3	8
Finance	3	4	9	3	2	3
Human Resources	1	5	3	3	6	6
Operations	1	6	1	4	7	3
Power Services	4	7	15	8	7	4
Programs	1	16	4	7	8	2
Regulatory and Legislative	3	10	11	8	8	2
Public Affairs	4	16	5	8	3	7
Total	59	85	66	54	41	35



Budget – Next Steps









Recommendation:

Recommend Board approval of the FY2023-24 Operating Budget



Approval of Remainder of Collections/Delinquency Policy for Residential Customers

Recommendation:

Approve the Remainder of Collections/Delinquency Policy for Residential Customers



Lucas Utouh,
Director, Data Analytics & Account Services



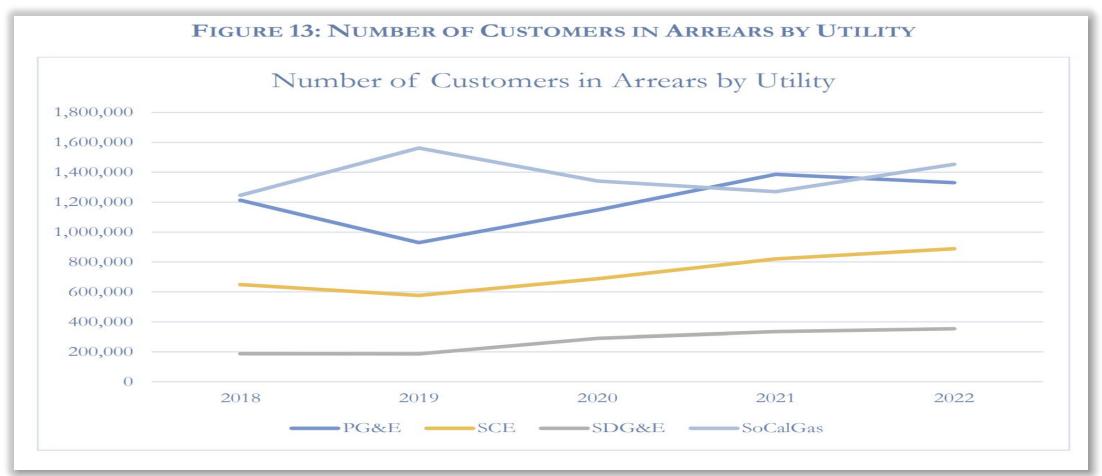
Collections/Delinquency Policy Objectives

1. Provide a framework for SDCP staff and Back Office Service provider to better serve our customers, to treat them with respect and dignity, and to set clear expectations on the handling of past due customer charges (arrearages).

2. Minimize and mitigate bad debts for the overall long term financial viability, resiliency and competitiveness of our organization.



