



# Community Advisory Committee

Regular Meeting

July 13, 2023





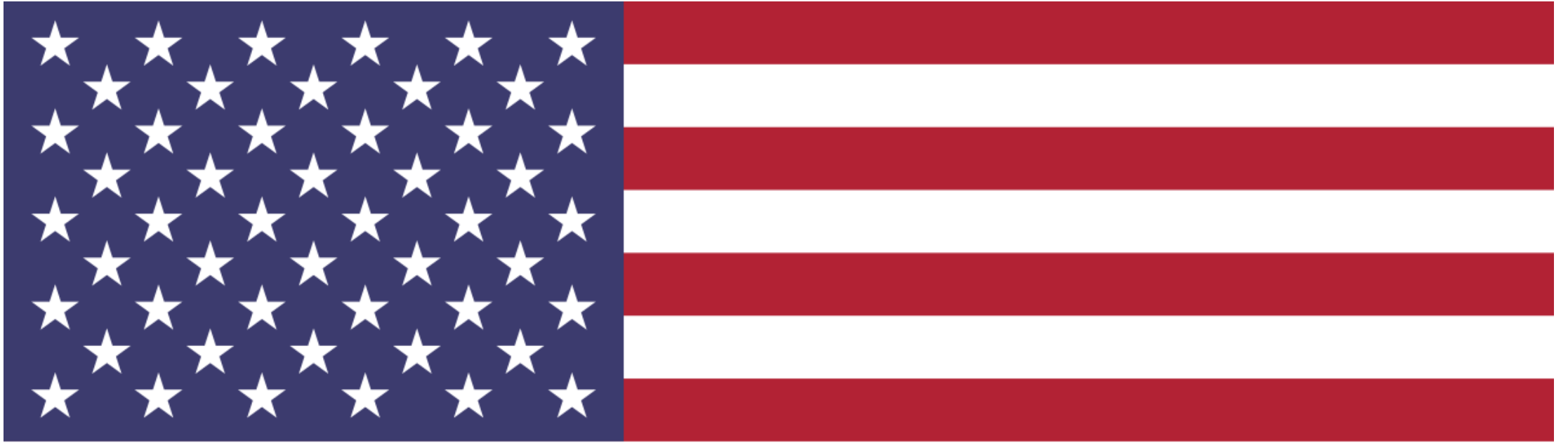
**Welcome  
&  
Call to  
Order**





# Roll Call









# Land Acknowledgement

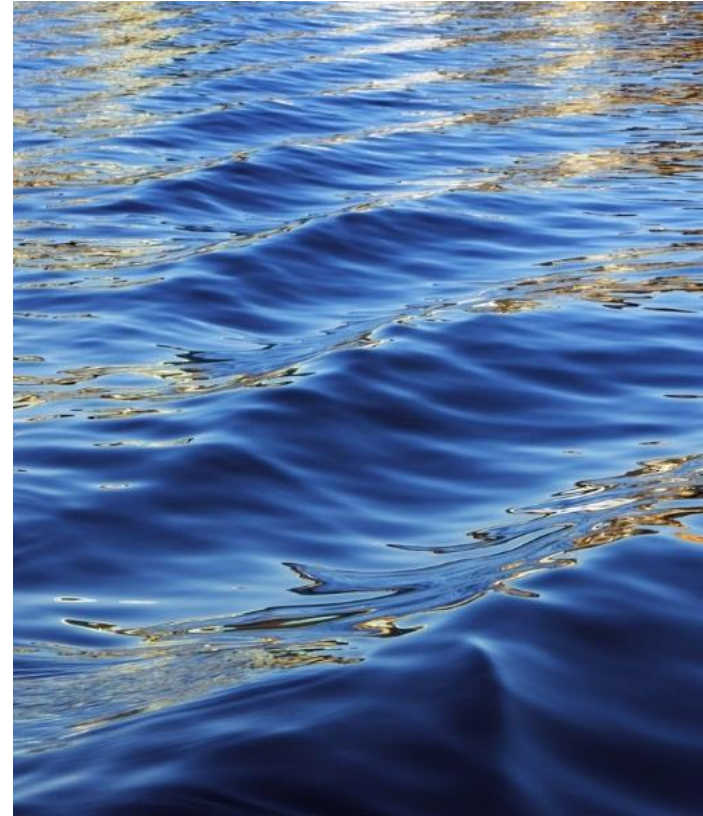


# Warm Welcome!


**Jack Clark**  
Chief  
Operating  
Officer



SAN DIEGO  
**COMMUNITY  
POWER**







# Public Comment for Items NOT on the Agenda





# Items to be Withdrawn or Reordered on the Agenda



# Regular Meeting Agenda

1. Approval of June CAC Meeting Minutes
2. Update on Public Relations
3. Update on Customer Operations
4. Update on Regulatory and Legislative Affairs
5. Update on Sustainable and Equitable Workforce Policy
6. Update on Peak Load Reduction Pilot Program
7. Recommend Board Approval of Proposed Language Access Policy
8. Update on Programs Ad-Hoc Committee
9. Update on Community and Equity Ad-Hoc Committee
10. Election of Chair, Vice-Chair and Secretary for Fiscal Year 2023/2024
11. Standing Item: Update on CAC Fiscal Year 2022-2023 Work Plan
12. Standing Item: Discussion of Potential Agenda Items for Board of Directors Meetings




# Item 1

## Approval of June CAC Meeting Minutes

### Recommendation:

Approve the June CAC Meeting Minutes





# Public Comment for Item 1



# Item 1

## **Recommendation:**

Approve the June CAC Meeting Minutes



# Item 2

## Update on Public Relations

### Recommendation:

Receive and File Update on Public Relations

Presenter:

