

RESOLUTION NO. 2025-15

A RESOLUTION OF THE BOARD OF DIRECTORS OF SAN DIEGO COMMUNITY POWER, APPROVING REVISIONS TO THE EXISTING NET ENERGY METERING TARIFF AND REVISIONS TO THE EXISTING NET BILLING TARIFF, AND NEW NET BILLING TARIFF VIRTUAL AND NEW NET BILLING TARIFF AGGREGATION.

- A. San Diego Community Power (Community Power) is a joint powers agency formed pursuant to the Joint Exercise of Powers Act (Cal. Gov. Code § 6500 *et seq.*), California Public Utilities Code § 366.2, and a Joint Powers Agreement effective on October 1, 2019, and amended and restated December 16, 2021 (JPA Agreement).
- B. Community Power approved a Net Energy Metering (NEM) tariff in December 2020 and adopted revisions to the NEM tariff in May 2021 and October 2023 to address customer feedback and streamline billing mechanics.
- C. Community Power approved a Net Billing Tariff (NBT) in October 2023, after the California Public Utilities Commission (CPUC) approved Decision 23-11-068, which adopted NBT as a successor to NEM 2.0.
- D. The CPUC also approved San Diego Gas & Electric's (SDG&E) Net Billing Tariff Aggregation (NBT-A) in March 2025 and SDG&E's Net Billing Tariff Virtual (NBT-V) is pending approval as of August 2025.
- E. Community Power staff reviewed the existing NEM tariff and NBT and updated tariffs to reflect modifications to billing mechanics.
- F. Community Power staff also modeled SDG&E's NBT-A and NBT-V schedules and adjusted the billing mechanics to reflect Community Power processes.
- G. Community Power Board of Directors held a public meeting on September 25, 2025, to approve revisions to the existing the NEM tariff and to the existing NBT, and Community Power's establishment of new NBT-V and new NBT-A for all new customers who elect this who have installed onsite generation on or after February 15, 2024 that qualify for the tariff, and existing customers transitioning out of the Virtual Net Energy Metering (VNEM) Tariff or the Net Energy Metering Aggregation (NEMA) Tariff following the conclusion and/or termination of their 20-year VNEM or NEMA legacy period.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of San Diego Community Power as follows:

Section 1. Recitals. The above recitals are true and correct.

Section 2. Approval. Community Power Board of Directors hereby approves revisions to the existing Net Energy Metering Tariff (NEM) and to the existing Net Billing Tariff (NBT), and

Community Power's establishment of new Net Billing Tariff Virtual (NBT-V) and new Net Billing Tariff Aggregation (NBT-A) for all new customers who elect this who have installed onsite generation on or after February 15, 2024, that qualify for the tariff, and existing customers transitioning out of the Virtual Net Energy Metering (VNEM) Tariff or the Net Energy Metering Aggregation (NEMA) Tariff following the conclusion and/or termination of their 20-year VNEM or NEMA legacy period.

Section 3. Effective Date. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED at a meeting of the Board of Directors of San Diego Community Power held on September 25, 2025.

AYES: CHAIR LAWSON-REMER, VICE CHAIR YAMANE, DIRECTORS ELO-RIVERA, FISHER, INZUNZA, SAN ANTONIO AND SUZUKI
NOES: NONE
ABSTAIN: NONE
ABSENT: NONE



Terra Lawson-Remer, Chair
San Diego Community Power

ATTEST:

APPROVED AS TO FORM:



Maricela Hernandez, MMC, CPMC
Secretary/Clerk of Board of Directors
San Diego Community Power



Veera Tyagi, General Counsel
San Diego Community Power

Policy	Net Energy Metering Tariff	Original Adoption Date	December 17, 2020
Approval Date	September 25, 2025	Resolution No.	2025-15

PURPOSE:

The purpose of this Net Energy Metering Tariff (“NEM” or “Schedule NEM”) is to provide a process for how NEM customers are enrolled into and served by San Diego Community Power.

APPLICABILITY:

San Diego Community Power customers enrolled in San Diego Gas & Electric Company’s (“SDG&E”) Schedule NEM or those who submitted a complete interconnection agreement to SDG&E prior to April 15, 2023 that has been approved and who have not been opted out of San Diego Community Power Service, will be automatically enrolled in San Diego Community Power’s Schedule NEM.

Customers that provide SDG&E with a completed SDG&E NEM application and comply with all SDG&E NEM requirements as described in SDG&E’s Schedule NEM or Successor NEM tariff. This includes, but is not limited to, customers served by Virtual Net Energy Metering NEM-V (“NEM-V”), Virtual Net Energy Metering for Multifamily Affordable Housing VNM-A (“VNM-A”), Virtual Net Energy Metering - Solar on Multifamily Affordable Housing VNEM-SOMAH (“VNEM-SOMAH”) and Multiple Tariff facilities as described by SDG&E’s Schedule NEM.

San Diego Community Power phased its NEM customers into service on a monthly basis primarily starting in Phase 3 of customer enrollment, which commenced in 2022. The transition into San Diego Community Power’s service occurred at the conclusion of a NEM customer’s relevant period with SDG&E. This approach aimed to minimize any impacts from when the SDG&E NEM customers’ true ups occurred and when San Diego Community Power’s service began.

This tariff is not applicable to customers taking service under SDG&E’s Schedule Net Billing Tariff (“NBT”)/Solar Billing Plan. SDG&E’s tariffs are available on SDG&E’s website¹ and may be amended or replaced by SDG&E from time to time.

This tariff shall remain in effect until modified, amended, or replaced by San Diego Community Power’s Board of Directors (“Board”) at a duly noticed public meeting of the Board.²

ELIGIBILITY:

San Diego Community Power’s Schedule NEM is available to residential and non-residential customers who install and use a Renewable Electrical Generation Facility (“REGF”), as defined by

¹ [Current and Effective Tariffs | San Diego Gas & Electric \(sdge.com\) https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs](https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs)

² Board agendas are available at: <https://sdcommunitypower.org/resources/meeting-notes>.

and eligible under SDG&E's Schedule NEM – Net Energy Metering tariff (i.e., NEM 1.0) or SDG&E's Successor NEM tariff (i.e., NEM 2.0). A customer's eligible REGF must fall within the capacity limits described in SDG&E's Schedule NEM or Successor NEM and must be located on the customer's owned, leased, or rented premises, must be interconnected and operated in parallel with SDG&E's transmission and distribution systems, and must be intended primarily to offset part or all of the customer's own electrical requirements.

Eligible San Diego Community Power customers who begin service under SDG&E Schedule NEM prior to April 15, 2023, will be eligible for service under San Diego Community Power's Schedule NEM for 20 years following their SDG&E Original Permission to Operate ("PTO")³ Date.

Customers served under San Diego Community Power's Schedule NEM may elect to switch to San Diego Community Power's Schedule NBT. Customers who voluntarily switch to San Diego Community Power's Schedule NBT or who are automatically transitioned to San Diego Community Power's Schedule NBT following the conclusion and/or termination of their NEM 20-year legacy period are not eligible to return to service under San Diego Community Power's Schedule NEM.

RATES:

All rates charged under this schedule will be in accordance with the customer's otherwise applicable San Diego Community Power rate schedule ("OAS"). A customer served under this schedule is responsible for all charges from its OAS, including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to San Diego Community Power or SDG&E. Charges for energy, in kWh, supplied by San Diego Community Power will be based on the net metered usage in accordance with this tariff. Nothing in this tariff will supersede any SDG&E or San Diego Community Power authorized charges.

BILLING:

San Diego Community Power's generation charges and credits for electricity (measured in kilowatt-hours, or "kWh") are calculated as described below.

A. Definitions:

- i. "Net Consumer" is defined as a customer having overall positive usage during a specific billing cycle as measured in kilowatt-hours ("kWh").
- ii. Net Generator" is defined as a customer having overall negative usage during a specific billing cycle as measured in kWh.

³ Permission to Operate Notice ("PTO") is SDG&E's written approval authorizing a customer to commence operation of a qualifying renewable electrical generating facility or approving customer's proposed modifications of the generating facility. The date that SDG&E provides the customer with the original PTO is referred to as the Original PTO Date. See SDG&E's Schedule NBT for additional information.

- iii. "Net Surplus Electricity" is defined as the kWh amount of excess electricity exported to the grid after netting Electricity Imports and Electricity Exports at end of the Relevant Period.
- iv. "Relevant Period" is defined as the billing period that consists of twelve-monthly billing cycles commencing on the date SDG&E provides Customer-Generator with SDG&E's written approval to begin parallel operation of the REGF PTO for purposes of participating in NEM, and on every subsequent anniversary thereof.

B. Time of Use ("TOU") Rates:

For a customer with Non-TOU Rates: If the customer is a "Net Consumer," the customer will be billed in accordance with the customer's OAS. If the customer is a "Net Generator," any net energy production shall be valued in accordance with the customer's OAS. The calculated value of any net energy production shall be credited to the customer according to the OAS.

For a customer with TOU Rates: If the customer is a Net Consumer during any discrete TOU period reflected within a specific billing cycle, the net kWh consumed during such TOU period shall be billed in accordance with applicable TOU period-specific rates / charges, as described in the customer's OAS. If the customer is a Net Generator during any discrete TOU period reflected within a specific billing cycle, any net energy production shall be valued in consideration of the customer's OAS. The calculated value of such net energy production shall be credited to the customer according to the OAS.

C. Monthly Settlement and Billing:

All NEM customers will receive a statement in their monthly SDG&E bill indicating any accrued charges for electric energy usage during the current billing cycle. These charges are due and payable on a monthly basis as the default billing option, in accordance with the OAS. A customer who has accrued credits during previous billing cycles will see such credits applied against currently applicable charges, reducing otherwise applicable charges by an equivalent amount to such credits. Any remaining balance reflected on each customer's billing statement shall be carried forward to subsequent billing cycle(s) until either excess credit is sufficient to satisfy the charges or an account true up is performed. When a customer's net energy production results in an accrued credit balance in excess of currently applicable charges, the value of any net energy production during the billing cycle (in excess of currently applicable charges) shall be valued at the OAS and noted on the customer's bill, including the quantity of any surplus NEM production (measured in kWh), and carried over as a bill credit for use in a subsequent billing cycle(s) until the time of true up.

D. Optional Yearly Settlement and Billing:

NEM customers may elect to receive yearly settlement and billing instead of the default monthly settlement billing option by notifying San Diego Community Power. Customers electing a yearly settlement and billing option will receive a statement in their monthly SDG&E bill indicating any accrued San Diego Community Power charges or credits for electric energy usage or generation during the current billing cycle. Charges are not due and payable on a monthly basis until the time of true up; rather, the charges or credits are calculated in accordance with the OAS and tracked over the course of the relevant period. At the end of the relevant period following true up, any accrued charges in excess of generation credits are due and payable on the next bill. If at the end of the relevant period a customer has produced net surplus energy, defined as energy generated and exported to the grid in excess of energy consumed by the customer, as measured in kWh, the customer will be paid out in accordance with the San Diego Community Power True up & Cash Out Process set forth in Section E.

