RESOLUTION NO. 2020-05

A RESOLUTION OF THE BOARD OF DIRECTORS OF SAN DIEGO COMMUNITY POWER ADOPTING THE FISCAL YEAR 2020-2021 BUDGET

- San Diego Community Power ("SDCP") is a joint powers agency formed pursuant to the Joint Exercise of Powers Act, Cal. Gov. Code § 6500 et seq., California Public Utilities Code § 366.2, and a Joint Powers Agreement effective on October 1. 2019 ("JPA Agreement").
- The JPA Agreement provides that SDCP's fiscal year shall be 12 months B. commencing each year on July 1 and ending on June 30 the following year.
- The JPA Agreement further provides that all expenditures shall be made in accordance with the approved budget and upon the approval of any officer so authorized by the Board in accordance with its policies and procedures.
- NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of San Diego Community Power as follows:
- The Board of Directors hereby approves and adopts the Fiscal Year Section 1. 2020–2021 Budget attached hereto and incorporated herein as Exhibit A.
 - This resolution shall take effect immediately upon its adoption. Section 2.

PASSED AND ADOPTED at a meeting of the Board of Directors of San Diego Community Power held on June 25, 2020.

San Diego Community Power

ATTEST:

ary, Board of Directors

San Diego Community Power

San Diego Community Power Fiscal Year 2020-2021 Budget (FY21): July 1, 2020-June 30, 2021

Board Approval				For Board Information Only		
	FY21 (July 2020-June 2021)	FY21 Notes	1000000	AFT FY22 - ojected	FY22 Notes	
REVENUE						
Working capital from River City Bank	\$ 24,600,000	\$5M startup plus \$20M step up, less \$400k in Jan-June 2020 expenses	\$	10,000,000		
Rate payer revenues	\$ 22,688,892		\$	379,305,666		
Less Uncollectibles		Assumed 0.0025 (1/4%) of projected revenue	\$		Assumed 0.0025 (1/4%) of projected revenue	
Revenue TOTAL:	\$ 47,232,170		\$	388,357,402		
EXPENSE						
Ops and Admin						
Professional Services/Consulting		LEAN @\$85k, accounting @\$150k, HR/payroll @50k, IT@\$50k, Misc Consulting @ \$15k	\$		LEAN @\$85k, accounting @\$150k, HR/payroll @50k, IT@\$50k, Misc Consulting @ \$15k	
Board and Committee Expenses	\$ 15,000	Allows for Board and Committee compensation	\$	20,000	Allows for Board and Committee compensation	
Staffing (assumes 8 staff)	\$ 1,500,000	Includes 35% overhead/benefits; assumes 8 staff in FY 2021 and 20+ in FY 22	\$	4,500,000	Includes 35% overhead/benefits; assumes 20 staff in FY 22	
Admin Costs (rent, insurance, equipment, IT, software, travel, etc.)	\$ 350,000	Rent/impovements @\$120k, Insurance@ \$25k, Tech/software @\$50k, Equipment@\$100k, Travel \$10k, Contingency	\$	400,000	Rent/impovements @\$120k, Insurance@ \$25k, Tech/software @\$50k, Equipment@\$100k, Travel \$10k, Contingency	
Estimated Debt Service and Bank Fees	\$ 1,048,000	Estimates from PEA June proforma	\$	5,488,000	Estimates from PEA June proforma	
TOTAL:	\$ 3,263,000		\$	10,758,000		
CAISO/Utility Fees CAISO deposit (to be a CRR holder; one time payment)	\$ 500,000		-			
	300,000		+			
Financial Security "Bond" (CPUC; one time payment)	\$ 50,000	\$100k already posted in May 2020; \$50k held in case bond increases	\$	-	\$100k already posted in May 2020; \$50k held in case bond increases	
SDG&E billing service fees (@\$0.28 per account/month)	\$ 5,768	Phase 1 = 3,000; Phase 2 = 8,600 net of 5% opt-out/ Phase 3 = 925,000	\$	1,531,488	Phase 1 = 3,000; Phase 2 = 8,600 net of 5% opt-out/ Phase 3 = 925,000	
TOTAL:	\$ 555,768		\$	1,531,488		
Technical/Energy Services						
Power contracting, portfolio and rate design, scheduling, CRR management, et al		\$19,250 through Feb 2021, March 2021 – March 2022: \$28,500/month, not inclusive of			March 2021 – March 2022: \$28,500/month, not inclusive of direct travel costs (est. \$5k travel); IRP incl	
Scheduling Fees		direct travel costs (est. \$5k travel); IRP incl in fee (\$0.03/Mwh/ month)	\$	376,000	in fee (\$0.03/Mwh/ month)	
Cost of Power		From PEA June proforma	\$		From PEA June proforma	
Collateral/Lockbox reserves	\$ 5,000,000		\$	-		
TOTAL:	\$ 37,792,279		\$	321,523,159		
Communications/Customer Enrollment	\$ 65,000		Ś	15,000		
Marketing strategy and branding Permanent Website + Maintenance	\$ 45,000		Ś	15,000		
Collateral Design/Video	\$ 60,000		\$	25,000		
PR/Advertising Campaign print, social, paid and earned media	\$ 150,000		\$	150,000		
Community Engagement	\$ 125,000		\$	150,000		
Materials for tabling and events (design/print)	\$ 30,000		\$	60,000		
Customer Notifications (@ \$0.80 each)	\$ 49,000	Phase 1 = 3,150 x 4; Phase 2 = 9,030 x 4; Phase 3 = 925,000 x 4	\$	2,960,000	Phase 1 = 3,150 x 4; Phase 2 = 9,030 x 4; Phase 3 = 925,000 x 4	
Community Sponsorships, etc.	\$ 25,000			\$50,000		
TOTAL:	\$ 549,000	-	\$	3,425,000		
Data Management/Call Center						
Data Management/Call Center	\$ -	Fees don't commence until January 2022	\$	4,900,000	Fees don't commence until January 2022; full enrollment of 925,000 x 6 months for 2022	
TOTAL:	\$ -		\$	4,900,000		
Legal						
General Counsel Services		BBK General Counsel contract	\$	150,000		
Legal review of power supply and other vendor contracts TOTAL:	\$ 120,000 \$ 240,000	Legal Counsel for commercial energy contracts	\$	150,000 300,000	Legal Counsel for commercial energy contracts	
Regulatory/Legislative	. 2.0,300		Ť	333,300		
Cal-CCA Membership		TBD; placeholder	\$	350,000	TBD; placeholder	
Regulatory Monitoring and Reporting	\$ 200,000	Tosdal APC regultory contract	\$	225,000	Tosdal APC regultory contract	
Participation in Regulatory Proceedings /Compliance Matters		New Gen - ERRA; other technical consulting as needed	\$	200,000		
Lobbyist		Sacramento	\$	120,000	Sacramento	
TOTAL:	\$ 410,000		\$	895,000		
Operating Expenditures TOTAL:	\$ 42,810,047		\$	343,332,647		
NET SURPLUS	\$ 4,422,123		\$	45,024,755		