Jen Lebron, Director of Public Affairs



# SDCP in the news



San Diego's 2 community energy programs also seeing customers fall behind on bills



An increasing number of San Diegans have fallen behind on their utility bills — and that includes customers of the recently formed community energy programs. (Getty Images)

15.4% of San Diego Community Power customers are more than 31 days late on payments; 4.8% of Clean Energy Alliance customers are past due

BY ROB NIKOLEWSKI

JULY 7, 2023 5:40 AM PT

< **yahoo!finance**



## Ormat Technologies' Arrowleaf Solar and Storage Facility Secures Long-Term PPA with San Diego Community Power



Home > Solar News > Energy Storage

Solar News Energy Storage

## Ormat Technologies Inks PPA with San Diego Community Power

By **Valerie Swiantek** - July 5, 2023





# Community Grant Awardee Announcement

Coming in late July

- Awardees have been notified
- Public announcement will not occur until later this month
- All CAC members are invited to attend
- More details will be provided when we are closer to the event



# The next phase of SDCP public affairs

Growing the team and resetting our goals

Upcoming key hires:

- Digital media coordinator
- Public outreach coordinators




# The next phase of SDCP public affairs

Growing the team and resetting our goals

Strategically planning for our next year of earned media and marketing

- Messaging refresh
- Program promotion
- Conducting market research
- Building long-needed collateral such as a general newsletter and more targeted mailing lists





# Public Comment for Item 2



# Item 2

## **Recommendation:**

Receive and File Update on Public Relations



# Item 3

## Update on Customer Operations

### Recommendation:

Receive and File Update on Customer Operations

Presenter:

Lucas Utouh, Director of Data Analytics and Account Services



# Participation Rates

## Participation by Accounts



### Participation by Accounts

All Phases

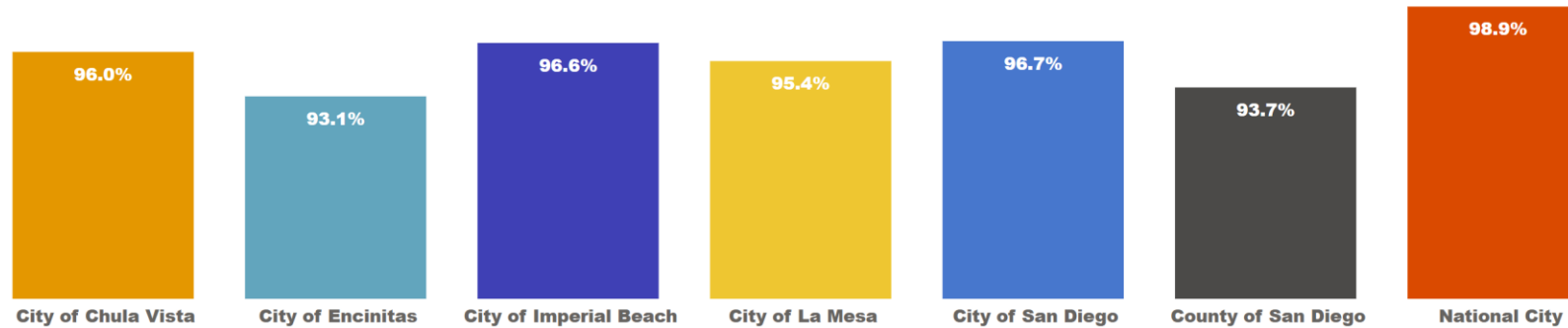
**96.0%**

### Participation Phases 1-3

Town/Territory	Eligible	Opt Outs	Participation by Accounts
City of Chula Vista	97,176	3,898	96.0%
City of Encinitas	28,439	1,959	93.1%
City of Imperial Beach	10,928	375	96.6%
City of La Mesa	29,373	1,353	95.4%
City of San Diego	618,489	20,494	96.7%
<b>Total</b>	<b>784,405</b>	<b>28,079</b>	<b>96.4%</b>

### Participation Phase 4

Town/Territory	Eligible (Noticed)	Opt Outs	Participation by Accounts
County of San Diego	155,478	9,814	93.7%
National City	18,570	200	98.9%
<b>Total</b>	<b>174,048</b>	<b>10,014</b>	<b>94.2%</b>



7/3/2023

Refreshed

Active accounts only. Opt-outs for inactive accounts have been excluded





# Phase 4 Opt Out Trends: County of San Diego

## Opt Out Summary



**Territory**

☐ Select all
 ☐ City of Chula Vista
 ☐ City of Encinitas
 ☐ City of Imperial Beach
 ☐ City of La Mesa
 ☐ City of San Diego
 ☒ County of San Diego
 ☐ National City