E. San Diego Community Power True Up & Cash Out Processes:

- i. True Up: At the end of each NEM customer's relevant period, San Diego Community Power will determine whether or not each customer has produced net surplus energy, defined as energy generated and exported to the grid in excess of energy consumed by the customer, as measured in kWh, over the most recent 12 billing cycles, or the period of time extending from the customer's commencement of participation in San Diego Community Power's Schedule NEM through the end of their 12-month relevant period, whichever is shorter (the True Up Period). If the customer has not produced net surplus energy at the end of the applicable relevant period during the True Up Period, all NEM credits, if any, generated through participation in San Diego Community Power's NEM Tariff in excess of currently applicable San Diego Community Power charges shall be set to zero and any remaining balance will be due and payable. The cumulative kWh balance also tracked through the relevant period will be set to zero during true up and a new Relevant Period will commence.

However, if a customer has produced net surplus energy during their True Up Period, then San Diego Community Power shall compensate such customer at a Net Surplus Compensation ("NSC") amount equal to the San Diego Community Power NSC Rate per kWh, as defined in Section E.iii, multiplied by the quantity of net surplus energy produced by the customer during the True Up Period, consistent with San Diego Community Power's cash out practice.

- ii. NEM Balance Credit Refund: At the time of the annual true up, if the customer on the default monthly settlement and billing option has accumulated NEM generation credits but incurred San Diego Community Power usage charges earlier within the same San Diego Community Power Annual True Up period, the credits will be applied up to the value of San Diego Community Power charges assessed

throughout the Relevant Period. Any NEM generation credits in excess of San Diego Community Power charges assessed over the course of the Relevant Period shall not be carried forward and will instead be zeroed out and a new Relevant Period will commence.

- a. For customers who ended up as a Net Consumer over the course of the Relevant Period based on cumulative annual usage and generation, the NEM Balance Credit Refund will be carried over as a Rollover to offset future San Diego Community Power Electricity Charges in the subsequent Relevant Period(s).
 - b. For customers who ended up as a Net Generator over the course of the Relevant Period based on cumulative annual usage and generation, the NEM Balance Credit Refund will be issued in compliance with San Diego Community Power's Cash Out and Payment practices as defined in Section E.iv below.
- iii. Net Surplus Compensation ("NSC"): San Diego Community Power will determine at the time of Annual True Up whether each customer has produced Net Surplus Electricity over the course of the Relevant Period. If a customer has produced Net Surplus Electricity, then San Diego Community Power shall credit such customer an amount that is equal to the monthly NSC dollar rate per kWh, as defined in Section E.iv, multiplied by the quantity in kWh of Net Surplus Electricity produced by the customer during the Relevant Period, consistent with San Diego Community Power's Annual Cash Out and Payment practices in Section E.iv below. The San Diego Community Power monthly NSC Rate is posted to San Diego Community Power's website and updated monthly.⁴
 - a. San Diego Community Power's NSC Rate is equal to the applicable monthly SDG&E NSC, which is defined by the CPUC as "a simple rolling average of each utility's Default Load Aggregation Point ("DLAP") price from 7 a.m. to 5 p.m.", and "calculated monthly based on the hourly day-ahead electricity market price at each utility's DLAP price published on the California Independent System Operator ("CAISO") Open Access Same-Time Information System ("OASIS"), and ending the twentieth day of each month," of the customer true up month plus \$0.0075/kWh.
- iv. Cash Out and Payment: At the end of each customer's relevant period, any current customer who has a combined NEM Balance Credit Refund and Net Surplus Compensation value of \$100 or more that exceeds any outstanding Electricity Charges, will be sent a payment by check via United States Postal Service Mail to the customer's U.S. mailing address on file. Customers receiving direct payment will have an equivalent amount removed from their NEM Balance at the time of their

⁴ [San Diego Community Power Net Energy Metering \(NEM\) - https://sdcommunitypower.org/programs/net-energy-metering/](https://sdcommunitypower.org/programs/net-energy-metering/)

Annual True Up.

In the event that customers have a combined NEM Balance Credit Refund and Net Surplus Compensation value that does not exceed \$100, such credit balances will be carried forward into the subsequent Relevant Period(s) to offset future San Diego Community Power Electricity Charges as a Rollover. All NEM accounts will be reset to zero kWh annually at the time of the customer's Annual True Up and the only NEM credits carried forward on the customer's account will be the combined NEM Balance Credit Refund and any Net Surplus Compensation credit balances less than \$100.

Payments will be released up to 60 days after true up billing. Checks will expire 90 calendar days after issuance. If checks expire, customers may request the reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request.

San Diego Community Power reserves the right to work with customers on a case-by-case basis to transfer Net Surplus Electricity credits as applicable.

- v. Aggregated NEM and NEM Fuel Cell: Pursuant to California Public Utilities Code section 2827(h)(4)(B), aggregated NEM and NEM Fuel Cell customers are "permanently ineligible to receive net surplus electricity compensation." Therefore, any excess accrued credits over the course of a year under an aggregated NEM or Fuel Cell account are ineligible for San Diego Community Power's Net Surplus Compensation and NEM Balance Credit Refund as described in Section E. All other NEM rules apply to aggregated NEM and NEM Fuel Cell accounts.

ACCOUNT CLOSURES:

Customers who close their electric account through SDG&E, opt out of San Diego Community Power and return to bundled service, or move outside of the San Diego Community Power service area prior to the end of their relevant period will be trued up according to San Diego Community Power's NEM Tariff. Customers that have produced net surplus energy, or that are eligible for the NEM Balance Credit Refund will be paid out in accordance with the San Diego Community Power True Up & Cash Out processes. Payments will be released within 60-90 days after final billing to allow for any usage revisions and/or adjustments from SDG&E. Checks will expire 90 calendar days after issuance. If checks expire or are returned to San Diego Community Power, customers may request the one-time reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request. After one year, the funds will be considered unclaimed property and turned over to the California State Controller's Office.

SDG&E's SCHEDULE NEM:

Customers are subject to all applicable terms and conditions and billing procedures of SDG&E for

SDG&E charges as described in SDG&E's Schedule NEM (with the exception of San Diego Community Power OAS charges, which are described in San Diego Community Power's rate schedules). San Diego Community Power may amend this Schedule NEM to align with SDG&E's Schedule NEM following CPUC approval of SDG&E's Schedule NEM and any future amendments to SDG&E Schedule NEM. San Diego Community Power calculates and applies generation charges and credits on a monthly basis. SDG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in SDG&E's Schedule NEM, and San Diego Community Power credits cannot be applied to any SDG&E charges or vice versa. Please review the SDG&E's Schedule NEM⁵ for more information.

RETURN TO SDG&E BUNDLED SERVICE:

San Diego Community Power customers participating in San Diego Community Power's NEM Tariff may opt out and return to SDG&E's bundled service at any time, subject to any applicable restrictions imposed by SDG&E. Customers who opt out of Community Power service are subject to SDG&E's Schedule NEM.

San Diego Community Power will perform a true up of the customer's account in accordance with Section E.i at the time of return to SDG&E bundled service, and customers will be subject to SDG&E's then current rates, terms and conditions of service at the time of enrollment in SDG&E bundled service.

For details concerning opting out of San Diego Community Power service, please contact San Diego Community Power Customer Service by phone at 888-382-0169 or via email at customerservice@sdcommunitypower.org.

MISCELLANEOUS:

The Chief Executive Officer ("CEO") of San Diego Community Power or their designee may, in their discretion, reserve the right to work with customers on a case-by-case basis to transfer export credits and NSC credits and/or otherwise deviate from the process specified in this policy for reasons including but not limited to cases of unforeseeable events, inconsistent receivable data from SDG&E, exigent circumstances, SDG&E bill presentment limitations or customer hardship.

Prior Versions:

Date	Action	Resolution No.	Policy No.
December 17, 2020	Adoption	N/A	2020-09
May 27, 2021	Revision	N/A	2021-03

⁵ See <https://www.sdge.com/solar/net-energy-metering>

Policy	Net Billing Tariff	Original Adoption Date	October 26, 2023
Approval Date	September 25, 2025	Resolution No.	2025-15

PURPOSE:

The purpose of this Net Billing Tariff (“NBT” or “Schedule NBT”) is to provide a process for how NBT customers are enrolled into and served by San Diego Community Power.

APPLICABILITY:

San Diego Community Power Schedule NBT shall be effective beginning on April 15, 2023, the day following the NEM-Successor Tariff (“NEM-ST”) eligibility sunset required by the California Public Utilities Commission (“CPUC”).

This Schedule NBT shall apply to:

- (i) San Diego Community Power customers served under San Diego Gas & Electric Company (“SDG&E”) Solar Billing Plan (“SBP”) and/or Schedule Net Billing Tariff for Customer-Sited Renewable Distributed Generation¹ (“SDG&E Schedule NBT”) receiving electric generation service from San Diego Community Power, including customers with battery storage, fuel cells using renewable fuels, ocean wave or other renewable resource,
- (ii) San Diego Community Power customers who are eligible for SDG&E’s NEM Tariff and elect to switch to San Diego Community Power’s Schedule NBT, and
- (iii) San Diego Community Power customers who are automatically transitioned to San Diego Community Power’s Schedule NBT following the conclusion and/or termination of their 20-year SDG&E Net Energy Metering (“NEM”) legacy period.²

SDG&E’s tariffs are available on SDG&E’s website³ and may be amended or replaced by SDG&E from time to time. This tariff shall remain in effect until modified, amended, or replaced by San Diego Community Power’s Board of Directors (“Board”) at a duly noticed public meeting of the Board.⁴

ELIGIBILITY:

¹ SDG&E’s Schedule NBT available via: <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>

² See SDG&E’s Schedule NEM and Schedule NEM-ST at <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs> for details on SDG&E’s NEM legacy periods.

³ [Current and Effective Tariffs | San Diego Gas & Electric \(sdge.com\)](https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs) <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>

⁴ Board agendas are available at: <https://sdcommunitypower.org/resources/meeting-notes>.

San Diego Community Power's Schedule NBT is available to residential and non-residential customers operating a solar, wind, biomass, geothermal, or other renewable resource as defined in the California Energy Commission's ("CEC") Renewables Portfolio Standard ("RPS") Eligibility Guidebook.⁵ Renewable Energy Generation Facilities ("REGF") are limited to 1MW under the San Diego Community Power and SDG&E's Schedule NBT. Additionally, the customer must participate in SDG&E's SBP (or successor) and/or Schedule NBT for non-generation services, such as transmission and distribution. San Diego Community Power customers served under San Diego Community Power's Schedule NBT must provide SDG&E with a completed SDG&E NBT or SDG&E NEM Application and comply with all other SDG&E requirements for enrollment⁶ before becoming eligible for the San Diego Community Power Schedule NBT. No direct agreement with San Diego Community Power is necessary.

Eligible San Diego Community Power customers who begin service under the SDG&E's Schedule NBT on or after April 15, 2023, are automatically enrolled in San Diego Community Power's Schedule NBT either at the time of initially enrolling with San Diego Community Power or at the time SDG&E begins serving them on the SDG&E's Schedule NBT. Eligible San Diego Community Power customers who begin service under the SDG&E's NEM Tariff prior to April 15, 2023, will be eligible for service under San Diego Community Power's NEM Tariff⁷ for 20 years following their SDG&E Original PTO.

Customers served under San Diego Community Power's NEM Tariff may elect to switch to San Diego Community Power's Schedule NBT. Customers who voluntarily switch to San Diego Community Power's Schedule NBT or who are automatically transitioned to San Diego Community Power's Schedule NBT following the conclusion and/or termination of their NEM 20-year legacy period are not eligible to return to service under San Diego Community Power's NEM Tariff.

