

SDCP FIT SCHEDULE Feed-In Tariff for Distributed Renewable Generation

A. APPLICABILITY

SDCP Feed-In Tariff ("FIT") Schedule is available to qualifying Applicants who wish to sell renewable energy to San Diego Community Power ("SDCP") from an eligible small-scale distributed renewable generating resource ("Eligible Resource"). SDCP reserves the right to revise SDCP FIT Schedule, the related FIT Application and the terms of the FIT Power Purchase Agreement ("PPA") from time to time. SDCP is not obligated to enter into a FIT PPA with any Applicant, and SDCP has no binding obligation under or in connection with this Schedule SDCP FIT until a related FIT PPA is duly executed by and between an Applicant and SDCP for an Eligible Resource.

Moreover, applicants are expected to review <u>SDCP's Inclusive and Sustainable Workforce</u> <u>Policy</u> to ensure compliance.

B. ELIGIBILITY CRITERIA

An Eligible Resource must meet the following criteria:

<u>New Resource</u>. The Eligible Resource must be new, meaning that the Eligible Resource must not have produced or delivered electric energy prior to the date on which its FIT Application is received by SDCP.

<u>Small-Scale.</u> The nameplate generating capacity of any Eligible Resource must be smaller than 1 MW (megawatt), alternating current.

<u>Project Location</u>. The Eligible Resource must be physically interconnected and located entirely within SDCP's territory.

<u>RPS Eligibility</u>. For purposes of this Schedule SDCP FIT, an Eligible Resource must qualify and be certified by the California Energy Commission ("CEC") as an Eligible Renewable Energy Resource ("ERR") as such term is defined in California Public Utilities Code Section 399.12 or Section 399.16, and as described in the most current edition of the <u>CEC's Renewables Portfolio</u> <u>Standard</u> ("RPS") Eligibility Guidebook ("Guidebook"), as may be amended or supplemented from time to time. The Eligible Resource must use a fuel source permitted under California's current RPS program, as further described in the Guidebook, including but not limited to the following, and it may include non-GHG-emitting energy storage in a hybrid facility arrangement:

Biomass	Biodiesel
Fuel cells using renewable fuels	Digester gas
Landfill gas	Municipal solid waste
Ocean wave	Ocean thermal
Tidal current	Solar Photovoltaic
Small hydroelectric	Solar thermal
Wind	Geothermal

Interconnection. An Eligible Resource must pursue and secure interconnection using the appropriate distribution-level interconnection process administered by San Diego Gas & Electric Company ("SDG&E"). Electrical interconnection of the Eligible Resource, including execution of all applicable agreements and payment of all applicable costs, shall be the sole responsibility of the FIT applicant and shall be completed consistent with interconnection requirements specified by SDG&E and/or the California Independent System Operator ("CAISO"), as appropriate. Any resources not meeting the requirements specified in the applicable interconnection procedures of the incumbent distribution utility will not be eligible for service under this SDCP FIT Schedule.

<u>Permits</u>. The FIT applicant must obtain all necessary permits from appropriate jurisdictional agencies and shall maintain such permits, as may be required, for the duration of the FIT PPA.

<u>Bundled Product</u>. The product sold by an Eligible Resource and purchased by SDCP shall include all electric energy, net of station service, environmental attributes (including related Renewable Energy Certificates, or "RECs", which shall be transferred to SDCP using the <u>Western Renewable Energy Generation Information System</u>, or "WREGIS") and capacity.

For the sake of clarity, environmental attributes shall include all emission reduction benefits associated with the generation of renewable electricity by the Eligible Resource as well as other attributes. Participating Applicants will need to register with WREGIS and transfer all RECs to SDCP's designated WREGIS account.

<u>Environment Attributes</u>. An Eligible Resource accepting service under this Schedule SDCP FIT will deliver to SDCP both the electric energy generated and any environmental attributes (associated with such electric energy) produced by the Eligible Resource.