**Phase**

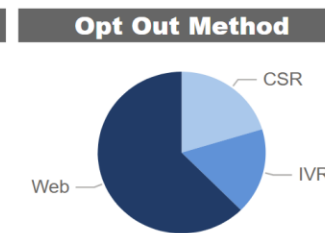
☒ Select all
 ☐ Move In
 ☐ P4

**Last Opt Date**

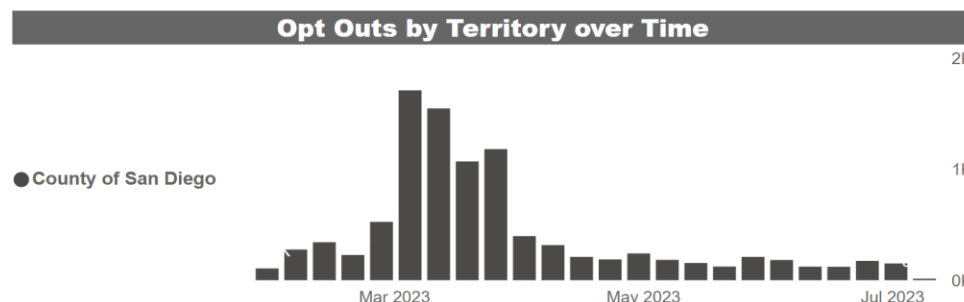
Last  Years 

7/13/2022 - 7/12/2023

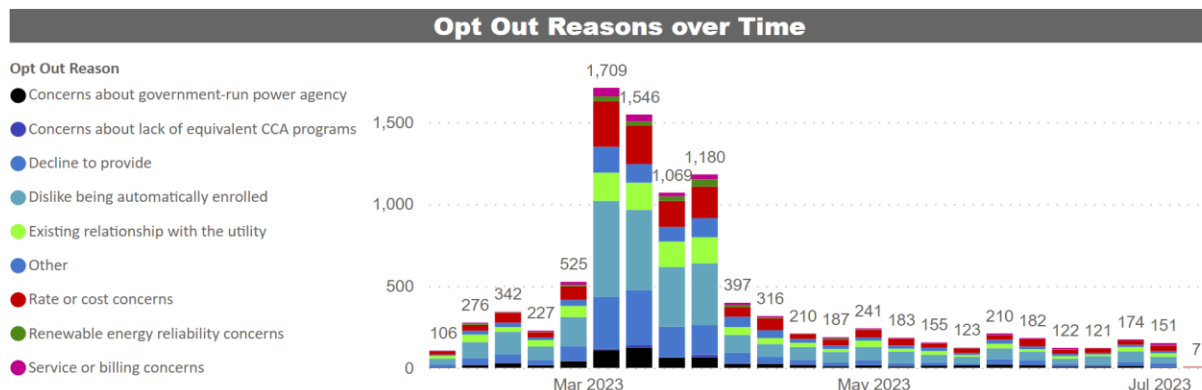
Opt Outs by Class and Rate			
Class Code	Move In	P4	Total
Commercial/Industrial	5	1,042	1,047
Residential	73	8,639	8,711
<b>Total</b>	<b>78</b>	<b>9,681</b>	<b>9,758</b>



Opt Outs by Territory and Phase			
Territory	Move In	P4	Total
County of San Diego	78	9,681	9,758
<b>Total</b>	<b>78</b>	<b>9,681</b>	<b>9,758</b>



Opt Out Reasons by Phase			
Opt Out Reason	Move In	P4	Total
Dislike being automatically enrolled	24	3,196	3,220
Decline to provide	13	1,619	1,632
Rate or cost concerns	15	1,595	1,610
Existing relationship with the utility	13	1,179	1,192
Other	11	900	911
Concerns about government-run power agency	1	658	659
Service or billing concerns		271	271
Renewable energy reliability concerns		206	206
Concerns about lack of equivalent CCA programs	1	57	58
<b>Total</b>	<b>78</b>	<b>9,681</b>	<b>9,758</b>





# Phase 4 Opt Out Trends: National City



## Opt Out Summary

**Territory**

Select all

City of Chula Vista

City of Encinitas

City of Imperial Beach

City of La Mesa

City of San Diego

County of San Diego

National City

**Phase**

Select all

Move In

P4

**Last Opt Date**

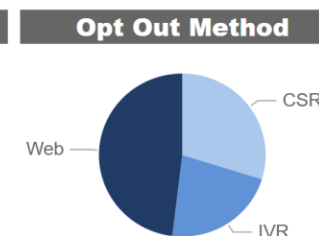
Last

1

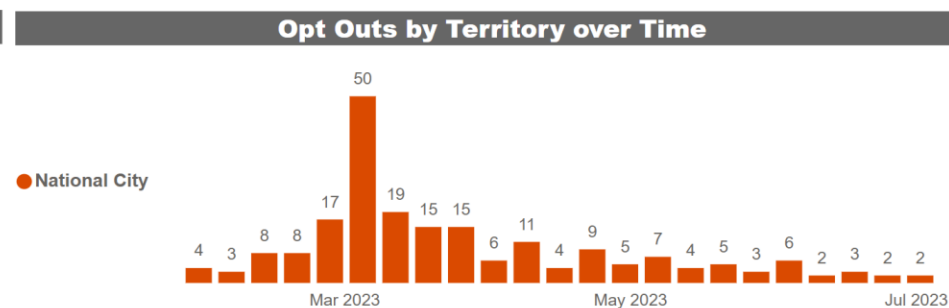
Years

7/13/2022 - 7/12/2023

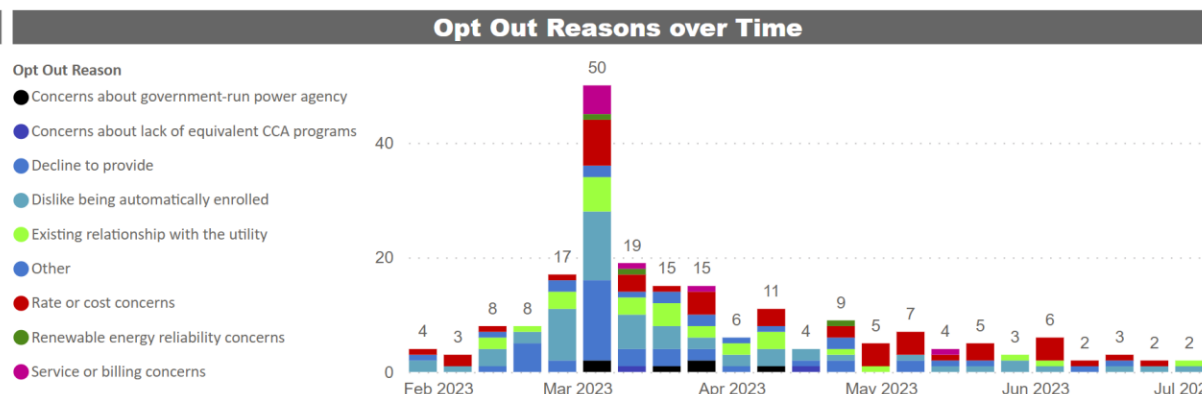
Opt Outs by Class and Rate			
Class Code	Move In	P4	Total
Commercial/Industrial		28	28
Residential	6	174	180
<b>Total</b>	<b>6</b>	<b>202</b>	<b>208</b>