This tariff does not apply to customer-generators with multiple meters who wish to aggregate the electrical load of the meters located on the customer's owned, leased, or rented property where the Renewable Electrical Generation Facility is located, including existing Net Energy Metering Aggregation or Virtual Net Energy Metering tariffs. Customers under aggregated designs shall be served on Schedule Net Billing Tariff Aggregation ("NBT-A"), and customers under virtual designs shall be served on Schedule Net Billing Tariff Virtual ("NBT-V").

⁵ The latest RPF Eligibility Guidebook can be found at the CEC's website: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>.

⁶ See <https://www.sdge.com/solar/solar-billing-plan> for more information.

⁷ San Diego Community Power's NEM Program Policy is available at: <https://sdcommunitypower.org/key-documents/>.

NBT TRANSITION CUSTOMERS:

Customers who submitted complete applications to SDG&E on or after April 15, 2023 were interconnected under SDG&E's Schedule NBT but were temporarily billed on NEM-ST until SDG&E's Schedule NBT was fully operationalized in SDG&E's and San Diego Community Power's billing systems, respectively. Once SDG&E's Schedule NBT was operationalized, any customers who interconnected under SDG&E's Schedule NBT but were billed temporarily on NEM-ST completed their true up under their temporary NEM service and transitioned to billing on the SDG&E's Schedule NBT at the beginning of their next available billing cycle in December 2023. The NEM-ST 20-year legacy period is not applicable to SDG&E's Schedule NBT customers who took interim service on NEM-ST as described above.

LEGACY PERIOD:

The terms of Schedule NBT shall remain effective for a period of up to 9 years from the Permission to Operate Notice ("PTO")⁸ Date from SDG&E. Per CPUC Decision 22-12-056, the legacy period is linked to the customer that originally caused the system to be installed, not to the system or premise. Should another customer take control of (*e.g., buys, leases, or pays a power purchase agreement for*) the system (such as a new customer moving into the premise), the subsequent customer will not have a new or continued legacy period from the customer that originally caused the system to be installed. Exceptions are made in cases where:

- The subsequent customer is or was the legal partner (*e.g., spouse or domestic partner in the case of residential customers or, in the case of non-residential customers, the account-holding entity continues to be majority controlled by the same underlying individuals or entities from the time the legacy system was installed*) of the original customer. For this latter group, the legacy period maintains its original interconnection date and length of nine years.
- A builder/contractor constructs a new building and receives PTO before selling the unit. The new owner after the rebuild will be able to retain the 9-year legacy period.

RATES:

All rates for San Diego Community Power's Schedule NBT are in accordance with the applicable customer's otherwise applicable San Diego Community Power rate schedule ("San Diego

⁸ Permission to Operate Notice ("PTO") is SDG&E's written approval authorizing a customer to commence operation of a qualifying renewable electrical generating facility or approving customer's proposed modifications of the generating facility. The date that SDG&E provides the customer with the original PTO is referred to as the Original PTO Date. See SDG&E's Schedule NBT for additional information.

Community Power Otherwise Applicable Schedule (“OAS”)).⁹ San Diego Community Power’s Schedule NBT residential customers are required to enroll in highly differentiated time-of-use rates currently defined as EV-TOU-5 in San Diego Community Power and SDG&E territory, or other qualified rates that SDG&E and San Diego Community Power may develop in the future, and may choose to enroll in critical peak pricing or peak day pricing rates wherever applicable. San Diego Community Power’s Schedule NBT provides the mechanism for billing and crediting customers with generating facilities only. Customers served under this tariff are still responsible for all billed usage charges according to their applicable San Diego Community Power’s rate schedule, including volumetric usage, demand charges (if applicable), Power100 surcharges (if applicable), taxes, fees (if applicable) and all other charges owed to San Diego Community Power. Nothing in this tariff will supersede any SDG&E or San Diego Community Power authorized charges.

CHARGES, CREDITS AND BILLING:

San Diego Community Power’s generation charges and credits for electricity (measured in kilowatt-hours, or “kWh”) are calculated as described below.

A. Definitions:

- i. “Imported Electricity” is defined as when a customer uses any metered electricity supplied by San Diego Community Power, reflected as “positive” kWh usage, as recorded on the import channel of the customer’s SDG&E meter.
- ii. “Imported Charges” is defined as the charges associated with the amount of Imported Electricity during a billing cycle within the Relevant Period based on the customer’s OAS.
- iii. “Energy True Up” is defined as the process performed by SDG&E for the transmission and delivery service and by San Diego Community Power for the generation service, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for schedule NBT, or the date of SDG&E’s written approval to begin parallel operation of the REGF for purposes of participating in Schedule NBT, whichever is later, and at each anniversary date thereafter.
- iv. “Exported Electricity” is defined as when a customer supplies any metered electricity to the electric grid, reflected as “negative” kWh usage, as recorded on the export channel of the customer’s SDG&E meter.
- v. “Export Compensation Rate,” at times referred to as the Generation Electricity Export Credits (“EEC”),¹⁰ is defined as the rate or amount at which Exported Electricity will be

⁹ San Diego Community Power’s residential rates can be found at <https://sdcommunitypower.org/billing-rates/residential-rates> and non-residential rates at <https://sdcommunitypower.org/billing-rates/commercial-rates>.

¹⁰ The EEC Price is a \$/kWh value which represents the estimated value of exports to the grid. Each year, the EEC Price is calculated

compensated per kWh. The Export Compensation Rate is based on the CPUC's most recent Avoided Cost Calculator ("ACC"), adopted as of January 1 of the calendar year of the customer's interconnection date. The Generation EEC is based on hourly ACC values, averaged across days in a month for each hour, differentiated by weekdays and weekends/holidays. San Diego Community Power utilizes SDG&E's Generation EEC calculated based on a weighted average of ACC values across its four different climate zones. EEC does not vary between customer classes or technology. The Generation EEC Price is posted on SDG&E's website.

- vi. "Export Credits" are defined as the appropriate credit for any Exported Electricity, based on the Export Compensation Rate multiplied by the amount of Exported Electricity, and any applicable credit surcharges.
- vii. "Export Credit Balance" is defined as when a customer has excess export credits carried into the subsequent billing period, or into the San Diego Community Power true up process at the end of the relevant period.
- viii. "Net Surplus Electricity" is defined as the kWh amount of excess electricity exported to the grid after netting Electricity Imports and Electricity Exports at end of the Relevant Period.
- ix. "Relevant Period" is defined as the billing period that consists of twelve-monthly billing cycles commencing on the date SDG&E provides Customer-Generator with SDG&E's written approval to begin parallel operation of the REGF PTO for purposes of participating in NBT, and on every subsequent anniversary thereof.

B. Generation Electricity Charges:

As determined in each billing period, Generation Electricity Charges are calculated by multiplying the customer's Imported Electricity (i.e., electricity consumption from the grid) in kWh by the applicable electricity (commodity) rate components (\$/kWh) in the customer's applicable San Diego Community Power OAS.

C. Export Credits:

As determined in each billing period, Export Credits are calculated by multiplying the hourly-differentiated customer's Exported Electricity (i.e., electricity generated and sent to the grid) in kWh by the Export Compensation Rate.¹¹ The calculated value of such net electricity exports shall be credited to the customer and applied as described in Sections (C) and (F), below.

using the California Public Utilities Commission ("CPUC") Avoided Cost Calculator ("ACC") approved to be effective as of January 1 of the calculation year (the "vintage year"). For each "vintage year", the EEC Price is calculated for each month of a 9-year horizon period, and it is differentiated by hour (24 hours) and by weekdays and weekend/holidays. In addition, each hourly EEC Price is broken down in two components: (1) the Generation EEC Price (energy, cap and trade and generation capacity) component, and (2) the Delivery Service EEC Price (transmission, distribution, greenhouse adder and methane leakage) component. The current version of the ACC is available at <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/demand-side-management/energy-efficiency/idsm>.

¹¹ See <https://sdcommunitypower.org/programs/net-billing-tariff>.

Export Credits are calculated monthly and can be used to offset currently applicable volumetric (kWh) Generation Electricity Charges (as calculated above) incurred during the billing period but at no point can they offset any SDG&E transmission and delivery charges. Any unused Generation Electricity Export Credits accrued in a given month can be carried forward to offset currently applicable volumetric (kWh) Generation Electricity Charges within the customer's Relevant Period as described in Section (E). Customers on San Diego Community Power NBT will be billed based on no netting of kWh imports (consumption) and kWh exports (excess generation placed on the grid). Generation charges owed to San Diego Community Power net of any eligible credits will be paid by the customer each month and all charges and credits will be trued up at the end of the Relevant Period.

For the first five years of San Diego Community Power's Schedule NBT ("lock-in period"), the Export Compensation Rate will be set annually using a 9-year schedule from the ACC. All customers who interconnect during this five year "lock-in period" will receive a nine-year schedule of Generation ECC set in the year of interconnection as long as the SDG&E Interconnection Agreement remains valid and under the name of the original customer (or an "eligible customer-generator" as defined in SDG&E's Schedule NBT). During the "lock-in period," these customers will have the Export Compensation Rate derived from the ACC adopted by the CPUC to be in effect as of January 1 of the calendar year of the customer's Original PTO Date. A new customer moving into a dwelling with an existing generating facility served under SDG&E's Schedule NBT will not be eligible to retain the Export Compensation Rate associated with the Original PTO Date of the generating facility, with two exceptions as described in SDG&E's Schedule NBT.

Customers may opt out of their nine-year schedule of Generation EEC and receive an Export Compensation Rate that is updated annually based on the most recently adopted ACC. Customers that interconnect during the five-year lock-in period may exit their respective nine-year schedule of Generation EEC, but will not be able to opt back in. Following the five-year lock-in period, Generation EEC for new NBT customers will be updated annually on January 1 based on the ACC adopted as of January 1 of that year. Generation EEC will be accrued separately for Delivery under SDG&E and Generation under San Diego Community Power.

D. San Diego Community Power Generation Adders:

All new NBT customers are eligible to receive a San Diego Community Power Generation Adder. Customers that subsequently transfer into this Schedule NBT after the conclusion and/or termination of their 20-year NEM legacy period are not eligible for the San Diego Community Power Generation Adder.

The credit is calculated monthly by multiplying the Exported Electricity by the applicable \$/kWh Generation Adder Rate shown in Table 1.

Table 1: Generation Adder Rates¹²

Residential Non-CARE/FERA	Residential CARE/FERA	Non-Residential
\$0.0075/kWh	\$0.11/kWh	\$0.0075/kWh

i. Eligibility:

- a. To be eligible for the San Diego Community Power “Residential Non-CARE” and “Non-Residential” Generation Adder, customers need to (a) be served on this tariff, and (b) have an NBT effective date between April 15, 2023 and December 31, 2026.
- b. To be eligible for the San Diego Community Power “Residential CARE/[FERA](#)” Generation Adder, customers need to (a) be served on this tariff, (b) have an NBT effective date between April 15, 2023 and December 31, 2026, and (c) be enrolled in either the CARE or FERA programs as of the effective date.
- c. A new customer moving into a dwelling with an existing Generating Facility served under this tariff on or after January 1, 2027 will not be eligible for the San Diego Community Power Generation Adder.

ii. Adder Period:

- a. The San Diego Community Power Generation Adder Rates, as defined above, will be fixed during the first six (6) years (the “Adder Period”) beginning on the NBT effective date communicated by SDG&E to San Diego Community Power. Residential customers will receive the San Diego Community Power Generation Adder during their Adder Period, as long as the SDG&E Interconnection Agreement remains valid and under the name of the original customer.
- b. Customers receiving the Residential CARE adder will need to maintain enrollment in either the CARE or FERA programs for the duration of the Adder Period.
 - i. If a customer account ceases to be enrolled in either the CARE or FERA programs (as communicated to San Diego Community Power by SDG&E), the customer will be moved to the Residential

¹² Generation Adder Rates are effective as tariff approval date and may be subject to change.