<u>FIT Power Purchase Agreement</u>. All Eligible Resources shall execute SDCP's FIT Power PPA, which is a standard, non- negotiable, long-term contract created for the purpose of addressing SDCP power purchases from an Eligible Resource. SDCP's FIT PPA can be accessed on SDCP's website: <u>www.sdcommunitypower.org</u>.

C. TERM OF FIT PPA

Each FIT PPA shall have a delivery term of ten (10), fifteen (15) or twenty (20) years beginning from the Commercial Operation Date (the "Delivery Term").

D. FIT PPA BASE PRICE

The base energy price for all FIT PPAs shall be based on the Time of Delivery as set forth in Table 1 below, subject to the application of Bonus Incentives as further described below.

Table 1		
Time Period	Hours	Price per MWh (kWh)
Premium Hours	19:00 – 00:00 (7:00 PM – Midnight)	\$120/MWh (\$0.12/kWh)
All Other Hours	All other hours	\$60/MWh (\$0.06/kWh)

E. BONUS INCENTIVES

SDCP may adjust FIT pricing for certain Eligible Resources meeting the criteria described below. Such adjustments shall be termed "Bonus Incentives" and, if applied, shall be paid during the first five (5) years of each FIT PPA. Applicants shall be notified of Bonus Incentive eligibility prior to FIT PPA execution.

Table 2	
Criteria:	Bonus Pricing Per MWh (kWh)
Local Business	\$2.50/MWh (\$0.0025/kWh)
Previously Developed Site	\$2.50/MWh (\$0.0025/kWh)
Sited within a Community of Concern	\$2.50/MWh (\$0.0025/kWh)

After the first five contract years, the price will revert to the base price set in Section D.

Details regarding the documentation required to establish Bonus Incentive eligibility are outlined in the FIT Application. Characteristics associated with each Bonus Incentive are defined as follows:

- <u>Local Business</u>: To qualify for the Local Business incentive the applicant and/or prime contractor must have a place of business (i.e. possesses a business license) physically headquartered within a member community of SDCP, as such membership exists on the date of FIT Application submittal.
- <u>Previously Developed Sites</u>: Such sites are defined as areas that either contain or have contained structures or were used for parking, loading or storage related to a previous or existing land use other than agricultural grazing or crop production within the last 20 years. To claim this bonus, the previously developed land must make up at least 20% of the project footprint. Development documentation, in the form of building permits or verifiable ground, aerial, or satellite photography, as solely determined by SDCP, must be provided by the FIT applicant.
- <u>Sited within a Community of Concern</u>: To qualify for the Sited within Communities of Concern incentive the Eligible Resource must be located entirely within a Disadvantaged Community, as defined by the <u>California Office of Environmental Health Hazard</u> <u>Assessment</u>, or within a very low to low access census tract found in the <u>City of San</u> <u>Diego's Climate Equity Index</u>, or as the top 25% scoring areas within the <u>City of Chula</u> <u>Vista's Climate Equity Index</u> at the time of FIT application submittal. The geographical eligibility of Communities of Concern may expand as SDCP member cities enact their own Climate Equity Index designated census tracts.

F. FIT PAYMENTS

Payments will be made monthly by SDCP to the applicant for each Eligible Resource based on metered electric deliveries. Meter readings, net of station service, delivered by SDG&E will be used for payment determination as described in the FIT PPA.

G. FIT CAPACITY LIMIT

SDCP's FIT has a capacity limit of six (6) megawatts. The program will continue until there is no remaining capacity or until SDCP decides, at its sole discretion, to discontinue or suspend the program. SDCP's Governing Board reserves the right to adjust the noted FIT Capacity Limit at its sole discretion and without advance notice.

H. FORECASTING REQUIREMENTS

Generation forecasts will be required at the time of FIT application submittal and shall be updated (as needed) during construction and throughout the Delivery Term. Underperformance of an Eligible Resource, relative to forecast, may be grounds for financial penalties and/or FIT PPA termination.

I. PENALTIES

In any year of the Delivery Term, if the Eligible Resource over-generates in excess of 115% of contracted output, payments for such excess will be made at 50% of the base energy price applicable at the time of FIT PPA execution, subject to other pertinent limitations reflected in the FIT PPA.