Opt Outs by Territory and Phase			
Territory	Move In	P4	Total
National City	6	202	208
<b>Total</b>	<b>6</b>	<b>202</b>	<b>208</b>



Opt Out Reasons by Phase			
Opt Out Reason	Move In	P4	Total
Dislike being automatically enrolled	1	57	58
Rate or cost concerns	3	42	45
Decline to provide	1	36	37
Existing relationship with the utility	1	30	31
Other		18	18
Service or billing concerns		8	8
Concerns about government-run power agency		6	6
Renewable energy reliability concerns		3	3
Concerns about lack of equivalent CCA programs		2	2
<b>Total</b>	<b>6</b>	<b>202</b>	<b>208</b>






# Opt Up to Power100 Summary

Power100 Participation by Active Accounts					
Town/Territory	Active	Opt Ups	Opt Downs	Power100 Accounts	Power100 Participation
▲					
City of Chula Vista	93,278	867	4	863	0.9%
City of Encinitas	26,480	19	471	26,028	98.3%
City of Imperial Beach	10,553	81	1	80	0.8%
City of La Mesa	28,020	266	2	264	0.9%
City of San Diego	597,995	5,898	30	5,868	1.0%
County of San Diego	131,489	142	2	140	0.1%
National City	18,023	9	0	9	0.0%
<b>Total</b>	<b>905,838</b>	<b>7,282</b>	<b>510</b>	<b>33,252</b>	<b>3.6%</b>





# Public Comment for Item 3



# Item 3

## **Recommendation:**

Receive and File Update on Customer Operations



# Item 4

## Update on Regulatory and Legislative Affairs

### Recommendation:

Receive and File Update on Regulatory and Legislative Affairs

#### Presenters:

Laura Fernandez, Director of Regulatory and Legislative Affairs  
Stephen Gunther, Senior Regulatory Analyst



# Protecting CCA Autonomy in Sacramento

## Review from Regulatory and Legislative Challenges April Discussion

What differentiates CCA Programs from Direct Access providers and Investor-owned Utilities (IOUs)?

- Local elected officials get to decide whether a community joins a CCA
- Decision making authority held by locally elected officials that comprise our board
- Ratemaking Autonomy = Board sets rates
- Procurement Autonomy = Board decides what resources to procure and from where
- CCAs able to tailor rates, programs, and procurement to local needs
- Relatively new model means a lack of clarity on jurisdiction and objectives in Legislature and at CPUC



# Legislative Proposals

## Budget Trailer Bill Proposal and AB 1373 (Policy Bill) Concerns



Proposals to:



Expand CPUC Jurisdiction over CCA procurement autonomy



Create a new Central Procurement process to allow Department of Water Resources or investor-owned utilities to procure new resources



Enact Capacity Penalty Payments for load-serving entities that are short on year ahead Resource Adequacy requirements



# AB 1373: Major Improvements

Policy Committee Deadline 7/14 - But These Proposals May Resurface

CalCCA removed opposition to bill in light of significant improvements and changes, SDCP remains opposed

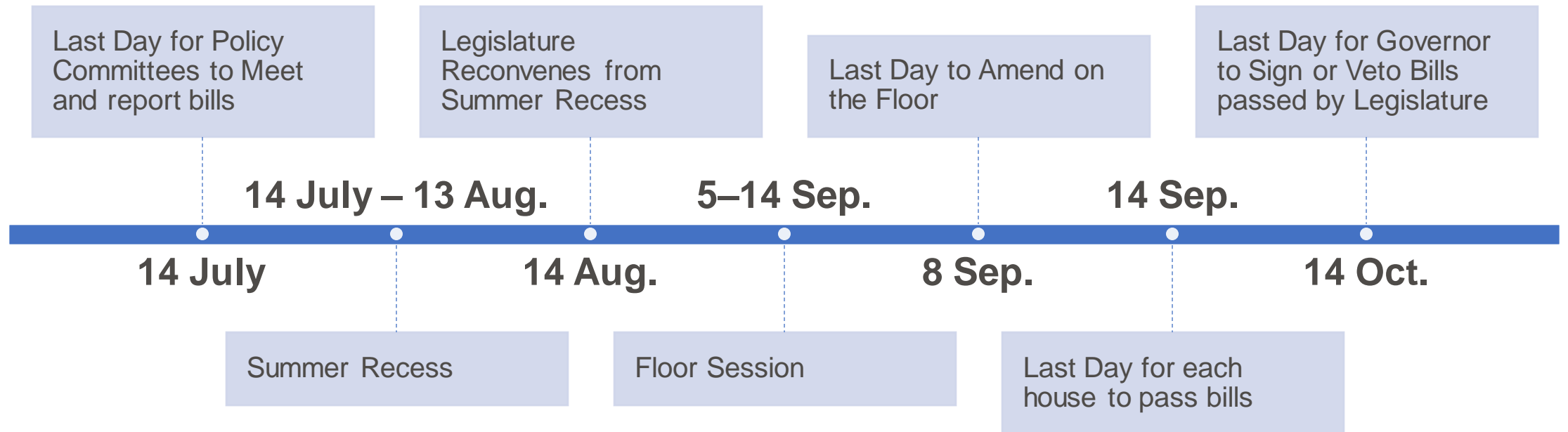
Major remaining concern is IOU Central Procurement

