



Renewable Energy Self-Generation Bill Credit Transfer Tariff Terms and Conditions of Service

A. PURPOSE

The purpose of the San Diego Community Power (“SDCP”) Renewable Energy Self-Generation Bill Credit Transfer Tariff (RES-BCT) Terms and Conditions is to provide a framework that allows Local Governments or Campuses to generate energy from an Eligible Renewable Generating Facility for its own use (Generating Account) and to export energy not consumed at the time of generation by the Generating Account to the grid. All generation exported to the grid is converted into Generation Credits and applied to the Benefiting Accounts designated by the Local Government or Campus.

B. APPLICABILITY

The SDCP-RESBCT tariff is available to Local Government SDCP customers with an Eligible Renewable Electrical Generating Facility (defined in Section D Definitions) within SDCP service territory. Eligible customers who take service under the SDCP RES-BCT tariff shall not be eligible for any other program that requires an electrical corporation to purchase generation from the customer’s Eligible Renewable Electrical Generation Facility enrolled in this tariff.

C. TERRITORY

SDCP service area.

D. DEFINITIONS

ELIGIBLE RENEWABLE ELECTRICAL GENERATION FACILITY: A facility that generates electricity from a renewable source listed in Public Resources Code Section 25741(a)(1). These sources are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation (only if facility will not cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow), digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

The Eligible Renewable Electrical Generation Facility must also meet all of the following criteria:

- a. is a generation facility with a generation capacity of not more than five megawatts;
- b. is located within the geographical boundaries of SDCP’s service territory;
- c. is owned, operated or located on property under the control of the Local Government customer. Under certain circumstances when a Local Government customer is a lessee in a lease agreement, leased property within the geographical boundaries of the local government customer shall be considered under the control of the Local Government customer;
- d. is sized to offset all or a part of the electrical load of the Generating Account; and
- e. is interconnected and operates in parallel with SDG&E’s transmission and distribution systems.



Eligible generators utilized to receive service under the terms of this rate schedule shall be in compliance with SDG&E's Electric Rule 21 (Interconnection Standards for Non-Utility Owned Generation). The Local Government customer shall have installed a meter capable of recording net generation output in 15-minute intervals to interconnect with the generator, and which must be approved by SDG&E. The Local Government must execute and comply with the applicable SDG&E Interconnection Agreement, SDG&E tariffs, and any other regulations and laws governing the interconnection of the Eligible Renewable Electrical Generating Facility.

Eligible generators participating on this schedule are not eligible for service under SDCP's Net Energy Metering (NEM) program or to participate in SDCP's Feed-In Tariff program. Moreover, service under this tariff will not be provided in combination with SDG&E's Level Pay Plan option. Lastly, there is no guarantee that an SDCP RES-BCT customer who chooses to opt-out and return to SDG&E will be guaranteed service under the bundled RES-BCT tariff.

LOCAL GOVERNMENT: *Consistent with Public Utilities Code Section 2830, Local Government means a customer formed as a city, county, (whether general law or chartered, city and county), special district, school district, political subdivision, other local public agency or a joint powers authority formed pursuant to the Joint Exercise of Powers Act (Government Code Section 6500 et seq.) that has as members public agencies located within the same county and same electrical corporation service territory, but shall not mean the State of California or any agency or department of the State, other than an individual campus of the University of California or the California State University or any joint powers authority that has as members public agencies located in different counties or different electrical corporation service territories, or that has as a member the federal government, any federal department or agency, this or another state, or any department or agency of this state or another state.*

GENERATING ACCOUNT: *A Generating Account is the SDG&E electricity billing account at the location of the Eligible Renewable Electrical Generation Facility served under a time-of-use (TOU) rate schedule with bills rendered in the name of the Local Government customer. Generating Accounts will be allowed to take service under Schedule DG-R (Distributed Generation Renewable – Time Metered).*

BENEFITING ACCOUNT: *A Benefiting Account is a service account, or more than one service account belonging to a Local Government customer, located within SDCP's service territory and served under a time-of-use (TOU) rate schedule within the geographical boundary of the city, county, or city and county in which the campus is located or an account or accounts that belong to members of a joint powers authority and are located within the geographical boundaries of the group of public agencies that formed the joint powers authority. The number of Benefiting Accounts is limited to 50. Benefiting Accounts will not automatically be eligible to receive service under Schedule DG-R, unless the Benefiting Account is already a host facility to a distributed generation project. Benefiting accounts participating on SDCP's RES-BCT tariff are not eligible for service under SDCP's NEM program.*

