



Community Advisory Committee

Regular Meeting

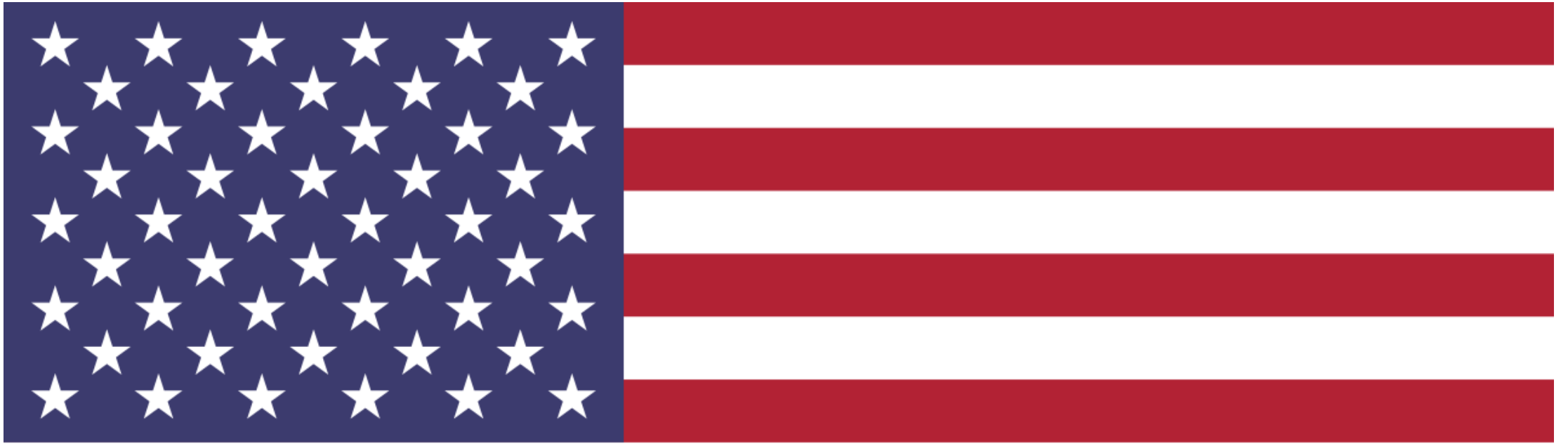
October 12, 2023



**Welcome &
Call to Order**



Roll Call





Land Acknowledgement

Welcome!

Ashley Rodriguez

Local Government Affairs Manager

Timothy Treadwell

Sr. Program Manager

Emily Fisher

Sr. Program Manager

Christopher Stephens

Procurement Manager



SAN DIEGO
**COMMUNITY
POWER**





Public Comment for Items Not on the Agenda



**Items to be
Withdrawn
or Reordered
on the Agenda**

Consent Meeting Agenda

1. Approval of September 14, 2023 CAC Meeting Minutes
2. Update on Marketing and Public Relations
3. Update on Customer Operations
4. Update on Regulatory and Legislative Affairs



Public Comment for Consent Agenda

Regular Meeting Agenda

5. Update on Energy Proposal Evaluation Criteria Revision
6. Update on Net Billing Tariff
7. Update on Existing Net Energy Metering Policy
8. Update on Programs Ad-Hoc Committee
9. Update on Community and Equity Ad-Hoc Committee
10. Standing Item: Update on CAC Fiscal Year 2022-2023 Work Plan

Item 5

Update on Energy Proposal Evaluation Criteria Revision

Recommendation:

Receive and File the Update on Energy Proposal Evaluation Criteria Revision

Presenter:

Kenny Key, Senior Contract Manager, Power Services



Energy Proposal Evaluation Criteria

Community Advisory Committee

2023 Revisions

October 12, 2023



Evaluation Criteria

- SDCP pursues long-term power contracts via solicitations
 - E.g., 2023 Long-Term RPS RFP (2023 LT RPS RFP), Local RFI
- To date, SDCP Staff and the Energy Contract Working Group (ECWG) have used the Energy Proposal Evaluation Criteria (EPEC) that was reviewed by the board of directors in March 2022 for the purposes of evaluating and scoring each potential project or transaction.
- Evaluation Criteria serves as a helpful tool for Staff and AHCC to screen submissions, but all long-term contracts are subject to review by Board committees and, ultimately, Board approval.
- **For purposes of consistency and transparency, Staff propose to formally adopt the proposed revisions to the Energy Proposal Evaluation Criteria (“EPEC”) for future evaluation of long-term, utility scale (10MW+) wholesale contracts for purchase of renewable energy and capacity.**