## Requested Amendment:

- *The commission may not direct an electrical corporation to procure resources on behalf of another load-serving entity to expand resource diversity or meet the state policy specified in Section 454.53 unless:*
  - (1) The commission has first identified the resources needed to meet these objectives and provided the opportunity for each load-serving entity to procure the resources on behalf of its customers; and*
  - (2) The load-serving entity has not procured these resources within a reasonable time frame specified by the commission.*



# Legislative Calendar Remainder 2023





# Resource Adequacy (RA)

## Background

The RA program ensures the safe and reliable operation of the grid by ensuring sufficient capacity is available when and where it is needed.

The CPUC manages the RA program in coordination with CAISO.

Load serving entities (LSE) are obligated to procure and demonstrate sufficient RA resources to meet demand.

- 3 requirements: System, Local, and Flexible RA
- LSE filings annually (Year Ahead) and monthly (Month Ahead)



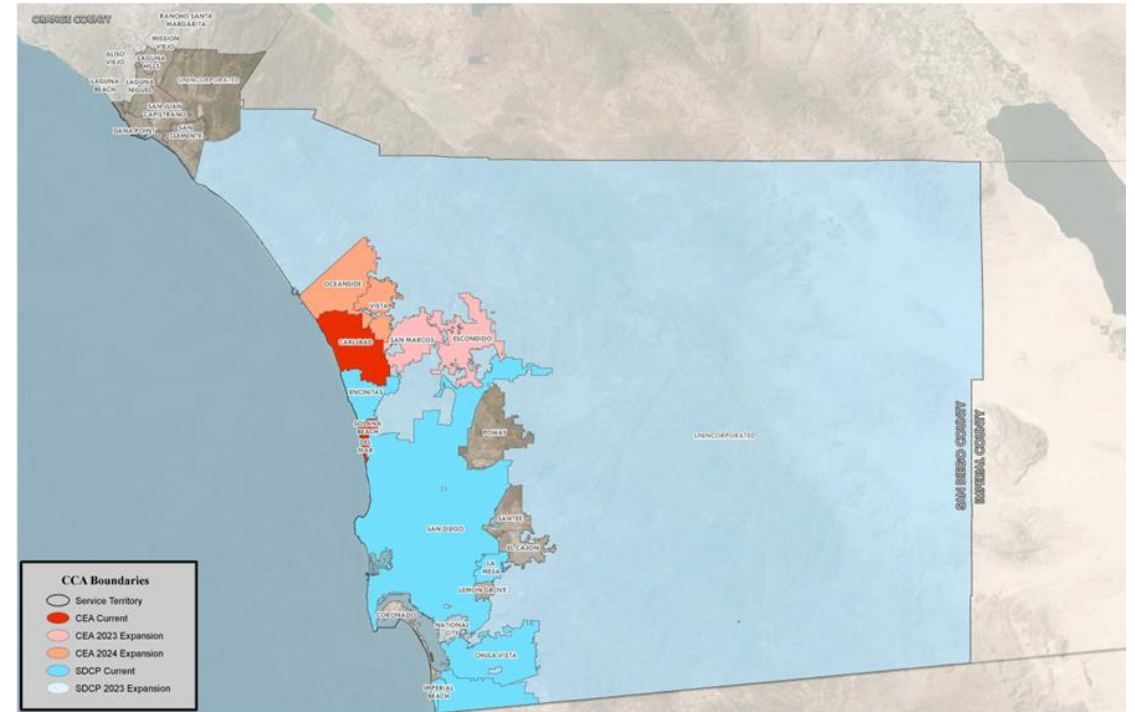
# Resource Adequacy (RA)

## LSE Expansion Restriction

CPUC issued Decision 23-06-029 on July 5, 2023

CCAs are barred from expanding their service territory for two calendar years following an RA deficiency

- Restriction triggered by system RA deficiencies of 1% or greater
- Goes into effect for month-ahead deficiencies in September 2023 and subsequent months, and year-ahead deficiencies in 2024 and subsequent years





# Resource Adequacy (RA)

## Impact and next steps

Current RA market is extremely tight making it likely this provision will impact future CCA expansion

CalCCA has argued this restriction is a violation of statute and overreach of CPUC jurisdiction

SDCP and CalCCA are continuing to explore options to fight this element of the Decision, including filing an application for rehearing and appeal



# Income Graduated Fixed Charges (IGFC)

## Background

Assembly Bill (AB) 205 was passed in June 2022 authorizing residential fixed charges established on an income-graduated basis

CPUC has required the investor-owned utilities (IOUs) to present their IGFCs in the **Demand Flexibility proceeding (R. 22-07-005)**

On April 7, 2023, the IOUs, which include SDG&E, and other parties submitted testimony in which they proposed IGFC for residential rate schedules

*“The Commission may authorize fixed charges for any rate schedule applicable to a residential customer account. The fixed charge shall be established on an income graduated basis with no fewer than three income thresholds so that low-income ratepayers in each baseline territory would realize a lower than average monthly bill without making any changes in usage.”*

-AB 205



# Income Graduated Fixed Charges (IGFC)

## Proposed Rate Changes

Current rates reflect volumetric costs and fixed costs combined to create one overall customer rate charged as a cents-per-kwh rate multiplied by usage.

The proposed rates will separate the fixed charges from the marginal volumetric rates. The fixed charges will be a set \$ amount that varies by income, and the volumetric rates will be the traditional cents-per kWh rate.