Non-CARE adder rate.

- ii. If a customer account enrolls or re-enrolls in either the CARE or FERA programs (as communicated to San Diego Community Power by SDG&E), the customer will be moved to the Residential CARE adder rate for the remainder of their Adder Period.

E. Monthly Settlement of San Diego Community Power Charges/Credits:

All NBT customers will pay monthly for all applicable charges including the fixed charges within the OAS and any additional net charges due to San Diego Community Power and SDG&E. Customers will have net charges due in a given month if the sum of their Import Charges and Export Credits is greater than zero. Each customer will receive a statement as part of their monthly SDG&E bill indicating accrued San Diego Community Power Electricity Charges for Imported Electricity and/or San Diego Community Power Export Credits for Exported Electricity during the current monthly billing cycle. When a customer's San Diego Community Power credits during the monthly billing cycle result in an accrued credit balance in excess of currently applicable San Diego Community Power Electricity Charges, the value of those credits shall be noted on the customer's bill and carried over as a bill credit for use in a subsequent billing cycle(s) within the Relevant Period.

A customer who has accrued credits during previous billing cycles will see such credits applied against currently applicable San Diego Community Power Generation Electricity Charges, reducing otherwise applicable Generation Electricity Charges by an equivalent amount to such credits. Any remaining credits reflected on the customer's billing statement shall be carried forward to subsequent billing cycle(s) until either (i) the excess credit is used to satisfy current Generation Electricity Charges, (ii) the customer no longer receives service from San Diego Community Power, or (iii) an annual account true up is performed.

F. San Diego Community Power Annual True Up & Cash Out Processes:

- i) *San Diego Community Power Annual True Up:* At the end of the most recent twelve (12) monthly billing cycles ("Relevant Period") of each Schedule NBT customer, San Diego Community Power will perform a true up of all active customers. San Diego Community Power will determine whether or not each customer has produced net surplus electricity, as measured in kWh, over the most recent 12 billing cycles, or the period of time extending from the customer's commencement of participation in San Diego Community Power's Schedule NBT through the end of their Relevant Period, whichever is shorter ("True Up Period") and at each anniversary date thereafter.
- a. *SBP Balance Credit Refund:* If the customer has an Export Credit Balance but incurred San Diego Community Power usage charges earlier within the same

San Diego Community Power Annual True Up period, the credits will be applied up to the value of San Diego Community Power charges applied throughout the Relevant Period and carried over as a Rollover to offset future San Diego Community Power Electricity Charges in the subsequent Relevant Period(s). Any Export Credits in excess of San Diego Community Power charges applied over the course of the Relevant Period shall not be carried forward and will instead be zeroed out and a new Relevant Period will commence.

- b. Net Surplus Compensation (“NSC”): San Diego Community Power will determine at the time of Annual True Up whether each customer has produced Net Surplus Electricity over the course of the Relevant Period. If a customer has produced Net Surplus Electricity, then San Diego Community Power shall credit such customer an amount that is equal to the monthly Net Surplus Compensation dollar rate per kWh, as defined in Section F.i.b.1, multiplied by the quantity in kWh of Net Surplus Electricity produced by the customer during the Relevant Period, consistent with San Diego Community Power’s Annual Cash Out practice in Section F.ii below. The San Diego Community Power monthly NSC Rate is posted to San Diego Community Power’s website and updated monthly.¹³

1. San Diego Community Power’s NSC Rate is equal to the applicable monthly SDG&E’s NSC, which is defined by the CPUC as “a simple rolling average of each utility’s Default Load Aggregation Point (“DLAP”) price from 7 a.m. to 5 p.m.”, and “calculated monthly based on the hourly day-ahead electricity market price at each utility’s DLAP price published on the California Independent System Operator (“CAISO”) Open Access Same-Time Information System (“OASIS”), and ending the twentieth day of each month”,¹⁴ of the customer true up month plus \$0.0075/kWh.¹⁵

- ii) San Diego Community Power Annual Cash Out: At the end of each customer’s relevant period, any current customer who has a combined SBP Balance Credit Refund and Net Surplus Compensation value of \$100 or more that exceeds any outstanding Electricity Charges, will be sent a payment by check via United States Postal Service Mail to the customer’s U.S. mailing address on file. Customers receiving direct payment will have an equivalent amount removed from their NBT account balance at the time of their Annual True Up. In the event that customers have a combined SBP Balance Credit Refund and Net Surplus Compensation value that does not exceed \$100, such credit balances will be carried forward into the subsequent Relevant Period(s) to offset future San Diego Community Power Electricity Charges as a Rollover. All NBT accounts will

¹³ [San Diego Community Power Net Energy Metering \(NEM\)](https://sdcommunitypower.org/programs/net-energy-metering/) - <https://sdcommunitypower.org/programs/net-energy-metering/>

¹⁴ [CPUC Decision 11-06-016](https://docs.cpuc.ca.gov/word_pdf/FINAL_DECISION/137431.pdf) https://docs.cpuc.ca.gov/word_pdf/FINAL_DECISION/137431.pdf

¹⁵ Generation Adder Rates are effective as tariff approval date and may be subject to change.

be reset to zero kWh annually at the time of the customer's Annual True Up and the only NBT credits carried forward on the customer's account will be the combined SBP Balance Credit Refund and Net Surplus Compensation credit balances less than \$100.

Payments will be released up to 60 days after true up billing. Checks will expire 90 calendar days after issuance. If checks expire, customers may request the reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request.

San Diego Community Power reserves the right to work with customers on a case-by-case basis to transfer Net Surplus Electricity credits as applicable.

- iii) *San Diego Community Power Cash Out for Terminations:* Customers who close their electric account through SDG&E, opt out of San Diego Community Power and return to bundled service, and/or move outside of the San Diego Community Power service area prior to the end of their relevant period, shall be trued up according to San Diego Community Power's Annual True Up Process. If applicable, the customer shall receive a refund payment by check for any applicable SBP Balance Credit Refund and/or Net Surplus Compensation above any outstanding Electricity Charges if they are determined by San Diego Community Power to have produced Net Surplus Electricity. Payment will be issued via United States Postal Service mail to the customer's U.S. mailing address on file within 60-90 days after final billing to allow for any usage revisions and/or any adjustments from SDG&E.

Checks will expire 90 calendar days after issuance. If checks expire or are returned to San Diego Community Power, customers may request the one-time reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request. After one year, the funds will be considered unclaimed property and turned over to the California State Controller's Office.

SDG&E's SCHEDULE NBT:

Customers are subject to all applicable terms and conditions and billing procedures of SDG&E for SDG&E charges as described in SDG&E's Schedule NBT (with the exception of San Diego Community Power OAS charges, which are described in San Diego Community Power's rate schedules). San Diego Community Power may amend this Schedule NBT to align with SDG&E's Schedule NBT following CPUC approval of the SDG&E's Schedule NBT and any future amendments to the SDG&E Schedule NBT. San Diego Community Power calculates and applies generation charges and credits on a monthly basis. SDG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in SDG&E's NBT Rate Schedule, and San Diego Community Power credits cannot be applied to any SDG&E charges or

vice versa.

Please review the SDG&E's Schedule NBT¹⁶ for more information.

RETURN TO SDG&E BUNDLED SERVICE:

San Diego Community Power customers participating in San Diego Community Power's NBT program may opt out and return to SDG&E's bundled service, subject to any applicable restrictions imposed by SDG&E. Customers who opt out of Community Power service are subject to SDG&E's Schedule NBT.

San Diego Community Power will perform a true up of the customer's account in accordance with Section (F)(iii) at the time of return to SDG&E bundled service, and customers will be subject to SDG&E's then current rates, terms and conditions of service at the time of enrollment in SDG&E bundled service.

For details concerning opting out of San Diego Community Power service, please contact San Diego Community Power Customer Service by phone at 888-382-0169 or via email at customerservice@sdcommunitypower.org.

MISCELLANEOUS:

The Chief Executive Officer ("CEO") of San Diego Community Power or their designee may, in their discretion, reserve the right to work with customers on a case-by-case basis to transfer export credits and NSC credits and/or otherwise deviate from the process specified in this policy for reasons including but not limited to cases of unforeseeable events, inconsistent receivable data from SDG&E, exigent circumstances, SDG&E bill presentment limitations or customer hardship.

Prior Versions:

Date	Action	Resolution No.	Policy No.
October 26, 2023	Adoption	N/A	N/A

¹⁶ See <https://www.sdge.com/solar/solar-billing-plan>

Policy	Net Billing Tariff Virtual	Original Adoption Date	September 25, 2025
Approval Date	September 25, 2025	Resolution No.	2025-15

PURPOSE:

The purpose of this Net Billing Tariff Virtual (“NBT-V” or “Schedule NBT-V”) is to provide a process for how NBT-V customers are enrolled into and served by San Diego Community Power.

APPLICABILITY:

San Diego Community Power Schedule NBT-V shall be effective beginning on February 15, 2024, the day following the NEM-Successor Tariff Virtual (“NEM-V-ST”) eligibility sunset required by the California Public Utilities Commission (“CPUC”).

Schedule NBT-V shall be optionally available to Eligible San Diego Community Power Customers, owning, renting or leasing space within a multi-tenant or multi-meter property, which includes all residential (whether rental properties or condominiums), commercial and industrial properties, where the Owner of the property has installed a Renewable Electrical Generation Facility (“REGF”), that is intended primarily to offset part or all of the eligible property’s electrical requirements¹ (hereinafter “eligible customer-generator”) and contracts with San Diego Community Power to have all eligible output from the REGF supplied to San Diego Community Power for the purpose of providing a credit to the Eligible Customers. Net Billing Tariff Virtual (NBT-V) facilitates cost savings for Owners by avoiding the installation of an eligible customer-generator on each individual tenant’s unit and provides Eligible Customers with benefits that would otherwise be provided under Schedule NBT.

Schedule NBT-V shall apply to:

- (i) San Diego Community Power customers served under San Diego Gas & Electric Company’s (“SDG&E”) Solar Billing Plan Virtual (“SBP-V”) and/or Schedule Net Billing Tariff Virtual for Customer-Sited Renewable Distributed Generation¹ (“SDG&E’s Schedule NBT-V”) receiving electric generation services from San Diego Community Power, including customers with battery storage, fuel cells, or as approved by the CPUC under virtual designs;
- (ii) San Diego Community Power customers who are eligible for SDG&E’s Schedule NEM-V-ST and elect to switch to San Diego Community Power’s Schedule NBT-V, and;

¹ Electrical requirements mean the recorded kWh usage over the most recent 12-month period preceding the submission of an interconnection application or an estimate of usage over a 12-month period.