Proposed Evaluation Criteria (Revised)

- SDCP will use an Energy Proposal Evaluation Criteria (EPEC) to score proposals for long-term, utility scale (10MW+) wholesale energy contracts
- The EPEC may be modified on a solicitation-by-solicitation basis to reflect specific goals of targeted procurement
- The EPEC will include evaluation within the following six areas, each of which will be rated **high (A)**, **medium+ (B)**, **medium- (C)**, **neutral (D)** or **low (F)** and aggregated for holistic review by Staff and the AHCC

Project
Location

Quantitative
Value

Project
Development

Community
Benefits

Workforce
Development

Environmental
Stewardship

Project Location (Revised)

HIGH (A)

Local

- For Renewable Energy: San Diego or Imperial Co. **without requiring import rights (or located in CAISO)**
- For Energy Storage: SD-IV Local RA

MEDIUM+ (B)

Southern California

- **In Imperial Co., but requires import rights**
- In or south of San Luis Obispo/Kern/San Bernadino Co.

MEDIUM- (C)

In-State

- Located in other counties within CA

NEUTRAL (D)

Out-of-state projects directly interconnected to California Independent System Operator (CAISO)

LOW (F)

Out-of-state projects that are not interconnected to CAISO



Quantitative Value (Revised)

Projects will be categorized as

| | | | | |
|----------|-------------|-------------|-------------|---------|
| HIGH (A) | MEDIUM+ (B) | MEDIUM- (C) | NEUTRAL (D) | LOW (F) |
|----------|-------------|-------------|-------------|---------|

- The Quantitative score will be based on several project development-related factors, including:
 - Contract price
 - Products offered/included for purchase
 - Value to SDCP customers
 - Impact to SDCP portfolio risk
 - Cost effectiveness of project-related GHG emission reductions
 - Timeline and expectations of ability to achieve FCDS

Project Development (Revised)

Projects will be categorized as

HIGH (A)

MEDIUM+ (B)

MEDIUM- (C)

NEUTRAL (D)

LOW (F)

- The development score will be based on several project development-related factors, including:
 - Site control
 - Interconnection status & Deliverability
 - Environmental screens
 - Land use and permits
 - Project financing
 - Developer experience

Community Benefits (Revised)

HIGH (A)

- Project is located within a Disadvantaged Community (DAC), Community of Concern (COC), a region otherwise designated by local jurisdiction or permitting agency as prioritized for renewable energy development (“Renewable Energy Development Zone” or “REDZ”), or on tribal land with consent;
 - Has completed Community Outreach;
 - Has set up, or committed to, a community benefit fund that benefits SDGP customers
 - Demonstrates compelling Community Benefits

MEDIUM+ (B)

- Project is located within a DAC, COC, REDZ or tribal land, and has committed to Community Outreach to demonstrate Community Benefits

MEDIUM- (C)

- Project is not located within a DAC, COC, or REDZ but has completed Community Outreach and can demonstrate Community Benefits

NEUTRAL (D)

- Project does not demonstrate community benefits

LOW (F)

- Project is inconsistent with community priorities, or the project (a) utilizes solar/wind technologies, (b) is over 10MW, and (c) is located within 1,500 ft. of a residential property

Workforce Development (Revised)

HIGH (A)

- The project will meet all objectives of SDCP's Inclusive and Sustainable Workforce Policy with respect to PPAs and has executed, or has committed to executing, a Project Labor Agreement (PLA).

MEDIUM+ (B)

- The project will meet most objectives of SDCP's Inclusive and Sustainable Workforce Policy with respect to PPAs, but will not have a PLA. Project commits to local hire commitments near the site of the project and 50% or more union labor.