By removing the fixed costs from the volumetric rate, the volumetric rate will be reduced for each time of use (TOU) period

## Example rate structures initially proposed

	Revenue Requirement Category	\$/Month Charge
1	Marginal Distribution Customer Access Costs	\$11.26
2	Non-Marginal Distribution Costs	\$30.18
3	Public Purpose Programs (Excl. CARE Surcharge)	\$4.32
4	Local Generation Charge	\$5.04
5	Nuclear Decommissioning	\$0.03
6	Public Purpose Programs – Residential CARE Contribution	\$4.88
	<b>Total – Public Tool Default Cost Categories</b>	<b>\$55.70</b>

*SDG&E Testimony proposing what will be included in the IGFC*

Income Bracket	Criteria	PG&E IGFC (\$/month)	SDG&E IGFC (\$/month)	SCE IGFC (\$/month)
	Average Fixed Charge	\$53	\$74	\$49
1	CARE (<= 100% FPL)	\$15	\$24	\$15
2	All Other CARE/FERA	\$30	\$34	\$20
3	Non-CARE/FERA <= 650% FPL	\$51	\$73	\$51
4	Non-CARE/FERA >650% FPL	\$92	\$128	\$85

*IGFCs by Income Bracket from Joint IOU Testimony*



# Income Graduated Fixed Charges (IGFC)

## Impact to SDCP and engagement

The proposed rate changes impact costs that are currently recovered from SDCP customers by SDG&E

- Confined to the transmission and delivery side of the bill
- To date, CalCCA engagement has been limited to ensuring generation rates and CCA competitiveness are not impacted

In addition to the IOUs, initial proposals were filed by groups including:

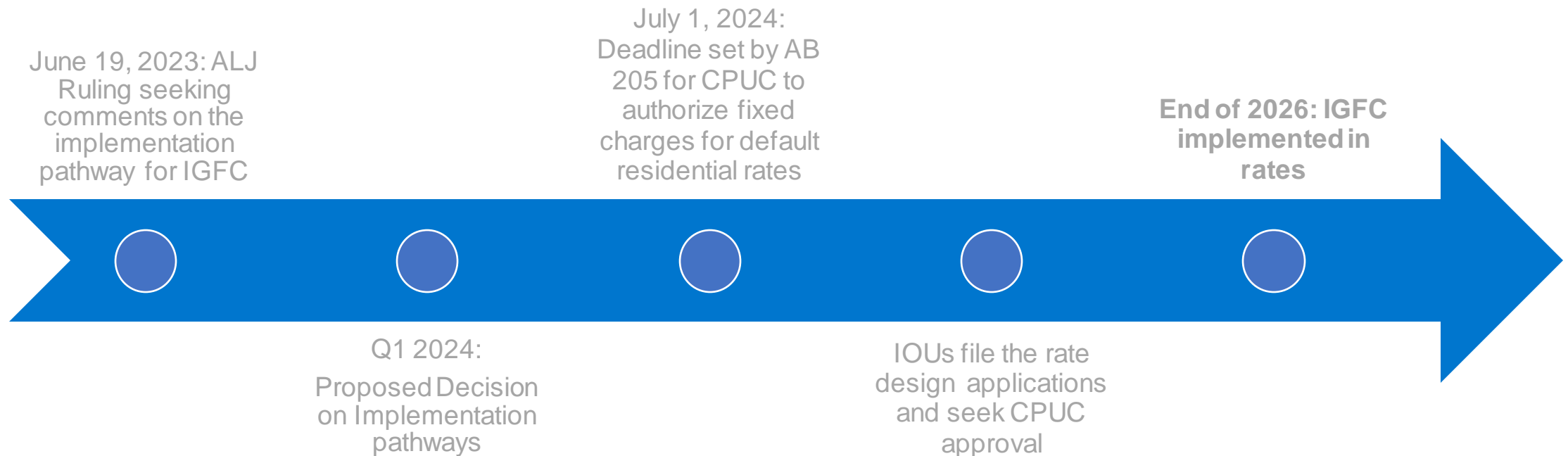
Public Advocates Office	Sierra Club
California Environmental Justice Alliance (CEJA)	Solar Energy Industries Association (SEIA)
Natural Resources Defense Council (NRDC)/The Utility Reform Network (TURN)	

SDCP will continue to track proceeding, analyze impacts for all customers, and address other considerations (e.g., customer education, bill presentment)




# Income Graduated Fixed Charges (IGFC)

## Procedural Next Steps and Timing



*"I expect that the earliest that the first version of IGFCs could be implemented in rates is the end of 2026."* -Administrative Law Judge Stephanie Wang, June 19, 2023 Ruling





# Public Comment for Item 4



# Item 4

## **Recommendation:**

Receive and File Update on Regulatory and  
Legislative Affairs



# Item 5

## Update on Sustainable and Equitable Workforce Policy

### Recommendation:

Receive and File the Update on Sustainable and Equitable Workforce Policy



# SDCP Energy Proposal Evaluation Criteria

## Background

- SDCP Staff and Energy Contracts Working Group (ECWG) use an Energy Proposal Evaluation Criteria for purposes of evaluating each potential long-term project received in response to solicitations
- In the 2020 Long-term Renewable Energy Request for Offers (2020 RPS RFO) and Local Renewable Energy and Energy Storage (2021 Local RFI), Staff and SDCP's Ad-Hoc Contracts Committee employed an Interim Evaluation Criteria
- In March 2022, Staff proposed to revise the Interim Evaluation Criteria and adopt an Energy Proposal Evaluation Criteria (EPEC), which was modeled after – and very similar to – the Interim Evaluation Criteria;
  - SDCP Board:
    - adopted the proposed EPEC as a Revised Interim Evaluation Criteria; and
    - directed Staff to pursue further refinement regarding Community Benefits and interplay with SDCP's Inclusive and Sustainable Workforce Policy (ISWF).
- Staff have since modified the RFO Offer Form to fully capture information regarding, incorporated requirements of the Inflation Reduction Act in the Workforce Development section, and plan to bring a revised EPEC to the CAC and Board this fall