- (iii) San Diego Community Power customers who are automatically transitioned to San Diego Community Power's Schedule NBT-V following the conclusion and/or termination of their 20-year SDG&E Net Energy Metering ("NEM") legacy period.²

SDG&E tariffs are available on SDG&E's website³ and may be amended or replaced by SDG&E from time to time. This tariff shall remain in effect until modified, amended, or replaced by San Diego Community Power's Board of Directors ("Board") at a duly noticed public meeting of the Board.⁴

ELIGIBILITY:

San Diego Community Power's Schedule NBT-V is available to residential and non-residential customers operating a solar, wind, biomass, geothermal, or other renewable resource as defined in the California Energy Commission's ("CEC") Renewables Portfolio Standard ("RPS") Eligibility Guidebook.⁵ REGF are limited to 1MW under San Diego Community Power and SDG&E's Schedule Net Billing Tariff ("NBT"). All Customers with Generating Facilities sized larger than 1 MW seeking interconnection with SDG&E's Transmission System shall apply to the CAISO for interconnection and be subject to the CAISO Tariff and must submit an executed CAISO interconnection agreement in addition to all other requirements by SDG&E prior to receiving service under this Schedule. Additionally, the customer must participate in SDG&E's SBP (or successor) and/or Schedule NBT for non-generation services, such as transmission and distribution. San Diego Community Power customers served under San Diego Community Power's Schedule NBT-V must provide SDG&E with a completed SDG&E NBT-V or SDG&E NEM Application and comply with all other SDG&E requirements for enrollment⁶ before becoming eligible for the San Diego Community Power NBT Program. No direct agreement with San Diego Community Power is necessary.

Eligible San Diego Community Power customers who begin service under the SDG&E's NBT-V Schedule on or after February 15, 2024, are automatically enrolled in the San Diego Community Power's Schedule NBT-V either at the time of initially enrolling with San Diego Community Power or at the time SDG&E begins serving them on the SDG&E's NBT-V Schedule. Eligible San Diego Community Power customers who begin service under the SDG&E NEM Tariff prior to February 15, 2024, will be eligible for service under San Diego Community Power's NEM Tariff⁷ for 20 years following their SDG&E Original Permission

² See SDG&E's Schedule NEM and Schedule NEM-V-ST at <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs> for details on SDG&E's NEM legacy periods.

³ [Current and Effective Tariffs | San Diego Gas & Electric \(sdge.com\)](https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs) <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>

⁴ Board agendas are available at: <https://sdcommunitypower.org/resources/meeting-notes>.

⁵ The latest RPF Eligibility Guidebook can be found at the CEC's website: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>.

⁶ See <https://www.sdge.com/solar/solar-billing-plan> for more information.

⁷ San Diego Community Power's NEM Program Policy is available at: <https://sdcommunitypower.org/key-documents/>.

to Operate (“PTO”).

Customers served under San Diego Community Power’s NEM Tariff may elect to switch to San Diego Community Power’s Schedule NBT-V. Customers who voluntarily switch to San Diego Community Power’s Schedule NBT-V or who are automatically transitioned to San Diego Community Power’s Schedule NBT-V following the conclusion and/or termination of their NEM 20-year legacy period are **not** eligible to return to service under the San Diego Community Power NEM Tariff.

NBT TRANSITION CUSTOMERS:

Customers who submitted complete applications to SDG&E on or after February 15, 2024 were interconnected under SDG&E’s Schedule NBT-V but were temporarily billed on NEM-V-ST until SDG&E’s Schedule NBT-V was fully operationalized in SDG&E’s and San Diego Community Power’s billing systems, respectively. Once SDG&E’s Schedule NBT-V was operationalized, any customers who interconnected under SDG&E’s Schedule NBT-V but were billed temporarily on NEM-V-ST completed their true up under their temporary NEM service and transitioned to billing on the SDG&E’s Schedule NBT-V at the beginning of their next available billing cycle. The NEM-V-ST 20-year legacy period is not applicable to SDG&E’s Schedule NBT-V customers who took interim service on NEM-V-ST as described above.

Pursuant to Decision (D.) 23-11-068, SDG&E’s Schedule NEM-V-ST is closed to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), on or after February 15, 2024.

LEGACY PERIOD:

The terms of Schedule NBT-V shall remain effective for a period of up to 9 years from the PTO Notice⁸ Date from SDG&E. Per CPUC Decision 22-12-056, the legacy period is linked to the customer that originally caused the system to be installed, not to the system or premise. Should another customer take control of (*e.g., buys, leases, or pays a power purchase agreement for*) the system (such as a new customer moving into the premise), the subsequent customer will not have a new or continued legacy period from the customer that originally caused the system to be installed. Exceptions are made in cases where:

- The subsequent customer is or was the legal partner (*e.g., spouse or domestic partner in the case of residential customers or, in the case of non-residential customers, the account-holding entity continues to be majority controlled by the same underlying individuals or entities from the time the legacy system was*

⁸ Permission to Operate Notice (“PTO”) is SDG&E’s written approval authorizing a customer to commence operation of a qualifying renewable electrical generating facility or approving customer’s proposed modifications of the generating facility. The date that SDG&E provides the customer with the original PTO is referred to as the Original PTO Date. See SDG&E’s Schedule NBT for additional information.

installed) of the original customer. For this latter group, the legacy period maintains its original interconnection date and length of nine years.

- A builder/contractor constructs a new building and receives PTO before selling the unit. The new owner after the rebuild will be able to retain the 9-year legacy period.

RATES:

All rates for the San Diego Community Power's Schedule NBT-V are in accordance with the applicable customer's otherwise applicable San Diego Community Power rate schedule ("San Diego Community Power Otherwise Applicable Schedule ("OAS")).⁹ San Diego Community Power Schedule NBT-V residential customers are required to enroll in highly differentiated time-of-use rates currently defined as EV-TOU-5 in San Diego Community Power and SDG&E territory, or other qualified rates that SDG&E and San Diego Community Power may develop in the future, and may choose to enroll in critical peak pricing or peak day pricing rates wherever applicable. San Diego Community Power's Schedule NBT-V provides the mechanism for billing and crediting customers with generating facilities only. Customers served under this tariff are still responsible for all billed usage charges according to their applicable San Diego Community Power rate schedule, including volumetric usage, demand charges (if applicable), Power100 surcharges (if applicable), taxes, fees (if applicable) and all other charges owed to San Diego Community Power. Nothing in this tariff will supersede any SDG&E or San Diego Community Power authorized charges.

CHARGES, CREDITS AND BILLING:

San Diego Community Power's generation charges and credits for electricity (measured in kilowatt-hours, or "kWh") are calculated as described below.

A) Definitions:

- i) "Imported Electricity" is defined as when a customer uses any metered electricity supplied by San Diego Community Power, reflected as "positive" kWh usage, as recorded on the import channel of the customer's SDG&E meter.
- ii) "Imported Charges" is defined as the charges associated with the amount of Imported Electricity during a billing cycle within the Relevant Period based on the customer's OAS.
- iii) "Energy True Up" is defined as the process performed by SDG&E for the transmission and delivery service and by San Diego Community Power for the

⁹ San Diego Community Power's residential rates can be found at <https://sdcommunitypower.org/billing-rates/residential-rates> and non-residential rates at <https://sdcommunitypower.org/billing-rates/commercial-rates>.

generation service, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for Schedule NBT-V, or the date of SDG&E's written approval to begin parallel operation of the REGF for purposes of participating in Schedule NBT-V, whichever is later, and at each anniversary date thereafter.

- iv) "Exported Electricity" is defined as when a customer supplies any metered electricity to the electric grid, reflected as "negative" kWh usage, as recorded on the export channel of the customer's SDG&E meter.
- v) "Export Compensation Rate," at times referred to as the Generation Electricity Export Credits ("EEC"),¹⁰ is defined as the rate or amount at which Exported Electricity will be compensated per kWh. The Export Compensation Rate is based on the CPUC's most recent Avoided Cost Calculator ("ACC"), adopted as of January 1 of the calendar year of the customer's interconnection date. The Generation EEC is based on hourly ACC values, averaged across days in a month for each hour, differentiated by weekdays and weekends/holidays. San Diego Community Power utilizes SDG&E's Generation EEC calculated based on a weighted average of ACC values across its four different climate zones. EEC does not vary between customer classes or technology. The Generation EEC Price is posted on SDG&E's website.
- vi) "Export Credits" are defined as the appropriate credit for any Exported Electricity, based on the Export Compensation Rate multiplied by the amount of Exported Electricity, and any applicable credit surcharges.
- vii) "Export Credit Balance" is defined as when a customer has excess export credits carried into the subsequent billing period, or into the San Diego Community Power true up process at the end of the relevant period.
- viii) "Net Surplus Electricity" is defined as the kWh amount of excess electricity exported to the grid after netting Electricity Imports and Electricity Exports at end of the Relevant Period.
- ix) "Relevant Period" is defined as the billing period that consists of twelve-monthly billing cycles commencing on the date SDG&E provides Customer-Generator with SDG&E's written approval to begin parallel operation of the REGF PTO for purposes of participating in NBT, and on every subsequent anniversary thereof.

¹⁰ The EEC Price is a \$/kWh value which represents the estimated value of exports to the grid. Each year, the EEC Price is calculated using the California Public Utilities Commission ("CPUC") Avoided Cost Calculator ("ACC") approved to be effective as of January 1 of the calculation year (the "vintage year"). For each "vintage year", the EEC Price is calculated for each month of a 9-year horizon period, and it is differentiated by hour (24 hours) and by weekdays and weekend/holidays. In addition, each hourly EEC Price is broken down in two components: (1) the Generation EEC Price (energy, cap and trade and generation capacity) component, and (2) the Delivery Service EEC Price (transmission, distribution, greenhouse adder and methane leakage) component. The current version of the ACC is available at <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/demand-side-management/energy-efficiency/dsm>.

- x) "Allocation of Credit" is defined as the Monthly allocated Credits for Eligible Customers are determined by multiplying the monthly Energy Exported (kWh) by the percentage contained in the Generation Credit Allocation Request Form.
- xi) "Generation Credit Allocation Request Form" is defined as the form completed by the Owner that designates how the Energy Exported will be allocated among Eligible Customers. The Credit Allocation Form provides the Owner the option to designate the disposition of unallocated credits to either: a Common Area Account, or one Eligible Customer Account.
- xii) "Virtual Net Billing Tariff and Billing" is defined as measuring the difference between the electric energy supplied by San Diego Community Power to Eligible Customers and the electric energy generated by an eligible customer-generator, fed to the electric grid, and credited to Eligible Customers over twelve-month period (Relevant Period).
- xiii) "Property" is defined as all of the real property and apparatus employed in a single multi-tenant or multi-meter facility on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous, part of the same single multi-tenant or multi-meter facility, and all under the same ownership.
- xiv) "Generating Account" is defined as the account to which an Eligible Generator is interconnected with SDG&E through a single meter for which the Owner or Operator is an SDG&E customer. Pursuant to D.11-12-056 Ordering Paragraph 9, multiple REGFs on an eligible property are allowed to be treated as one generator, with credits allocated across Benefitting Accounts on the Property.
- xv) "Benefitting Account" is defined as each Eligible Customer Service Account that the Owner has designated on the Allocation Request Form to receive an Allocated Credit.
- xvi) "Arrangement" is defined as one or more Generating Accounts and all designated Benefitting Accounts that will receive Allocated Credits from the Generating Account. A Eligible Customer may have more than one Arrangement but Generating Accounts and Benefitting Accounts can only be designated to a single Arrangement. There must be more than one Benefitting Account per Arrangement.
- xvii) "Eligible Customer" is defined as either: (i) the Owner or Operator of the multi-tenant, multi-meter Property with one or more separately metered accounts; (ii) an entity authorized by the Owner to install and/or operate the generating facility and who will be SDG&E's customer of record for the Generating Facility; or (iii) a tenant/occupant of the Property with a separately metered account. The Eligible Customer definition shall extend to Owner for the purpose of billing common use

areas, unoccupied units, and other metered accounts under which the owner receives service.

xviii) “Owner” is defined as The Enterprise, or Entity, that owns a multi-tenant or multi-meter property.

xix) “Operator” is defined as a Eligible Customer who operates a business by leasing or renting the Property from an Owner and who has an Eligible Generator located on the Property.