MEDIUM- (C)

- The project does not meet all objectives of SDCP's ISWF Policy but can demonstrate prevailing wage, skilled and trained workforce, and local hire commitments or demonstrates it meets the requirements of the Inflation Reduction Act ("IRA")

NEUTRAL (D)

- The project has not yet determined its plan for workforce development

LOW (F)

- The project is not pursuing one or all of the following: prevailing wage, skilled and trained workforce, and local hire commitments

SDCP ISWF Policy

2. Sustainable Workforce

- a. PPAs – San Diego Community Power will encourage the submission of information from respondents to any bidding and/or RFP/RFQ process regarding planned efforts by project developers and their contractors to:
 - i. Employ workers and use businesses from San Diego and Imperial County;
 - ii. Employ properly licensed contractors and California certified electricians;
 - iii. Utilize local apprentices, particularly graduates of San Diego and Imperial County pre-apprenticeship programs;
 - iv. Pay workers the prevailing wage rates for each craft, classification and type of work performed;
 - v. Display a poster at jobsites informing workers of prevailing wage requirements;
 - vi. Provide workers compensation coverage to on-site workers; and
 - vii. Support and use of State of California approved apprenticeship programs.

Environmental Stewardship

HIGH (A)

- Project is located on currently or previously developed land (including agricultural land no longer suitable for farming) or brownfield land and project beneficially impacts and reduces air pollution within communities that have been disproportionately impacted by the existing generating fleet

MEDIUM+ (B)

- Project is located on currently or previously developed land (including agricultural land no longer suitable for farming) or brownfield land and demonstrates additional societal, economic, water-saving, or environmental benefits beyond the climate and GHG reduction benefits of renewable energy, or
- Project beneficially impacts and reduces air pollution within communities that have been disproportionately impacted by the existing generating fleet

MEDIUM- (C)

- Project is **not** located on currently or previously developed land (including agricultural land no longer suitable for farming) or brownfield land, but demonstrates additional societal, economic, water-saving, or environmental benefits beyond the climate and GHG reduction benefits of renewable energy

NEUTRAL (D)

- Project does not demonstrate significant positive or negative environmental impact


LOW (F)

- Project has not conducted feasibility study of the project's environmental impacts

Example Evaluation Summary:

↓ Added Columns ↓

| Project | Location | Generation Price | Capacity Price | Generation Capacity (MW) | Storage Capacity (MW) | COD | Project Location | Price / Value | Dev Score | Community Benefits | Workforce Dev | Enviro |
|---------|------------------|------------------|----------------|--------------------------|-----------------------|--------|------------------|---------------|-----------|--------------------|---------------|-------------|
| SDCP A | SD County | \$2.00 | \$1.00 | 100 | 100 | 1/1/24 | High (A) | High (A) | High (A) | Med+ (B) | High (A) | Med+ (B) |
| SDCP B | Orange County | \$1.50 | \$1.50 | 200 | 100 | 1/1/24 | Med+ (B) | High (A) | High (A) | High (A) | Med+ (B) | Med- (C) |
| SDCP C | SD County | \$2.25 | \$2.05 | 50 | 50 | 1/1/25 | High (A) | High (A) | Med+ (B) | Med- (C) | High (A) | Med- (C) |
| SDCP D | Imperial County | \$2.00 | \$2.10 | 20 | 20 | 1/1/24 | High (A) | High (A) | High (A) | Med- (C) | High (A) | Neutral (D) |
| SDCP E | SD County | \$3.00 | \$3.50 | 75 | 75 | 1/1/25 | High (A) | Med- (C) | Med- (C) | Neutral (D) | Med- (C) | Neutral (D) |
| SDCP F | Riverside County | \$3.50 | \$3.45 | 20 | 0 | 1/1/25 | Med+ (B) | Med+ (B) | High (A) | Med- (C) | Med+ (B) | Neutral (D) |
| SDCP G | Imperial County | \$4.00 | \$4.10 | 50 | 50 | 1/1/24 | Med+ (B) | Low (F) | Med- (C) | Low (F) | Neutral (D) | Neutral (D) |
| SDCP H | SD County | \$3.75 | \$2.15 | 100 | 0 | 1/1/24 | High (A) | Low (F) | High (A) | Neutral (D) | Med- (C) | Low (F) |