# SDCP Energy Proposal Evaluation Criteria

## Illustrative Example of the Energy Proposal Evaluation Summary

Project	Location	Price	Capacity (MW)	COD	Project Location	Price / Value	Dev Score	Community Benefits	Workforce Dev	Enviro
SDCP A	SD County	\$2	100	1/1/24	High	High	High	Med	High	Med
SDCP B	Orange County	\$1.50	200	1/1/24	Med	High	High	High	High	Neutral
SDCP C	SD County	\$2.25	50	1/1/25	High	High	Med	Neutral	High	Neutral
SDCP D	Imperial County	\$2	20	1/1/24	High	High	High	Neutral	High	Neutral
SDCP E	SD County	\$3	75	1/1/25	High	Med	Med	Neutral	Med	Neutral
SDCP F	Riverside County	\$3.50	20	1/1/25	Med	Med	High	Med	Med	Neutral
SDCP G	Imperial County	\$4	50	1/1/24	High	Low	Med	Low	TBD	Neutral
SDCP H	SD County	\$3.75	100	1/1/24	High	Low	High	Neutral	Med	Low



# Workforce Development (Interim)

HIGH

- The project meets all objectives of SDCP's Inclusive and Sustainable Workforce Policy with respect to Power Purchase Agreements (PPAs).

MEDIUM

- The project does not meet all objectives of SDCP's ISWF Policy but can demonstrate prevailing wage, skilled and trained workforce, and local hire commitments

LOW

- The project does not demonstrate prevailing wage, skilled and trained workforce, and local hire commitments



# Workforce Development (Revised Interim)

HIGH

- The project meets all objectives of SDCP's Inclusive and Sustainable Workforce Policy with respect to PPAs

MEDIUM+

- The project does not meet all objectives of SDCP's ISWF Policy but can demonstrate prevailing wage, skilled and trained workforce, and local hire commitments

MEDIUM-

- Meets the requirements of the Inflation Reduction Act ("IRA")

NEUTRAL

- The project has not yet determined its plan for workforce development

LOW

- The project does not demonstrate prevailing wage, skilled and trained workforce, and local hire commitments




# SDCP ISWF Policy

## 2. Sustainable Workforce

- a. PPAs – San Diego Community Power will encourage the submission of information from respondents to any bidding and/or RFP/RFQ process regarding planned efforts by project developers and their contractors to:
  - i. Employ workers and use businesses from San Diego and Imperial County;
  - ii. Employ properly licensed contractors and California certified electricians;
  - iii. Utilize local apprentices, particularly graduates of San Diego and Imperial County pre-apprenticeship programs;
  - iv. Pay workers the prevailing wage rates for each craft, classification and type of work performed;
  - v. Display a poster at jobsites informing workers of prevailing wage requirements;
  - vi. Provide workers compensation coverage to on-site workers; and
  - vii. Support and use of State of California approved apprenticeship programs.





# Public Comment for Item 5



# Item 5

## **Recommendation:**

Receive and File the Update on Sustainable and Equitable Workforce Policy



# Item 6

## Update on Peak Load Reduction Pilot Project

### Recommendation:

Receive and File the Update on Peak Load Reduction Pilot Project



# Peak Load Reduction Pilot Project

## Background

- Staff presented several pilot project concepts to the May 2023 meetings of the Community Advisory Committee and Board of Directors as well as at the April 2023 Strategic Planning Session.
- SDCP Board of Directors approved the FY 2023-2024 budget at June Board of Director Meeting
- FY 2023-2024 budget included a multi-year \$2M pilot project budget
- Staff anticipates bringing the Peak Load Reduction Pilot Project to the July Board of Directors meeting, including approval of contracting mechanism



# Peak Load Reduction Pilot Project

## Pilot Design

### Goal:

- Reduce load during peak hours during summer months (Aug/Sept)
- Evaluate pilot design and scalability to larger future program

### Mechanism:

- Identify projects and sites that have potential to deliver peak load reductions *this summer*
- Primarily lighting & HVAC projects with commercial and industrial customers
- Projects installed by end of August in anticipation of early September peak load
- “Pay for Performance” model using the CPUC avoided cost curve - incentives vary by hour
- SDCP only paying for actual savings realized relative to a control group of buildings and pay more for more ‘valuable’ reductions



# Peak Load Reduction Pilot Project


## Pilot Design

### Evaluation:

- Total budget of \$550K, includes \$100K of in-kind from Calpine and Recurve
- Upon project enrollment(s), estimated impacts will be calculated (e.g., kWh, GHG)
- Pilot evaluation report expected by December 2023
- Inform future summer and year-round peak load reduction programs







# Public Comment for Item 6



# Item 6

## **Recommendation:**

Receive and File the Update on Peak Load Reduction Pilot Project



# Item 7

## Recommend Board Approval of Language Access Policy

### Recommendation:

Recommend Board Approve the Language Access Policy



# Language Access Policy

## Purpose

Establish procedures for providing information and services directly to SDCP communities in a way that makes them accessible to all customers, including those who are not proficient in the English language.


## Background

Essential to the success of SDCP's mission and vision to provide meaningful and equitable access to the services, programs, and activities offered by SDCP to all customers, regardless of their primary language.

## Policy

Set forth effective guidelines for meaningful and effective language access services as well as procedures for providing effective communication between SDCP and the communities we serve.