B) Generation Electricity Charges:

As determined in each billing period, Generation Electricity Charges are calculated by multiplying the customer’s Imported Electricity (i.e., electricity consumption from the grid) in kWh by the applicable electricity (commodity) rate components (\$/kWh) in the customer’s applicable San Diego Community Power OAS.

C) Export Credits:

As determined in each billing period, Export Credits are calculated by multiplying the hourly-differentiated customer’s Exported Electricity (i.e., electricity generated and sent to the grid) in kWh by the Export Compensation Rate.¹¹ The calculated value of such net electricity exports shall be credited to the customer and applied as described in the sections below.

Export Credits are calculated monthly and can be used to offset currently applicable volumetric (kWh) Generation Electricity Charges (as calculated above) incurred during the billing period but at no point can they offset any SDG&E transmission and delivery charges. Any unused Generation Electricity Export Credits accrued in a given month can be carried forward to offset currently applicable volumetric (kWh) Generation Electricity Charges within the customer’s Relevant Period as described in Section (E). For Residential customers, the export kWh is valued after 15-minute unit-level netting of consumption and generation whereas Non-residential customers do not have netting of consumption and generation kWh. Generation charges owed to San Diego Community Power net of any eligible credits will be paid by the customer each month and all charges and credits will be trued up at the end of the Relevant Period.

For the first five years of this Schedule NBT-V (“lock-in period”), the Export Compensation Rate will be set annually using a 9-year schedule from the ACC. All customers who interconnect during this five year “lock-in period” will receive a nine-year schedule of Generation ECC set in the year of interconnection as long as the SDG&E Interconnection Agreement remains valid and under the name of the original customer (or an “eligible customer-generator” as defined in SDG&E’s Schedule NBT-V). During the “lock-in period,” these customers will have the Export Compensation Rate derived from the ACC adopted by the CPUC to be in effect as of January 1 of the calendar year of the customer’s Original PTO Date. A new customer moving into a dwelling with an

¹¹ See <https://sdcommunitypower.org/programs/net-billing-tariff>.

existing generating facility served under SDG&E's Schedule NBT-V will not be eligible to retain the Export Compensation Rate associated with the Original PTO Date of the generating facility, with two exceptions as described in SDG&E's Schedule NBT-V.

Customers may opt out of their nine-year schedule of Generation EEC and receive an Export Compensation Rate that is updated annually based on the most recently adopted ACC. Customers that interconnect during the five-year lock-in period may exit their respective nine-year schedule of Generation EEC, but will not be able to opt back in. Following the five-year lock-in period, Generation EEC for new NBT-V customers will be updated annually on January 1 based on the ACC adopted as of January 1 of that year. Generation EEC will be accrued separately for Delivery under SDG&E and Generation under San Diego Community Power.

D) Monthly Settlement of San Diego Community Power Charges/Credits:

All NBT-V customers will pay monthly for all applicable charges including the fixed charges within the OAS and any additional net charges due to San Diego Community Power and SDG&E.

The following is applicable to the billing process for residential customers:

- i) For an OAS with Time-of-Use Rates: If the Eligible Customer is a net consumer based on 15-minute intervals, the net kWh consumed shall be billed at the applicable TOU rates charged in the OAS. If the Eligible Customer is a net generator based on 15-minute intervals, the net kWh generated shall be valued at the applicable CPUC avoided cost.

For non-residential customers, all allocated exported kWh in a given month will be valued at the Export Compensation Rate for generation by San Diego Community Power and delivery by SDG&E. The amount owed by the customer in that month for generation by San Diego Community Power and delivery volumetric (kWh) import charges by SDG&E based on their OAS will be reduced by the corresponding export credits accrued in that month. Unused generation and delivery Export Credits by San Diego Community Power and SDG&E, respectively accrued in a given month can be applied to offset generation and delivery volumetric (kWh) charges completely independent of each other within a customers' Relevant Period.

A customer who has accrued credits during previous billing cycles will see such credits applied against currently applicable San Diego Community Power Generation Electricity Charges, reducing otherwise applicable Generation Electricity Charges by an equivalent amount to such credits. Any remaining credits reflected on the customer's billing statement shall be carried forward to subsequent billing cycle(s) until either (i) the excess credit is used to satisfy current Generation Electricity Charges, (ii) the customer no longer receives service from San Diego Community Power, or (iii) an annual account true up is performed.

E) San Diego Community Power Annual True Up & Cash Out Processes:

- i) *San Diego Community Power Annual True Up:* At the end of the most recent twelve (12) monthly billing cycles (“Relevant Period”) of each NBT-V customer, San Diego Community Power will perform a true up of all active customers. San Diego Community Power will determine whether or not each customer has produced net surplus electricity, as measured in kWh, over the most recent 12 billing cycles, or the period of time extending from the customer’s commencement of participation in San Diego Community Power’s Schedule NBT-V through the end of their Relevant Period, whichever is shorter (“True Up Period”) and at each anniversary date thereafter.
 - a. SBP Balance Credit Refund: If the customer has an Export Credit Balance but incurred San Diego Community Power usage charges earlier within the same San Diego Community Power Annual True Up period, the credits will be applied up to the value of San Diego Community Power charges applied throughout the Relevant Period and carried over as a Rollover to offset future San Diego Community Power Electricity Charges in the subsequent Relevant Period(s). Any Export Credits in excess of San Diego Community Power charges applied over the course of the Relevant Period shall not be carried forward and will instead be zeroed out and a new Relevant Period will commence.
 - b. Net Surplus Compensation (“NSC”): San Diego Community Power will determine at the time of Annual True Up whether each customer has produced Net Surplus Electricity over the course of the Relevant Period. If a customer has produced Net Surplus Electricity, then San Diego Community Power shall credit such customer an amount that is equal to the monthly Net Surplus Compensation dollar rate per kWh, as defined in Section E.i.b.1, multiplied by the quantity in kWh of Net Surplus Electricity produced by the customer during the Relevant Period, consistent with San Diego Community Power’s Annual Cash Out practice in Section E.ii below. The San Diego Community Power monthly NSC Rate is posted to San Diego Community Power’s website and updated monthly.
 - 1. San Diego Community Power’s NSC Rate is equal to the applicable monthly SDG&E’s NSC, which is defined by the CPUC as “a simple rolling average of each utility’s Default Load Aggregation Point (“DLAP”) price from 7 a.m. to 5 p.m.”, and “calculated monthly based on the hourly day-ahead electricity market price at each utility’s DLAP price published on the California Independent System Operator (“CAISO”) Open Access Same-Time Information System (“OASIS”), and ending the twentieth day of each month”, of the customer true up month plus \$0.0075/kWh.

- ii) *San Diego Community Power Annual Cash Out:* At the end of each customer's relevant period, any current customer who has a combined SBP-V Balance Credit Refund and Net Surplus Compensation value of \$100 or more that exceeds any outstanding Electricity Charges, will be sent a payment by check via United States Postal Service Mail to the customer's U.S. mailing address on file. Customers receiving direct payment will have an equivalent amount removed from their NBT account balance at the time of their Annual True Up. In the event that customers have a combined SBP Balance Credit Refund and Net Surplus Compensation value that does not exceed \$100, such credit balances will be carried forward into the subsequent Relevant Period(s) to offset future San Diego Community Power Electricity Charges as a Rollover. All NBT-V accounts will be reset to zero kWh annually at the time of the customer's Annual True Up and the only NBT-V credits carried forward on the customer's account will be the combined SBP-V Balance Credit Refund and Net Surplus Compensation credit balances less than \$100.

Payments will be released up to 60 days after true up billing. Checks will expire 90 calendar days after issuance. If checks expire, customers may request the reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request.

San Diego Community Power reserves the right to work with customers on a case-by-case basis to transfer Net Surplus Electricity credits as applicable.

- iii) *San Diego Community Power Cash Out for Terminations:* Customers who close their electric account through SDG&E, opt out of San Diego Community Power and return to bundled service, and/or move outside of the San Diego Community Power service area prior to the end of their relevant period, shall be trued up according to San Diego Community Power's Annual True Up Process. If applicable, the customer shall receive a refund payment by check for any applicable SBP-V Balance Credit Refund and/or Net Surplus Compensation above any outstanding Electricity Charges if they are determined by San Diego Community Power to have produced Net Surplus Electricity. Payment will be issued via United States Postal Service mail to the customer's U.S. mailing address on file within 60-90 days after final billing to allow for any usage revisions and/or any adjustments from SDG&E. Checks will expire 90 calendar days after issuance. If checks expire or are returned to San Diego Community Power, customers may request the one-time reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request. After one year, the funds will be considered unclaimed property and turned over to the California State Controller's Office.

SDG&E's SCHEDULE NBT-V:

Customers are subject to all applicable terms and conditions and billing procedures of SDG&E for SDG&E charges as described in SDG&E's Schedule NBT-V (with the exception of San Diego Community Power OAS charges, which are described in San Diego Community Power's rate schedules). San Diego Community Power may amend this Schedule NBT-V to align with SDG&E's Schedule NBT-V following CPUC approval of the SDG&E's Schedule NBT-V and any future amendments to the SDG&E's Schedule NBT-V. San Diego Community Power calculates and applies generation charges and credits on a monthly basis. SDG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in SDG&E's NBT Rate Schedule, and San Diego Community Power credits cannot be applied to any SDG&E charges and vice versa.

Please review the SDG&E's Schedule NBT-V¹² for more information.

RETURN TO SDG&E BUNDLED SERVICE:

San Diego Community Power customers participating in San Diego Community Power's NBT-V program may opt out and return to SDG&E's bundled service, subject to any applicable restrictions imposed by SDG&E. Customers who opt out of Community Power service are subject to SDG&E's Schedule NBT-V.

San Diego Community Power will perform a true up of the customer's account in accordance with Section E.iii at the time of return to SDG&E bundled service, and customers will be subject to SDG&E's then current rates, terms and conditions of service at the time of enrollment in SDG&E bundled service.

For details concerning opting out of San Diego Community Power service, please contact San Diego Community Power Customer Service by phone at 888-382-0169 or via email at customerservice@sdcommunitypower.org.

MISCELLANEOUS:

The Chief Executive Officer ("CEO") of San Diego Community Power or their designee may, in their discretion, reserve the right to work with customers on a case-by-case basis to transfer export credits and NSC credits and/or otherwise deviate from the process specified in this policy for reasons including but not limited to cases of unforeseeable events, inconsistent receivable data from SDG&E, exigent circumstances, SDG&E bill presentment limitations or customer hardship.

Prior Versions: N/A

¹² See <https://www.sdge.com/solar/solar-billing-plan/virtual-solar-billing-plan>

Policy	Net Billing Tariff Aggregation	Original Adoption Date	September 25, 2025
Approval Date	September 25, 2025	Resolution No.	2025-15

PURPOSE:

The purpose of this Net Billing Tariff Aggregation (“NBT-A” or “Schedule NBT-A”) is to provide a process for how NBT-A customers are enrolled into and served by San Diego Community Power.