POWER DELIVERED: *The Power Delivered is the metered output measured in kilowatt-hours, exported to the grid, as recorded by the net generator output meter and validated by the SDG&E billing processes during the specific billing period.*



E. PROGRAM

In order to initiate service under this tariff, the Local Government customer must submit a SDCP RES-BCT Allocation Request Form (Exhibit A - Request Form). The Request Form designates how the credits from the Generating Account will be allocated among the customer's Benefiting Accounts. The customer may submit an updated form within a Relevant Period in the event there is a change in eligibility of a Benefiting Account (such as account closure), and which must be received by SDCP at least thirty (30) days prior to when the reallocation of Generating Account credits is to be effective. A Local Government customer requesting termination of SDCP RES-BCT service shall provide written notice to SDCP at least thirty (30) days in advance of the termination date.

Only the energy charge rate component of the Generating Account's SDCP service charge shall be used in the calculation of credits to be applied under this tariff. Credits will be calculated by multiplying the Power Delivered by TOU energy charge component of the Generating Account's electric energy commodity rate schedule, as determined by the discrete TOU period during which the Power Delivered was produced and exported to the grid. Credits will be applied to Benefiting Accounts based on the Request Form. SDCP will not compensate a Local Government for electricity generated from an Eligible Renewable Electrical Generating Facility in excess of the bill credits applied to the designated Benefiting Account.

A Benefiting Account Relevant Period is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period. However, due to possible differences in billing (and meter read) cycles, the Benefiting Account Relevant Period may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For purposes of applying Bill Credit, the Bill Credit Relevant Period ends at the same time as the Benefiting Account Relevant Period (noted in the Request Form) that is lagging the *most* behind the Generating Account Relevant Period, up to one Billing Cycle.

For a new Benefiting Account Credit arrangement, the initial Benefiting Account Relevant Period for a Benefiting Account that does not have the same Billing Cycle as the Generating Account, will start its Relevant Period at the start of its first full billing cycle that falls *after* that of the Generating Account. During the less-than-one-full billing-cycle period between the start of the Generating Account's Relevant Period and that of the Benefiting Account, no bill credit will be applied to that Benefiting Account's usage. The Benefiting Account's normal Relevant Period will consist of a twelve-month period, starting with the first full bill cycle.

Credits will be applied to the Generating Account and the Benefiting Account(s) based on whole percentages provided by the Local Government on the Request Form. The process of allocating credits shall commence on the effective date of the Request Form and shall continue for 12 consecutive billing periods (Relevant Period). Credits remaining at the end of the Relevant Period will be applied toward remaining eligible SDCP electric generation charges during the Relevant Period. At the end of the Relevant Period, any remaining credit shall be reset to zero. Each subsequent 12-month period of service under this schedule shall be considered a new Relevant Period. The Local Government will not be compensated for electricity generated from an Eligible Renewable Electrical Generating Facility in excess of the bill credits applied to the Benefiting Accounts.



The Local Government is responsible for all charges due on the Benefiting Account bill in excess of the Generating Account applied credits.

F. Billing Process:

- 1) **Benefiting Account Bill:** A Benefiting Account served under this tariff is responsible for all charges billed under its OAS including monthly billed minimum charges, customer charges, meter chargers, facilities charges, and energy and demand charges. Applicable demand charges are defined in the OAS. Credits applied based on the whole percentages provided by the Local Government on the Request Form shall not exceed the electric energy commodity charges incurred during the specific billing period.
- 2) **Generating Account Bill:** A Generating Account served under this schedule is responsible for all charges billed under its OAS including monthly billed minimum charges, customer charges, meter chargers, facilities charges, energy and demand charges. Applicable demand charges are defined in the OAS. Credits are applied on a monthly basis to a Generating Account whereby they will be based on the on whole percentages provided by the Local Government on the Request Form to the Benefiting Account(s) and shall not exceed the electric energy commodity charges incurred during the specific billing period.