



San Diego Community Power (SDCP)

2023 Request for Proposals (“RFP”) for Long-Term California RPS-Eligible Renewable Energy as issued on January 26, 2023

Questions from Prospective Suppliers & SDCP Responses

Revised 2/23/2023

Note: Similar questions have been consolidated for purposes of efficiency. Questions and responses are not presented in any particular order. Questions submitted after the 5:00 P.M. PDT deadline on February 6, 2023 have not been addressed.

1. **Question:** Is there a maximum project generating capacity or annual delivery amount that you will consider for the 2023 RFP for Long-Term RPS-Eligible Renewable Energy?

Answer: No. There is no annual delivery limitation. Projects of any size (above 50,000 MWh of annual delivery) may participate in this solicitation process.

2. **Question:** In the Excel offer workbook, on the 12x24 Profile tabs, are you looking for the average generation or the total generation for each hour of each month?

Answer: Please provide the average expected generation amount in each hour of the provided matrix. The 8,760 generating profile should be provided in the appropriate worksheet tab as well.

3. **Question:** Is SDCP seeking a bridge for a specific number of MWhs over a specific period of time, i.e., the same quantity of MWh as the project?

Answer: SDCP is interested in bridge product for PCC1 RECs and/or RA from 1/1/2024 until the project's expected COD if the expected COD is after 1/1/2024. If bridge product is not available for the full time period between 1/1/2024 and COD, SDCP still has interest in bridge product that could bridge to the year prior to COD (e.g. if a COD is 9/1/16 then bridging to 2025 would be of interest). SDCP prefers quantities similar to the expected deliveries of the project, but SDCP will consider a range of volumes and delivery timelines.

4. **Question:** The Offer form requests a 12x24 Profile Generation + Storage and an 8760 Profile-Generation + Storage. As the storage charging and discharging rates are dependent on the daily market signals and operator’s preferences we are unsure how to prepare this 12x24 and 8760. Can you provide some guidance?

Answer: SDCP has removed the two tabs related to profiles for Generation + Storage (12x24 and 8760). An updated Response Form is now available on the solicitations page (<https://sdcommunitypower.org/resources/solicitations/>).



5. **Question:** Could you confirm that a redline of the term sheet is not required unless the project is shortlisted?

Answer: Correct, no response or redline of the term sheet is required until a project is shortlisted. SDCP provided pro-forma term sheets to help in the preparation of proposals. Pricing should largely be consistent with SDCP's term sheet or noted otherwise.