San Diego Community Power (SDCP)

2022 Request for Proposals ("RFP") for Long-Term California RPS-Eligible Renewable Energy

Questions from Prospective Suppliers & SDCP Responses

Note: Similar questions have been consolidated for purposes of efficiency. Questions and responses are not presented in any particular order. Questions submitted after the 5:00 P.M. PDT deadline on October 14, 2022 have not been addressed.

1. **Question**: Are you considering projects that are virtually connected to CAISO but can deliver PCC1 product in your current Long-Term Renewable RFP (i.e., out-of-state resource connected to CAISO via pseudo tie)?

   Answer: Yes, SDCP will consider dynamically scheduled and/or pseudo-tied resources if they are CAISO-delivered. Please note that preference is for CA-sited and CAISO-interconnected resources.

2. **Question**: We are developing a renewable project in Nevada. We understand that point-of-delivery should be in CAISO territory. Can we bid on this RFP?

   Answer: Yes, SDCP will consider dynamically scheduled and/or pseudo-tied resources if they are CAISO-delivered. Please note that preference is for CA-sited and CAISO-interconnected resources.

3. **Question**: Are there any resources available regarding current PPA pricing for various resources?

   Answer: There are several resources available online including Level Ten Energy's quarterly PPA price index (https://www.leveltenenergy.com/ppa).

4. **Question**: Is standalone storage eligible for the RFP or is it only for generating resources with RECs?

   Answer: No, standalone storage is not eligible for this RFP. However, SDCP expects to release another solicitation for short and long duration storage in the coming weeks. Please sign up for notifications on the solicitation page (https://sdcommunitypower.org/resources/solicitations/).

5. **Question**: Will SDCP provide any credit support for the transaction?

   Answer: No, SDCP will not provide credit support for any transaction under this RFP.

6. **Question**: Would a term start in 2023/2024 be preferred?

   Answer: If all else is equal, then SDCP prefers an earlier commercial operation date (COD). With that being said, one of the goals of this RFP is to support new renewable development. SDCP understands some projects will not be online until after 2024, and this RFP allows for online dates on or before Dec. 31, 2026. If different CODs affect the economics or feasibility of a project, please submit those pricing options in your proposal.

7. **Question**: Will you consider non-conforming bids?

   Answer: At its sole discretion, SDCP may consider non-conforming bids. Any such offers that SDCP decides to review and which it selects for further consideration may be notified during or after the formal short-list process within this RFP.

8. **Question**: Would SDCP consider proposals for energy-only projects (i.e., projects without RA)?

   Answer: Yes. Please note that SDCP's preferences is for all outputs including capacity, but it will consider proposals for energy-only projects.

9. **Question**: Will SDCP consider generation and storage projects that are in different locations and paired contractually versus physically collocated or paired at the same site via hybrid configuration?

   Answer: Yes, SDCP will consider projects that are not physically paired but are contractually paired.

10. **Question**: What settlement structure is SDCP contemplating? Do you plan to do a fixed price settlement of TB4?

    Answer: For hybrid projects, SDCP would expect full output and dispatch for a fixed renewable price and a fixed, all-in capacity price. SDCP will consider TB4 or other non-conforming offers as they are submitted, especially if they provide advantageous economics. Please note in the RFP instructions Section viii. Proposed Pricing that "Alternative pricing options may be proposed so long as the aforementioned pricing requirements have been satisfied." For hybrid projects that are contractually paired (see Question 9 above) please describe the proposed settlement structure in your proposal.