Public Comment for Item 5

Item 5

Recommendation:

Receive and File the Update on Energy
Proposal Evaluation Criteria Revision

Item 6

Update on Net Billing Tariff

Recommendation:

Receive and File the Update on Net Billing Tariff

Presenters:

Colin Santulli, Director of Programs

Nelson Lomeli, Program Manager

Discussion

1. What is Net Billing Tariff (NBT)?
2. Why adopt NBT?
3. Generation Adders
4. Net Surplus Compensation
5. Battery Storage Pilot Program

What is Net Billing Tariff?

What is Net Billing Tariff?

- Net Billing Tariff (NBT) is the next evolution in the new set of rules in California for customers who generate their own clean electricity on-site.
- NBT replaces Net Energy Metering (NEM) on how customers are compensated for self-generating electricity that they export to the grid to reduce their electric utility bill.
- NBT aims to ensure that generation grows sustainably by balancing costs and benefits to customers who install renewable energy infrastructure and those who cannot.



Background on Net Billing Tariff

A Lookback on Net Energy Metering

- Through its proceeding establishing NBT, the CPUC issued an evaluation of the NEM 2.0 Tariff (called a Lookback Study).
- The study determined that as it stands, the NEM program is not cost-effective and leads to higher rates.
- The CPUC determined that a new tariff was needed and solicited ideas from multiple parties in addition to commissioning Energy and Environmental Economics, Inc. (E3) to draft a white paper on potential successors.
- After various hearings, testimony, briefings, and proposals, the CPUC approved NBT in December 2022 for implementation by December 15, 2023.

Advantages of Net Billing Tariff

- NBT is designed to balance the costs to all customers and equity.
- Simultaneously, encourage the growth of distributed generation.
- Designed to help promote the adoption of battery storage for renewable energy generation sources.
- Intended to better reflect the needs of the grid and send appropriate price signals to help with grid resiliency.