System underperformance that results in less than 80% of contracted output being delivered over a consecutive two-year period shall be grounds for FIT PPA renegotiation.

J. FIT APPLICATION FEE

There is a non-refundable application fee of \$500 due at the time of FIT Application submittal.

K. RESERVATION SECURITY DEPOSIT

A Reservation Security Deposit of \$5 per kilowatt (kW) of Proposed Generator Capacity is due at the time of FIT Application submittal. The Security Deposit is retained in full amount by SDCP in the event the Project does not achieve Commercial Operation by the Commercial Operation Date. SDCP shall return the Reservation Deposit to Seller once the Project achieves Commercial Operation by crediting the full amount of the Reservation Deposit on the first payment.

L. DEVELOPMENT SECURITY DEPOSIT

A Development Security Deposit of \$5 per kilowatt (kW) of Proposed Generator Capacity is due at the time of FIT PPA execution. The Development Security Deposit is retained in full amount by SDCP in the event the Project does not achieve Commercial Operation by the Commercial Operation Date. SDCP shall return the Development Security Deposit to Seller once the Project achieves Commercial Operation by crediting the full amount of the Development Security Deposit on the first payment.

M. PERFORMANCE SECURITY DEPOSIT

A Performance Security Deposit of \$10 per kilowatt (kW) of Proposed Generator Capacity is due at the Commercial Operation Date. The Performance Security Deposit is retained in full amount by SDCP for the Term of the Power Purchase Agreement. SDCP shall return the Performance Security Deposit to Seller once the Term is completed by crediting the full amount of the Reservation Deposit on the last payment.

N. FIT APPLICATION

SDCP requires the sponsor of any Eligible Resource to complete and submit the currently effective FIT Application ("Application"), which can be viewed on the SDCP website. Any informational deficiencies or inaccuracies within a submitted Application may result in the rejection of such Application. Any determinations regarding the sufficiency, accuracy or completeness of a submitted Application will be made at SDCP's sole discretion. Failure of a project sponsor to achieve any of the milestones reflected in a FIT Application will be grounds for rejection of such FIT Application and removal from SDCP's FIT queue.

O. FIT APPLICATION TIMELINE

Interconnection supplemental review must be complete (i.e., a tendered Interconnection Agreement must be in place) and application for applicable permits must be submitted at the time of (or prior to) submittal of a FIT Application to SDCP.

P. FIT APPLICATION QUEUE

All FIT Applications will be accepted on a first come-first served basis. A FIT queue position shall only be established after SDCP, at its sole discretion, deems the related FIT Application to be complete and accepted. Until such notification is provided by SDCP to a FIT Applicant, no queue position shall be established.

Q. CURE PERIOD

SDCP will review a FIT Application following its receipt. Based on SDCP's review, a FIT applicant may be provided with an opportunity to correct/address certain minor errors and/or deficiencies, as solely determined by SDCP, in a FIT Application. If such opportunity is provided, the applicant will be informed by SDCP of noted errors and/or deficiencies and will be afforded a ten-day cure period to correct such deficiencies (the "cure period"). The ten-day cure period shall commence following SDCP's communication of such errors and/or deficiencies to the FIT applicant. The FIT applicant will retain its place in the queue during such cure period. If the applicant fails to correct noted errors and/or deficiencies within the ten-day cure period, the FIT applicants place in the FIT queue will be forfeited.

R. PARTICIPATION IN OTHER SDCP PROGRAMS

An Eligible Resource taking service under this Schedule SDCP FIT may <u>**not**</u> also obtain benefits from any of the following:

- 1) another power purchase agreement with SDCP for deliveries from the same Eligible Resource; or
- 2) any Net Energy Metering ("NEM") option for energy deliveries from the same Eligible Resource.

S. SDCP APPROVAL

The SDCP CEO or their designee must execute every FIT PPA before it is in effect.

T. OTHER FIT PROGRAM DETAILS

A unique FIT Applicant may submit no more than one FIT Application per calendar month.