APPLICABILITY:

San Diego Community Power Schedule NBT-A shall be effective beginning on February 15, 2024, the day following the NEM-Successor Tariff Aggregation (“NEM-A-ST”) eligibility sunset required by the California Public Utilities Commission (“CPUC”).

Schedule NBT-A shall be optionally available to Eligible Customers, including a residential and non-residential customer who uses a Renewable Electrical Generation Facility (“REGF”), a facility that generates electricity from a renewable source.

Eligible Schedule NBT-A customers may elect to aggregate their electrical load and be served under this tariff, provided that all of their multiple electric meters are located on parcels (properties) that are part of an unbroken chain of contiguous parcels that are customer-owned, leased, or rented premises. Parcels that are divided by a street, highway, or public thoroughfare are considered contiguous. The REGF is interconnected and operates in parallel with the SDG&E’s transmission and distribution systems and is intended primarily to offset part or all of the customer’s own electrical requirements¹ (hereinafter “eligible customer-generator” or “customer”). All electric meters must be located on the same property and adjacent or contiguous property as the REGF and must be billed under the same customer’s name on record.

Schedule NBT-A shall apply to:

- (i) San Diego Community Power customers served under San Diego Gas & Electric Company’s (“SDG&E”) Solar Billing Plan Aggregation (“SBP-A”) and/or Schedule Net Billing Tariff Aggregation for Customer-Sited Renewable Distributed Generationⁿ under the NBT Aggregation Special Condition, receiving electric generation services from San Diego Community Power, including customers with battery storage, fuel cells, or as approved by the CPUC under aggregated designs;

¹ Electrical requirements mean the recorded kWh usage over the most recent 12-month period preceding the submission of an interconnection application or an estimate of usage over a 12-month period.

- (ii) San Diego Community Power customers who are eligible for SDG&E's NEM-A-ST Tariff and elect to switch to San Diego Community Power's Schedule NBT-A, and;
- (iii) San Diego Community Power customers who are automatically transitioned to San Diego Community Power's Schedule NBT-A following the conclusion and/or termination of their 20-year SDG&E Net Energy Metering ("NEM") legacy period.²

SDG&E tariffs are available on SDG&E's website³ and may be amended or replaced by SDG&E from time to time. This tariff shall remain in effect until modified, amended, or replaced by San Diego Community Power's Board of Directors ("Board") at a duly noticed public meeting of the Board.⁴

ELIGIBILITY:

San Diego Community Power's Schedule NBT-A is available to residential and non-residential customers operating a solar, wind, biomass, geothermal, or other renewable resource as defined in the California Energy Commission's ("CEC") Renewables Portfolio Standard ("RPS") Eligibility Guidebook.⁵ Renewable Energy Generation Facilities ("REGF") are limited to 1MW under the San Diego Community Power and SDG&E's Schedule Net Billing Tariff ("NBT"). Additionally, the customer must participate in SDG&E's SBP (or successor) and/or Schedule NBT for non-generation services, such as transmission and distribution. San Diego Community Power customers served under San Diego Community Power's Schedule NBT under the NBT Aggregation Special Condition must provide SDG&E with a completed SDG&E's Schedule NBT or SDG&E NEM Application and comply with all other SDG&E requirements for enrollment before becoming eligible for the San Diego Community Power NBT Program. No direct agreement with San Diego Community Power is necessary.

Eligible San Diego Community Power customers who begin service under SDG&E Schedule NBT on or after February 15, 2024, are automatically enrolled in the San Diego Community Power Schedule NBT-A either at the time of initially enrolling with San Diego Community Power or at the time SDG&E begins serving them on SDG&E's Schedule NBT under the NBT Aggregation Special Condition. Eligible San Diego Community Power customers who begin service under the SDG&E's NEM Tariff prior to February 15, 2024, will be eligible for service under the San Diego Community Power's NEM Tariff⁶ for 20 years following their SDG&E Original Permission to Operate ("PTO").

² See SDG&E's Schedule NEM and Schedule NEM-A-ST at <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs> for details on SDG&E's NEM legacy periods.

³ [Current and Effective Tariffs | San Diego Gas & Electric \(sdge.com\)](https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs) <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>

⁴ Board agendas are available at: <https://sdcommunitypower.org/resources/meeting-notes>.

⁵ The latest RPF Eligibility Guidebook can be found at the CEC's website: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>.

⁶ San Diego Community Power's NEM Program Policy is available at: <https://sdcommunitypower.org/key-documents/>.

Customers served under the San Diego Community Power's NEM Tariff may elect to switch to San Diego Community Power Schedule NBT-A. Customers who voluntarily switch to San Diego Community Power's Schedule NBT-A or who are automatically transitioned to San Diego Community Power's Schedule NBT-A following the conclusion and/or termination of their NEM 20-year legacy period are **not** eligible to return to service under the San Diego Community Power's NEM Tariff.

NBT TRANSITION CUSTOMERS:

Customers who submitted complete applications to SDG&E on or after February 15, 2024 were interconnected under SDG&E's Schedule NBT under the NBT Aggregation Special Condition but were temporarily billed on NEM-A-ST until SDG&E's Schedule NBT under the NBT Aggregation Special Condition was fully operationalized in SDG&E's and San Diego Community Power's billing systems, respectively. Once SDG&E's Schedule NBT under the NBT Aggregation Special Condition was operationalized, any customers who interconnected under the said Schedule but were billed temporarily on NEM-A-ST completed their true up under their temporary NEM service and transitioned to billing on the SDG&E's Schedule NBT under the NBT Aggregation Special Condition at the beginning of their next available billing cycle as of February 2025. The NEM-A-ST 20-year legacy period is not applicable to SDG&E's Schedule NBT under the NBT Aggregation Special Condition customers who took interim service on NEM-A-ST as described above.

Pursuant to Decision (D.) 23-11-068, SDG&E Schedule NEM-A-ST is closed to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), on or after February 15, 2024.

LEGACY PERIOD:

The terms of Schedule NBT-A shall remain effective for a period of up to 9 years from the PTO Notice⁷ Date from SDG&E. Per CPUC Decision 22-12-056, the legacy period is linked to the customer that originally caused the system to be installed, not to the system or premise. Should another customer take control of (*e.g., buys, leases, or pays a power purchase agreement for*) the system (such as a new customer moving into the premise), the subsequent customer will not have a new or continued legacy period from the customer that originally caused the system to be installed. Exceptions are made in cases where:

- The subsequent customer is or was the legal partner (*e.g., spouse or domestic partner in the case of residential customers or, in the case of non-residential customers, the account-holding entity continues to be majority controlled by the*

⁷ Permission to Operate Notice ("PTO") is SDG&E's written approval authorizing a customer to commence operation of a qualifying renewable electrical generating facility or approving customer's proposed modifications of the generating facility. The date that SDG&E provides the customer with the original PTO is referred to as the Original PTO Date. See SDG&E's Schedule NBT for additional information.

same underlying individuals or entities from the time the legacy system was installed) of the original customer. For this latter group, the legacy period maintains its original interconnection date and length of nine years.

- A builder/contractor constructs a new building and receives PTO before selling the unit. The new owner after the rebuild will be able to retain the 9-year legacy period.

RATES:

All rates for the San Diego Community Power's Schedule NBT-A are in accordance with the applicable customer's otherwise applicable San Diego Community Power rate schedule ("San Diego Community Power Otherwise Applicable Schedule ("OAS")).⁸ San Diego Community Power Schedule NBT-A residential customers are required to enroll in highly differentiated time-of-use rates currently defined as EV-TOU-5 in San Diego Community Power and SDG&E territory, or other qualified rates that SDG&E and San Diego Community Power may develop in the future, and may choose to enroll in critical peak pricing or peak day pricing rates wherever applicable. San Diego Community Power's Schedule NBT-A provides the mechanism for billing and crediting customers with generating facilities only. Customers served under this tariff are still responsible for all billed usage charges according to their applicable San Diego Community Power rate schedule, including volumetric usage, demand charges (if applicable), Power100 surcharges (if applicable), taxes, fees (if applicable) and all other charges owed to San Diego Community Power. Nothing in this tariff will supersede any SDG&E or San Diego Community Power authorized charges.

CHARGES, CREDITS AND BILLING:

San Diego Community Power's generation charges and credits for electricity (measured in kilowatt-hours, or "kWh") are calculated as described below.

A) Definitions:

- i) "Imported Electricity" is defined as when a customer uses any metered electricity supplied by San Diego Community Power, reflected as "positive" kWh usage, as recorded on the import channel of the customer's SDG&E meter.
- ii) "Imported Charges" is defined as the charges associated with the amount of Imported Electricity during a billing cycle within the Relevant Period based on the customer's OAS.
- iii) "Energy True Up" is defined as the process performed by SDG&E for the

⁸ San Diego Community Power's residential rates can be found at <https://sdcommunitypower.org/billing-rates/residential-rates> and non-residential rates at <https://sdcommunitypower.org/billing-rates/commercial-rates>.

transmission and delivery service and by San Diego Community Power for the generation service, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for Schedule NBT-A, or the date of SDG&E's written approval to begin parallel operation of the REGF for purposes of participating in Schedule NBT-A, whichever is later, and at each anniversary date thereafter.

- iv) "Exported Electricity" is defined as when a customer supplies any metered electricity to the electric grid, reflected as "negative" kWh usage, as recorded on the export channel of the customer's SDG&E meter.
- v) "Export Compensation Rate," at times referred to as the Generation Electricity Export Credits ("EEC"),⁹ is defined as the rate or amount at which Exported Electricity will be compensated per kWh. The Export Compensation Rate is based on the CPUC's most recent Avoided Cost Calculator ("ACC"), adopted as of January 1 of the calendar year of the customer's interconnection date. The Generation EEC is based on hourly ACC values, averaged across days in a month for each hour, differentiated by weekdays and weekends/holidays. San Diego Community Power utilizes SDG&E's Generation EEC calculated based on a weighted average of ACC values across its four different climate zones. EEC does not vary between customer classes or technology. The Generation EEC Price is posted on SDG&E's website.
- vi) "Export Credits" are defined as the appropriate credit for any Exported Electricity, based on the Export Compensation Rate multiplied by the amount of Exported Electricity, and any applicable credit surcharges.
- vii) "Export Credit Balance" is defined as when a customer has excess export credits carried into the subsequent billing period, or into the San Diego Community Power true up process at the end of the relevant period.
- viii) "Net Surplus Electricity" is defined as the kWh amount of excess electricity exported to the grid after netting Electricity Imports and Electricity Exports at end of the Relevant Period.
- ix) "Relevant Period" is defined as the billing period that consists of twelve-monthly billing cycles commencing on the date SDG&E provides Customer-Generator with SDG&E's written approval to begin parallel operation of the REGF PTO for

⁹ The EEC Price is a \$/kWh value which represents the estimated value of exports to the grid. Each year, the EEC Price is calculated using the California Public Utilities Commission ("CPUC") Avoided Cost Calculator ("ACC") approved to be effective as of January 1 of the calculation year (the "vintage year"). For each "vintage year", the EEC Price is calculated for each month of a 9-year horizon period, and it is differentiated by hour (24 hours) and by weekdays and weekend/holidays. In addition, each hourly EEC Price is broken down in two components: (1) the Generation EEC Price (energy, cap and trade and generation capacity) component, and (2) the Delivery Service EEC Price (transmission, distribution, greenhouse adder and methane leakage) component. The current version of the ACC is available at <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/demand-side-management/energy-efficiency/dsm>.

purposes of participating in NBT, and on every subsequent anniversary thereof.