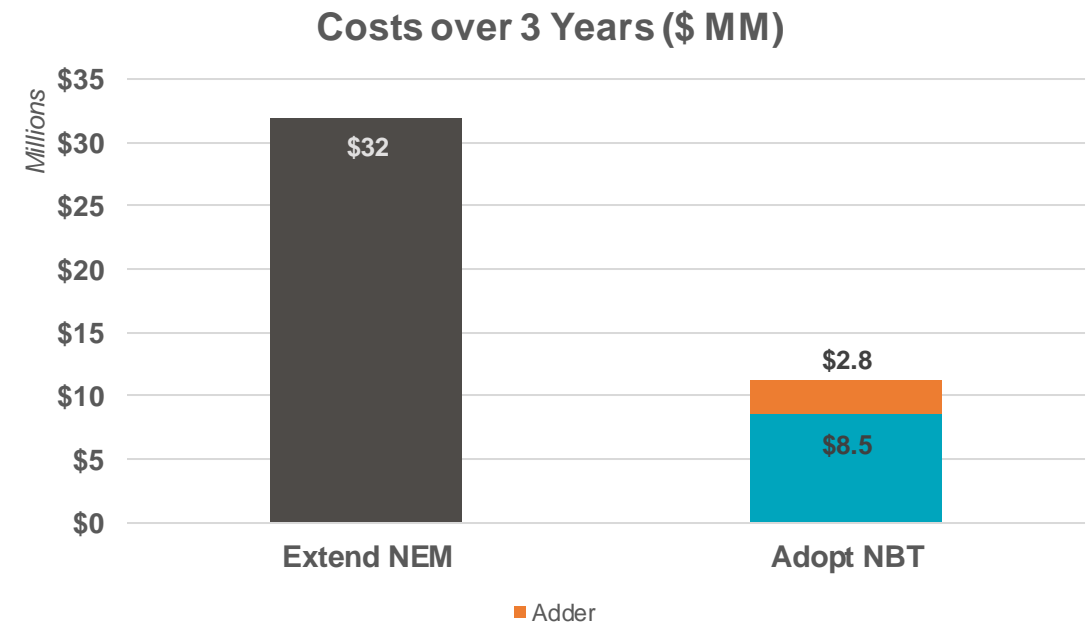


**Adopt a Net Billing Tariff
and
Use SDG&E's Avoided Cost
Calculator Rates**

Analysis of Net Billing Tariff

- Staff conducted an in-depth analysis and forecast of solar growth to determine options.
- Staff determined that adopting NBT could save **all** SDCP customers over \$20.7 million over three years.
- These savings will be passed onto customers through rate savings, adders, and customer programs, such as battery incentives.

Anticipated Costs in Millions



Analysis of Avoided Cost Calculator Rates

- Under NBT, credits for electricity exported to the grid are valued at ACC rates, instead of retail prices.
- SDCP Power Services Staff analyzed SDG&E's ACC documentation for thoroughness, professionalism, and adequacy.
- Staff determined that SDG&E's ACC rates were a sufficient proxy for SDCP's load curve.
- Staff recommends using SDG&E's ACC rates for NBT.