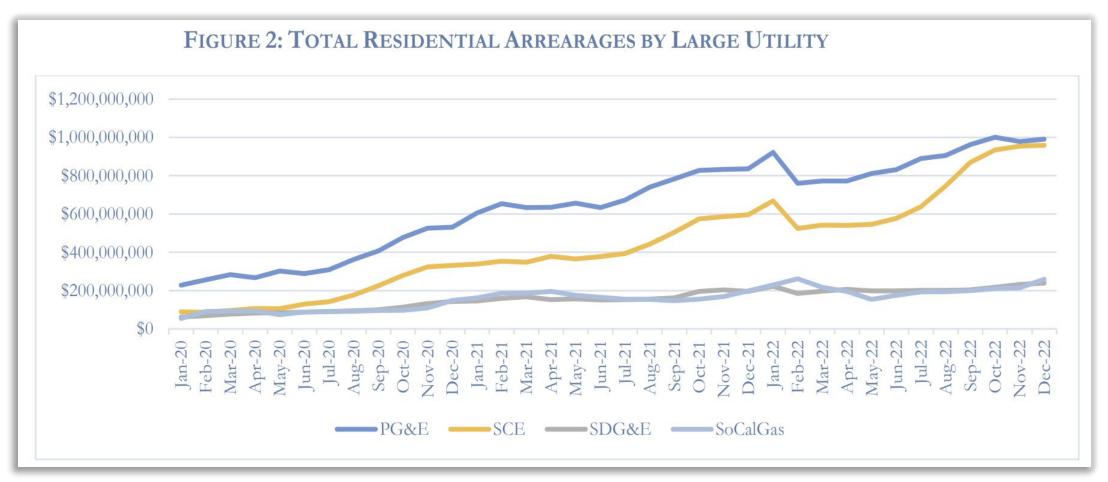
State of Arrearages in Our Region



^{*}Data from the California Public Utilities Commission (CPUC).



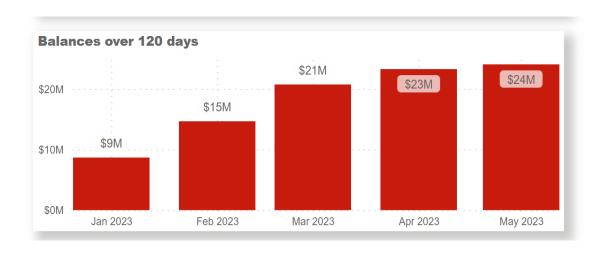
Residential Arrearages in Our Region

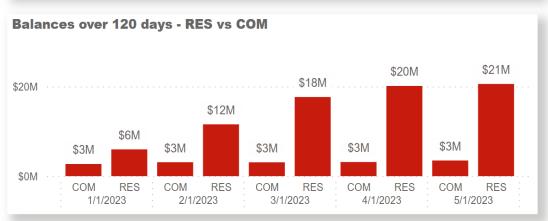


^{*}Data from the California Public Utilities Commission (CPUC).



State of SDCP Arrearages





*SDCP's Receivables aged 120 Days+ as of 6/2/2023.



Programs assisting customers with Arrearages

1. Low-Income Home Energy Assistance Program (LIHEAP) program.

• Federally funded and administered by the California Department of Community Service and Development (CSD), offers up to \$1,000 in financial aid for SDG&E customer bills.

2. Arrearage Management Payment (AMP) program.

- Enrollee must be a current SDG&E residential customer and must participate in the CARE or FERA program.
- Must have been a customer for minimum of six months and had at least one on-time payment in the last two years.
- Once enrolled, participants must make on-time payments of their current month's bill amount for 12 consecutive months.
- AMP will forgive a maximum of \$8,000 upon successful completion in the program.

3. California Arrearage Payment Program (CAPP).

- Over \$2 billion state budget allocation for past-due energy bills during COVID; over \$900 million allocated for IOUs and CCAs
- Administered by Dept of Community Services (CSD)
- Utilities including SDG&E applied credits automatically to eligible customer account balances for arrearages between 3/4/2020 and 12/31/2021.



Programs assisting customers with Arrearages

4. Percentage of Income Payment Plan (PIPP) pilot program.

- Allows a participant to pay a predetermined affordable percentage of their monthly income toward their electricity or natural gas bill.
- Participants will receive a monthly bill cap for current charges set at four percent of their household's monthly income.
- Monthly bill caps will be standardized for households in two income tiers: 0-100 percent of Federal Poverty Guidelines, and 101-200 percent of Federal Poverty Guidelines.

5. Automatic Extended Payment Plans.

- Ordered by the CPUC in June 2021 whereby:
 - > IOUs directed to automatically enroll eligible customers per the below
 - Residential and small business customers
 - With arrears 60+ days old as of 9/30/2021
 - 24 month plans for residential customers, 24+ for small business customer
 - Small business customers' monthly bill increase for payment plan capped at 10%
 - 5% for small business customers located in a Disadvantaged Community
 - Customers may miss up to 3 payments before the payment plan is considered broken and arrearages may result in disconnection





Recommendation:

Approve the Remainder of Collections/Delinquency Policy for Residential Customers









Next Regular
Finance & Risk
Management
Committee
Meeting

July 13, 2023