- x) “Aggregated Arrangement” is defined as the single Generating Account and all associated NBT Aggregated Accounts identified by the NBT-A Customer on the NBT-A Form. All Aggregated Accounts in the Aggregated Arrangement must have the same Relevant Period and must be receiving electricity generation service from the same load serving entity.
- xi) “Generating Account” is defined as the account with an associated REGF.
- xii) “NBT Aggregated Account(s)” is defined as the eligible account(s) associated with the eligible meters, as identified by the customer whose load will be aggregated for the purpose of applying NBT-A that are listed on NBT-A Form.

B) Generation Electricity Charges:

As determined in each billing period, Generation Electricity Charges are calculated by multiplying the customer’s Imported Electricity (i.e., electricity consumption from the grid) in kWh by the applicable electricity (commodity) rate components (\$/kWh) in the customer’s applicable San Diego Community Power OAS.

C) Export Credits:

As determined in each billing period, Export Credits are calculated by multiplying the hourly-differentiated customer’s Exported Electricity (i.e., electricity generated and sent to the grid) in kWh by the Export Compensation Rate.¹⁰ The calculated value of such net electricity exports shall be credited to the customer and applied as described in Sections (C) and (F), below.

Export Credits are calculated monthly and can be used to offset currently applicable volumetric (kWh) Generation Electricity Charges (as calculated above) incurred during the billing period but at no point can they offset any SDG&E transmission and delivery charges. Any unused Generation Electricity Export Credits accrued in a given month can be carried forward to offset currently applicable volumetric (kWh) Generation Electricity Charges within the customer’s Relevant Period as described in Section (E). Customers on San Diego Community Power NBT-A will be billed based on no netting of kWh imports (consumption) and kWh exports (excess generation placed on the grid). Generation charges owed to San Diego Community Power net of any eligible credits will be paid by the customer each month and all charges and credits will be trued up at the end of the Relevant Period.

For the first five years of San Diego Community Power’s Schedule NBT-A (“lock-in period”), the Export Compensation Rate will be set annually using a 9-year schedule from the ACC. All customers who interconnect during this five year “lock-in period” will receive a nine-year schedule of Generation ECC set in the year of interconnection as

¹⁰ See <https://sdcommunitypower.org/programs/net-billing-tariff>.

long as the SDG&E Interconnection Agreement remains valid and under the name of the original customer (or an “eligible customer-generator” as defined in SDG&E’s Schedule NBT-A). During the “lock-in period,” these customers will have the Export Compensation Rate derived from the ACC adopted by the CPUC to be in effect as of January 1 of the calendar year of the customer’s Original PTO Date. A new customer moving into a dwelling with an existing generating facility served under SDG&E’s Schedule NBT will not be eligible to retain the Export Compensation Rate associated with the Original PTO Date of the generating facility, with two exceptions as described in SDG&E’s Schedule NBT-A.

Customers may opt out of their nine-year schedule of Generation EEC and receive an Export Compensation Rate that is updated annually based on the most recently adopted ACC. Customers that interconnect during the five-year lock-in period may exit their respective nine-year schedule of Generation EEC, but will not be able to opt back in. Following the five-year lock-in period, Generation EEC for new NBT-A customers will be updated annually on January 1 based on the ACC adopted as of January 1 of that year. Generation EEC will be accrued separately for Delivery under SDG&E and Generation under San Diego Community Power.

D) Monthly Settlement of San Diego Community Power Charges/Credits:

All NBT-A customers will pay monthly for all applicable charges including the fixed charges within the OAS and any additional net charges due to San Diego Community Power and SDG&E. San Diego Community Power will use the aggregated load for the purpose of determining whether an NBT-A Customer is a net consumer or a net producer during the Relevant Period. Load Aggregation customers (for both Generating and Aggregated Accounts) will have net charges due in a given month if the sum of their Import Charges and Export Credits is greater than zero. Each customer will receive a statement as part of their monthly SDG&E bill indicating accrued San Diego Community Power Electricity Charges for Imported Electricity and/or San Diego Community Power Export Credits for Exported Electricity during the current monthly billing cycle. When a customer’s San Diego Community Power credits during the monthly billing cycle result in an accrued credit balance in excess of currently applicable San Diego Community Power Electricity Charges, the value of those credits shall be noted on the customer’s bill and carried over as a bill credit for use in a subsequent billing cycle(s) until the end of the Relevant Period. The electric generation service (for the Generating Account) is billed in the same manner as an NBT customer where the imported electricity in kWh is billed at the OAS and exported electricity in kWh is billed at the EEC with no netting of kWh imports (consumption) and kWh exports (excess generation placed on the grid). The aggregated accounts with only imported electricity in kWh will be billed at the OAS. The monthly allocation percentage of export credits from the Generating Account as applicable to the Aggregated Accounts will be based on the cumulative usage for each Aggregated Account compared with the total cumulative usage for all of the Aggregated Accounts within specific billing cycle in the Relevant Period. SDG&E shall provide the NBT-A

Customer with individual Aggregated Account consumption and allocated generation information with each regular monthly bill. The information shall include the current monetary balance owed to San Diego Community Power for the net energy consumed in the current Relevant Period.

A customer who has accrued credits during previous billing cycles will see such credits applied against currently applicable San Diego Community Power Generation Electricity Charges, reducing otherwise applicable Generation Electricity Charges by an equivalent amount to such credits. Any remaining credits reflected on the customer's billing statement shall be carried forward to subsequent billing cycle(s) until either (i) the excess credit is used to satisfy current Generation Electricity Charges, (ii) the customer no longer receives service from San Diego Community Power, or (iii) an annual account true up is performed.

E) San Diego Community Power Annual True Up & Cash Out Processes:

- i) *San Diego Community Power Annual True Up:* At the end of the most recent twelve (12) monthly billing cycles ("Relevant Period") of each NBT-A customer, San Diego Community Power will perform a true up of all active customers. San Diego Community Power will determine whether or not each customer has produced net surplus electricity, as measured in kWh, over the most recent 12 billing cycles, or the period of time extending from the customer's commencement of participation in San Diego Community Power's Schedule NBT-A through the end of their Relevant Period, whichever is shorter ("True Up Period") and at each anniversary date thereafter.
- a. *Net Surplus Compensation ("NSC"):* San Diego Community Power will determine at the time of Annual True Up whether each customer has produced Net Surplus Electricity over the course of the Relevant Period. If a customer has produced Net Surplus Electricity, then San Diego Community Power shall credit such customer an amount that is equal to the monthly Net Surplus Compensation dollar rate per kWh, as defined in Section E.i.b.1, multiplied by the quantity in kWh of Net Surplus Electricity produced by the customer during the Relevant Period, consistent with San Diego Community Power's Annual Cash Out practice in Section E.ii below. The San Diego Community Power monthly NSC Rate is posted to San Diego Community Power's website and updated monthly.
 - 1. San Diego Community Power's NSC Rate is equal to the applicable monthly SDG&E's NSC, which is defined by the CPUC as "a simple rolling average of each utility's Default Load Aggregation Point ("DLAP") price from 7 a.m. to 5 p.m.", and "calculated monthly based on the hourly day-ahead electricity market price at each utility's DLAP price published on the

California Independent System Operator ("CAISO") Open Access Same-Time Information System ("OASIS"), and ending the twentieth day of each month", of the customer true up month plus \$0.0075/kWh.

- ii) *San Diego Community Power Annual Cash Out:* At the end of each customer's relevant period, any current customer who has a Net Surplus Compensation value of \$100 or more that exceeds any outstanding Electricity Charges, will be sent a payment by check via United States Postal Service Mail to the customer's U.S. mailing address on file. Customers receiving direct payment will have an equivalent amount removed from their NBT account balance at the time of their Annual True Up. In the event that customers have a Net Surplus Compensation value that does not exceed \$100, such credit balances will be carried forward into the subsequent Relevant Period(s) to offset future San Diego Community Power Electricity Charges as a Rollover. All NBT-A accounts will be reset to zero kWh annually at the time of the customer's Annual True Up and the only NBT-A credits carried forward on the customer's account will be the Net Surplus Compensation credit balances less than \$100.

Payments will be released up to 60 days after true up billing. Checks will expire 90 calendar days after issuance. If checks expire, customers may request the reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request.

San Diego Community Power reserves the right to work with customers on a case-by-case basis to transfer Net Surplus Electricity credits as applicable.

- iii) *San Diego Community Power Cash Out for Terminations:* Customers who close their electric account through SDG&E, opt out of San Diego Community Power and return to bundled service, and/or move outside of the San Diego Community Power service area prior to the end of their relevant period, shall be trued up according to San Diego Community Power's Annual True Up Process. If applicable, the customer shall receive a refund payment by check for any applicable SBP-V Balance Credit Refund and/or Net Surplus Compensation above any outstanding Electricity Charges if they are determined by San Diego Community Power to have produced Net Surplus Electricity. Payment will be issued via United States Postal Service mail to the customer's U.S. mailing address on file within 60-90 days after final billing to allow for any usage revisions and/or any adjustments from SDG&E.

- iv) Checks will expire 90 calendar days after issuance. If checks expire or are returned to San Diego Community Power, customers may request the one-time reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request. After one year, the funds will be considered unclaimed property and

turned over to the California State Controller's Office.

SDG&E's SCHEDULE NBT-A:

Customers are subject to all applicable terms and conditions and billing procedures of SDG&E for SDG&E charges as described in SDG&E's Schedule NBT under the NBT Aggregation Special Condition (with the exception of San Diego Community Power OAS charges, which are described in San Diego Community Power's rate schedules). San Diego Community Power may amend this Schedule NBT-A to align with SDG&E's Schedule NBT following CPUC approval of changes and any future amendments to SDG&E's Schedule NBT. San Diego Community Power calculates and applies generation charges and credits on a monthly basis. SDG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in SDG&E's NBT Schedule, and San Diego Community Power credits cannot be applied to any SDG&E charges or vice versa.

Please review the SDG&E's Schedule NBT under the NBT Aggregation Special Condition¹¹ for more information.

RETURN TO SDG&E BUNDLED SERVICE:

San Diego Community Power customers participating in San Diego Community Power's NBT-A program may opt out and return to SDG&E's bundled service, subject to any applicable restrictions imposed by SDG&E. Customers who opt out of Community Power service are subject to SDG&E's Schedule NBT-A.

San Diego Community Power will perform a true up of the customer's account in accordance with Section E.iii at the time of return to SDG&E bundled service, and customers will be subject to SDG&E's then current rates, terms and conditions of service at the time of enrollment in SDG&E bundled service.

For details concerning opting out of San Diego Community Power service, please contact San Diego Community Power Customer Service by phone at 888-382-0169 or via email at customerservice@sdcommunitypower.org.

MISCELLANEOUS:

The Chief Executive Officer ("CEO") of San Diego Community Power or their designee may, in their discretion, reserve the right to work with customers on a case-by-case basis to transfer export credits and NSC credits and/or otherwise deviate from the process specified in this policy for reasons including but not limited to cases of unforeseeable events, inconsistent receivable data from SDG&E, exigent circumstances, SDG&E bill presentment limitations or customer hardship.

Prior Versions: N/A

¹¹ See <https://www.sdge.com/solar/solar-billing-plan/solar-billing-plan-aggregation>