Example of ACC Rates

| Average of Loa Months | | | | | | | | | | | | | | |
|-----------------------|----|-------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-------------|
| Hour of Day | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | Grand Total |
| 0 | \$ | 0.053 | \$0.049 | \$0.051 | \$0.038 | \$0.053 | \$0.051 | \$0.053 | \$0.053 | \$0.052 | \$0.050 | \$0.046 | \$0.053 | \$ 0.050 |
| 1 | \$ | 0.053 | \$0.049 | \$0.052 | \$0.031 | \$0.048 | \$0.047 | \$0.049 | \$0.051 | \$0.049 | \$0.047 | \$0.045 | \$0.053 | \$ 0.048 |
| 2 | \$ | 0.054 | \$0.049 | \$0.052 | \$0.029 | \$0.044 | \$0.047 | \$0.049 | \$0.050 | \$0.048 | \$0.046 | \$0.045 | \$0.053 | \$ 0.047 |
| 3 | \$ | 0.054 | \$0.048 | \$0.050 | \$0.028 | \$0.040 | \$0.048 | \$0.048 | \$0.050 | \$0.047 | \$0.046 | \$0.045 | \$0.052 | \$ 0.046 |
| 4 | \$ | 0.053 | \$0.049 | \$0.050 | \$0.029 | \$0.041 | \$0.049 | \$0.047 | \$0.050 | \$0.046 | \$0.045 | \$0.045 | \$0.052 | \$ 0.046 |
| 5 | \$ | 0.053 | \$0.049 | \$0.051 | \$0.031 | \$0.045 | \$0.049 | \$0.048 | \$0.049 | \$0.046 | \$0.045 | \$0.045 | \$0.053 | \$ 0.047 |
| 6 | \$ | 0.056 | \$0.053 | \$0.053 | \$0.032 | \$0.043 | \$0.049 | \$0.049 | \$0.048 | \$0.048 | \$0.046 | \$0.047 | \$0.054 | \$ 0.048 |
| 7 | \$ | 0.060 | \$0.053 | \$0.047 | \$0.026 | \$0.022 | \$0.042 | \$0.042 | \$0.049 | \$0.046 | \$0.047 | \$0.042 | \$0.055 | \$ 0.044 |
| 8 | \$ | 0.057 | \$0.040 | \$0.032 | \$0.011 | \$0.018 | \$0.038 | \$0.041 | \$0.051 | \$0.043 | \$0.043 | \$0.042 | \$0.055 | \$ 0.039 |
| 9 | \$ | 0.054 | \$0.037 | \$0.025 | \$0.009 | \$0.017 | \$0.040 | \$0.043 | \$0.053 | \$0.044 | \$0.042 | \$0.043 | \$0.055 | \$ 0.039 |
| 10 | \$ | 0.053 | \$0.036 | \$0.024 | \$0.008 | \$0.017 | \$0.041 | \$0.043 | \$0.053 | \$0.044 | \$0.042 | \$0.042 | \$0.055 | \$ 0.038 |
| 11 | \$ | 0.052 | \$0.036 | \$0.025 | \$0.008 | \$0.017 | \$0.040 | \$0.043 | \$0.052 | \$0.044 | \$0.043 | \$0.043 | \$0.053 | \$ 0.038 |
| 12 | \$ | 0.051 | \$0.035 | \$0.024 | \$0.011 | \$0.016 | \$0.039 | \$0.042 | \$0.051 | \$0.043 | \$0.042 | \$0.042 | \$0.053 | \$ 0.037 |
| 13 | \$ | 0.051 | \$0.036 | \$0.020 | \$0.008 | \$0.016 | \$0.038 | \$0.041 | \$0.050 | \$0.043 | \$0.041 | \$0.043 | \$0.052 | \$ 0.037 |
| 14 | \$ | 0.051 | \$0.037 | \$0.020 | \$0.006 | \$0.014 | \$0.039 | \$0.041 | \$0.050 | \$0.042 | \$0.041 | \$0.045 | \$0.052 | \$ 0.036 |
| 15 | \$ | 0.052 | \$0.040 | \$0.021 | \$0.003 | \$0.013 | \$0.039 | \$0.041 | \$0.051 | \$0.044 | \$0.043 | \$0.050 | \$0.054 | \$ 0.038 |
| 16 | \$ | 0.060 | \$0.057 | \$0.025 | \$0.004 | \$0.013 | \$0.042 | \$0.044 | \$0.055 | \$0.051 | \$0.049 | \$0.054 | \$0.057 | \$ 0.043 |
| 17 | \$ | 0.065 | \$0.066 | \$0.048 | \$0.011 | \$0.024 | \$0.053 | \$0.066 | \$0.151 | \$0.069 | \$0.077 | \$0.055 | \$0.061 | \$ 0.062 |
| 18 | \$ | 0.065 | \$0.064 | \$0.064 | \$0.042 | \$0.059 | \$0.062 | \$0.070 | \$0.318 | \$3.121 | \$0.055 | \$0.054 | \$0.062 | \$ 0.336 |
| 19 | \$ | 0.065 | \$0.064 | \$0.066 | \$0.041 | \$0.054 | \$0.062 | \$0.345 | \$0.923 | \$3.515 | \$0.055 | \$0.055 | \$0.061 | \$ 0.442 |
| 20 | \$ | 0.065 | \$0.064 | \$0.065 | \$0.041 | \$0.056 | \$0.063 | \$0.149 | \$0.325 | \$0.175 | \$0.054 | \$0.055 | \$0.060 | \$ 0.098 |
| 21 | \$ | 0.063 | \$0.064 | \$0.063 | \$0.040 | \$0.054 | \$0.060 | \$0.064 | \$0.441 | \$0.060 | \$0.055 | \$0.054 | \$0.057 | \$ 0.090 |
| 22 | \$ | 0.058 | \$0.057 | \$0.060 | \$0.038 | \$0.053 | \$0.061 | \$0.061 | \$0.342 | \$0.058 | \$0.053 | \$0.050 | \$0.054 | \$ 0.079 |
| 23 | \$ | 0.054 | \$0.052 | \$0.056 | \$0.037 | \$0.055 | \$0.058 | \$0.057 | \$0.056 | \$0.051 | \$0.049 | \$0.050 | \$0.055 | \$ 0.053 |
| Grand Total | \$ | 0.056 | \$0.049 | \$0.043 | \$0.023 | \$0.035 | \$0.048 | \$0.066 | \$0.143 | \$0.326 | \$0.048 | \$0.047 | \$0.055 | \$ 0.078 |

Generation Adders

Net Billing Tariff Avoided Cost Calculator Plus Adders

- In establishing NBT, the CPUC aimed for new customers to payback their renewable energy investment within 9 years.
- The CPUC determined that due to the high rates in SDG&E territory, projects already achieve a 9-year payback.
- They provided adders for new customers in PG&E and SCE territory, but not SDG&E.