# Public Comment for Item 7



# Item 7

## **Recommendation:**

Recommend Board Approve the Language Access Policy



# Item 8

## Update on Programs Ad Hoc Committee

### Recommendation:

Receive and File the Update on Programs Ad Hoc Committee

Presenter:

Lawrence Emerson, Programs Ad-Hoc Committee Chair



# Programs Ad Hoc Committee

## Key Objectives

- Work closely with SDCP staff to analyze and provide feedback on upcoming customer energy service offerings
- Serve as the first group of volunteers for program evaluation committees, where applicable
- Help assess and establish the appropriate structure to provide long-term feedback on Community Power Plan implementation

## Scope of Work

- Providing Input on the Solar Discount Program and Community Solar Program
- Receiving Pilot Projects Updates
- Reviewing and Providing Input on Education and Outreach Initiative
- Reviewing and Providing Input on the Regional Energy Network (REN) Draft Program List
- Receiving Updates on FY 2023- 2024 Community Clean Energy Innovation Grant Program
- Receiving Updates on Net Energy Metering

## Members

Anna Webb,  
Imperial Beach


Carolyn Scofield,  
Chula Vista

Peter Andersen,  
County of San  
Diego

Matthew  
Vasilakis, City of  
San Diego

Lawrence  
Emerson,  
National City  
(Chair)





# Public Comment for Item 8



# Item 8

## **Recommendation:**

Receive and File the Update on Programs Ad Hoc Committee



# Item 9

## Update on Community and Equity Ad Hoc Committee

### Recommendation:

Receive and File the Update on Community and Equity Ad Hoc Committee

Presenter:

David Harris, Community & Equity Ad-Hoc Committee Chair



# Community and Equity Ad Hoc Committee

## Key Objectives

- Make on-going recommendations on SDCP's community engagement and public outreach strategy; help develop a volunteer pool to expand outreach efforts
- Help SDCP staff develop guiding principles for its leadership to assess community engagement and outreach efforts associated with the power procurement process
- Help SDCP staff develop an Equity, Accessibility, Inclusion, and Diversity Policy

## Scope of Work

- Providing Input on the Solar Discount Program and Community Solar Program
- Reviewing and Providing Input on Payment Assistance Programs Referral Strategy
- Developing Guiding Principles for Community Benefits Agreements
- Receiving a Presentation on CalCCA's Equity Committee and Best Practices
- Developing Pillars for an SDCP Equity, Accessibility, Inclusion, and Diversity Policy
- Reviewing and Provide Input on a CAC Communications and Advocacy Tool Kit
- Receive an Update on 2023 Sponsorships
- Discussing Leveraging Partnerships with Community-Based Organizations

## Members

Eddie Price,  
City of San  
Diego


Aida  
Castañeda,  
National City

Lauren  
Cazares, La  
Mesa

Tara  
Hammond,  
Encinitas

David Harris,  
La Mesa  
(Chair)





# Public Comment for Item 9



# Item 9

## **Recommendation:**

Receive and File the Update on Community and Equity Ad Hoc Committee



# Item 10

## Election of Chair, Vice-Chair, and Secretary for Fiscal Year 2023-2024

### Recommendation:

Elect a Chair, Vice-Chair and Secretary for Fiscal Year 2023-2024



# Election of Chair, Vice-Chair, and Secretary for Fiscal Year 2023-2024

## Chair

- Serve as the primary liaison and spokesperson for the CAC
- Support SDCP Staff with setting the CAC agenda
- Guide the CAC in developing an annual workplan consistent with the CAC scope and supported by the Board of Directors
- Determine if meetings are required or if a meeting should be canceled
- Run CAC meetings (ensure that all CAC members and community are heard, work to keep meetings to allotted time, as well as manage public comment submissions)
- Determine which specific agenda items from the upcoming Board of Directors meeting will be prioritized during the CAC meeting
- Work with staff to gain access to Zoom in hosting the CAC meetings. In the event that stay-at-home orders are lifted and an in-person meeting is necessary, the Chair will work with staff to determine a suitable meeting location
- Represent the CAC to the Board to provide updates, submit information, or respond to Board requests
- Represent the CAC to other organizations or at events, as appropriate


## Vice-Chair

- Take over the CAC Chair responsibilities in the event the Chair is not available

## Secretary

- Take attendance and meeting notes
- Work with SDCP staff to ensure meeting agendas are finalized and posted online





# Public Comment for Item 10



# Item 10

## **Recommendation:**

Elect a Chair, Vice-Chair and Secretary for Fiscal Year  
2023-2024



# Item 11

## Standing Item:

Update on CAC Fiscal Year 2022-2023 Work Plan

Presenter:

Xiomalys Crespo, Community Engagement Manager



# Community Advisory Committee (CAC) Work Plan Fiscal Year 2022 - 2023

Equity Overview

CAC Educational  
Presentations

Legislative/ Public Policy/  
Regulatory

Equitable, Inclusive  
and Sustainable  
Workforce Policy

Energy Bid  
Evaluation Criteria

Marketing and  
Communications

Power Procurement  
Efforts

Community Power Plan

DAC-GT & CS-GT





# Public Comment for Item 11



# Item 11

## Standing Item:

### Update on CAC Fiscal Year 2022-2023 Work Plan

Presenter:

Xiomalys Crespo, Community Engagement Manager



# Item 12

## **Standing Item:**

Discussion of Potential Agenda Items for Board of Directors Meetings





# Public Comment for Item 12



# Item 12

## **Standing Item:**

Discussion of Potential Agenda Items for Board of Directors Meetings





# **Committee Member Announcements**





**Adjournment**





# Next Regular Community Advisory Committee Meeting

September 14, 2023