CPUC-approve ACC+ Adders

| Customer Segment | PG&E | SCE | SDG&E |
|----------------------|---------|---------|---------|
| Residential Non-CARE | \$0.022 | \$0.040 | \$0.000 |
| Residential CARE | \$0.090 | \$0.093 | \$0.000 |
| All Non-Residential | \$0.000 | \$0.000 | \$0.000 |

**Simple Payback Periods for NBT Customers
Stand-alone Solar Payback Period (years)**

| Customer Segment | SDG&E | PG&E | SCE |
|---------------------------|-------|------|------|
| Residential Non-CARE | 5.95 | 9.00 | 9.00 |
| Residential CARE | 8.43 | 9.00 | 9.00 |
| Commercial (not eligible) | 7.50 | 8.17 | 9.38 |

SDCP Generation Adders

Proposed to Make the Tariff the Most Customer-centric and Competitive

- Enhance the competitiveness of SDCP's NBT and value of SDCP to customers
- Close the generation bill credit gap and reduce the payback period to make adoption more financially attractive for customers
- Ensure simplicity and ease of understanding of the adder
- Address and promote equity for CARE and/or FERA customers
- Support grid reliability

Proposed Generation Adders

| Customer Class | Residential (Non-CARE) | Residential CARE | Commercial |
|----------------|------------------------|------------------|--------------|
| Adder Amount | \$0.0075/kWh | \$0.11/kWh | \$0.0075/kWh |

SDCP Generation Adders

Proposed to Make the Tariff the Most Customer-centric and Competitive

- Provide an adder for 6 years to all new customers, including commercial, that install new generation in the next three years
 - Base adder of \$0.0075/kWh makes for a 6-year simple payback period
- Provide a higher adder for 6 years to CARE/FERA customers that install new generation in the next three years to reduce payback period
 - CARE adder of \$0.11/kWh reduces simple payback period to 6 years from 8 years!

Simple Payback Periods for NBT Customers
Stand-alone Solar Payback Period (years)

| Customer Class | Residential (Non-CARE/FERA) | Residential CARE/FERA | Commercial |
|---|--|----------------------------------|-------------------|
| Stand-alone Solar Payback Period (years) | 5.83 | 5.91 | 7.33 |

Net Surplus Compensation

Net Surplus Compensation

A Customer-centric Approach for Annual Net Electricity Exported

- Under NBT, the CPUC authorized the utilities to implement an “adjustment” to the NSC process that would result in a lower NSC amount for NBT customers.
- The utilities contend that since all electricity exports are paid already at ACC rates, paying for NSC at the NSC rate (which is essentially the ACC) would be a double payment.
- SDCP takes a customer-centric view that the generation of billing credits using the ACC is different than the compensation of excess annual electricity.
- Staff propose to not implement an adjustment during the NSC process and cash out.
- NBT-served customers would follow the standard NSC process where a check is automatically issued if the NSC payment amount is \$100 or more, otherwise, the amount is rolled over into the next billing cycle.

Stakeholder Engagement

Stakeholder Engagement

Broad Outreach Conducted to Solicit Feedback

- SDCP Board of Directors
- SDCP Community Advisory Committee Members
- Local Public Agencies' Elected Officials and Staff
- California Solar & Storage Association (CalSSA)
- Climate Action Campaign (CAC)
- GRID Alternatives
- International Brotherhood of Electrical Workers (IBEW) 569
- Local Chambers Of Commerce
- Economic Development Corporations
- Other Community Choice Aggregators
- Sierra Club
- Utility Consumers' Action Network (UCAN)
- Vote Solar
- Solar Energy Industries Association (SEIA)
- Baker Electric

Battery Energy Storage Pilot Program

Battery Energy Storage Pilot Program

Developing a Pilot Program for 2024

- Incentivizing the addition of storage with generation is one of the goals of NBT. Adding storage reduces the payback period further for customers.
- Staff intend to launch a battery storage incentive program in 2024.
- Update to the CAC and BoD in Q1 2024.
- Staff will engage with industry, customers, advocates, and community-based organizations on the design of the program.
- Program can be funded through the savings achieved by adoption of NBT, current pilot project budget and future year budget allocations.




Recommendations Summary

SDCP's Recommendations to the Board

Create a More Equitable Playing Field for All

1. Approve NBT for all new customers and transitioning customers.
2. Utilize SDG&E's Avoided Cost Calculator rates for billing credits.
3. Provide Generation Adders for 6 years to all new NBT customers that install generation systems in the next three years, with a higher amount for CARE/FERA customers.
4. Adopt the standard approach to Net Surplus Compensation for NBT customers and do not implement an adjustment.



Public Comment for Item 6

Item 6

Recommendation:

Receive and File the Update on Net Billing Tariff

Item 7

Update on Existing Net Energy Metering Policy

Recommendation:


Receive and File the Update on Existing Net Energy Metering Policy

Presenter:

Lucas Utouh, Director, Account Services & Data Analytics

Proposed Updates to SDCP's NEM Policy

1. Remove \$2,500 Net Surplus Compensation (NSC) limit per account per relevant period
2. Adoption of a NEM Generation Credit Refund to ensure that customers are not negatively impacted by SDCP's default monthly NEM billing option



Public Comment for Item 7

Item 7

Recommendation:

Receive and File the Update on Existing Net Energy Metering Policy

Item 8

Update on Programs Ad-Hoc Committee

Recommendation:

Receive and File the Update on Programs Ad Hoc Committee

Presenter:

Lawrence Emerson, Programs Ad-Hoc Committee Chair

Programs Ad-Hoc Committee

Key Objectives

- Work closely with SDCP staff to analyze and provide feedback on upcoming customer energy service offerings
- Serve as the first group of volunteers for program evaluation committees, where applicable
- Help assess and establish the appropriate structure to provide long-term feedback on Community Power Plan implementation

October

- Regional Energy Network (REN) Budget Allocation
- Energy Education and Online Marketplace
- Net Billing Tariff

Members


Anna Webb,
Imperial Beach

Carolyn Scofield,
Chula Vista

Peter Andersen,
County of San
Diego

Matthew
Vasilakis, City of
San Diego

Lawrence
Emerson,
National City
(Chair)



Public Comment for Item 8

Item 8

Recommendation:

Receive and File the Update on Programs Ad-Hoc Committee

Item 9

Update on Community and Equity Ad-Hoc Committee

Recommendation:

Receive and File the Update on Community and Equity Ad-Hoc Committee

Presenter:

David Harris, Community & Equity Ad-Hoc Committee Chair

Community and Equity Ad-Hoc Committee

Key Objectives

- Make on-going recommendations on SDCP's community engagement and public outreach strategy; help develop a volunteer pool to expand outreach efforts
- Help SDCP staff develop guiding principles for its leadership to assess community engagement and outreach efforts associated with the power procurement process
- Help SDCP staff develop an Equity, Accessibility, Inclusion, and Diversity Policy

October

- The group did not meet in October, due to ongoing efforts of establishing a meeting time that works for all members.

Members


Eddie Price,
City of San
Diego

Aida
Castañeda,
National City

Lauren
Cazares, La
Mesa

Tara
Hammond,
Encinitas

David
Harris, La
Mesa (Chair)



Public Comment for Item 9

Item 9

Recommendation:

Receive and File the Update on Community and Equity Ad-Hoc Committee

Item 10

Standing Item:

Update on CAC Fiscal Year 2022-2023 Work Plan

Presenter:

Xiomalys Crespo, Community Engagement Manager

Community Advisory Committee (CAC) Work Plan Fiscal Year 2022 - 2023

Equity Overview

CAC Educational
Presentations

Legislative/ Public Policy/
Regulatory

Equitable, Inclusive
and Sustainable
Workforce Policy

Energy Bid
Evaluation Criteria

Marketing and
Communications

Power Procurement
Efforts

Community Power Plan

DAC-GT & CS-GT



Public Comment for Item 10

Item 10

Standing Item:

Update on CAC Fiscal Year 2022-2023 Work Plan

Presenter:

Xiomalys Crespo, Community Engagement Manager



Discussion of Potential Agenda Items for Board of Directors Meetings



Committee Member Announcements



Adjournment



Next Regular Community Advisory Committee Meeting

November 9, 2023