



REQUEST FOR OFFERS

No. 23-009

FOR

**DISADVANTAGED COMMUNITIES GREEN TARIFF (DAC-GT) AND
COMMUNITY SOLAR GREEN TARIFF (CSGT)**

Issue Date: August 25, 2023

Proposal Submission Deadline: 5:00 p.m. PST, February 24, 2024

SAN DIEGO COMMUNITY POWER

PO BOX 12716

San Diego, CA 92112



Request for Offer Overview

On June 21, 2018, the California Public Utilities Commission (CPUC) approved (D.)18-06-027 Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities adopting new programs to promote the installation of renewable generation among residential customers in disadvantaged communities (DAC) as directed by the California Legislature in Assembly Bill (AB) 327. 1 Pursuant to D.18-06-027, Community Choice Aggregators (CCAs) may develop and implement their own DAC Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) programs.

San Diego Community Power (SDCP) is authorized to procure 15.78 MW its DAC-GT program and 4.38 MW for its CSGT program¹. Any Power Purchase Agreement (PPA) which results from this Request for Offers (RFO) will be subject to SDCP Board of Directors (Board) and CPUC approval. For those projects that receive SDCP Board of Directors approval and an executed PPA, SDCP will submit the executed PPA to the CPUC for approval within 180 days of bidder's receipt of shortlist notification.

Introduction

San Diego Community Power ("SDCP") is a Community Choice Aggregation program ("CCA") that commenced service in March 2021. Its membership is comprised of the following municipalities: the cities of Chula Vista, Encinitas, Imperial Beach, La Mesa, National City and San Diego as well as the unincorporated communities of the County of San Diego (the "Member Agencies"). Through this RFO, SDCP is requesting proposals for DAC-GT and CSGT eligible renewable energy projects.

By participating in this RFO, each respondent acknowledges that it has read, understands, and agrees to the terms and conditions set forth in these instructions. SDCP reserves the right to reject any offer that does not comply with the requirements described herein. Furthermore, SDCP may, in its sole discretion and without notice, modify, extend, suspend, or terminate this RFO without further obligation or liability to any respondent. This RFO does not constitute an offer to buy or create an obligation for SDCP to enter into an agreement with any party, and SDCP shall not be bound by the terms of any offer until SDCP has entered into a duly authorized and fully executed contract.

RFO Instructions

Standardized Response Template: All respondents must use the standardized offer workbook template provided by SDCP for the DAC-GT and CSGT RFO. SDCP has posted the Excel template on its website (<https://sdcommunitypower.org/resources/solicitations/>) and will require respondents to independently access and download the template for response preparation. An unmodified version of the template must be completed in its entirety based on instructions provided in the template. SDCP may update the RFO template from time to time, so respondents are encouraged to periodically visit the SDCP website to determine if any changes have been posted.

¹ See Resolution E-5246 at 10, Table 1.



Project Eligibility

Each respondent may propose one or more project offers conforming to the following eligibility requirements. Failure to meet all of the following project eligibility criteria may be grounds for proposal rejection:

- i. **i. Resource Location:** The point of physical interconnection for any project must be within the California Independent System Operator (“CAISO”). For DAC-GT the project must be physically located in and connecting electrically to a circuit, load, or substation within San Diego Gas & Electric’s (SDG&E) service territory and located within an eligible DAC as further explained below. For CSGT the project must be located within 5 miles of the DAC census tracts in which subscribing SDCP customers reside, as further defined in the CSGT Eligible Locations requirements below.

ii. Product: Offers should include electric energy, Green Attributes/Renewable Energy Credits and Capacity Attributes, including Resource Adequacy (RA). Preference will be given to projects that already have Full Capacity Deliverability Status (FCDS) or commit to having FCDS by the proposed Commercial Operation Date (COD).

iii. CEC Eligibility: All proposed generating resources must be certified by the California Energy Commission (“CEC”) as Eligible Renewable Energy Resources (or must receive CEC certification prior to the commencement of any energy deliveries proposed in the response template), as set forth in applicable sections of the California Public Utilities Code (“Code”), which may be amended or supplemented from time to time. Each respondent shall be responsible for certification of the proposed resource through the certification process administered by the CEC and shall be responsible for maintaining such certification throughout the contract term.

iv. Generating Capacity: DAC-GT eligible projects must be sized between 500 kilowatts (“kW”) and a maximum 20 megawatts (“MW”) AC. CSGT eligible projects have no minimum size (“kW”) and a maximum three megawatts (“MW”) AC. In the offer form, projects will be expected to provide expected 12x24 and 8760 generation profiles.

vi. Initial Date of Delivery and Commercial Operation: No sooner than January 1, 2025.

vii. Term of Agreement: Not less than ten (10) years, commencing on the Initial Date of Delivery; not more than twenty (20) years, commencing on the Initial Date of Delivery.

viii. Proposed Pricing: Respondents must include a single, fixed price for each MWh of electric energy delivered from the proposed resource, priced at the generator node. This energy price shall include the energy commodity, all Green Attributes/Renewable Energy Credits related thereto, and Capacity Attributes, including full RA value, as applicable. The pricing must be at or below the statewide CCA cost cap as provided by the CPUC’s Energy Division Staff.

All pricing options shall remain unchanged throughout the entire contract term and shall not be adjusted by periodic escalators or time of delivery multipliers/factors.

Alternative pricing options may be proposed so long as the aforementioned pricing requirements have been satisfied.



ix. Point of Delivery: Per the requirements of the Proposed Pricing section, respondents must provide a proposal for the delivery of all electric energy at the generator node.

x. Scheduling Coordinator (“SC”) Responsibilities: SDCP does not have a strong preference regarding the assignment of SC responsibilities and will evaluate proposals in which the Buyer or Seller provide such services.

xi. Minimum Development Progress: Documentation substantiating achievement of the following development milestones must be provided by the respondent for each eligible project: 1) evidence of site control or of an option contract to obtain site control; and 2) evidence that respondent has submitted a generator interconnection application to SDG&E (note that a Completed Phase I or equivalent study is a required eligibility criteria for PPA execution, but SDCP encourages submissions at earlier stages if Bidders would like feedback on project plans); provided, however, that if respondent has completed interconnection studies or executed an interconnection agreement, as applicable, respondent should provide copies of such materials, including applicable appendices. For generating resources that have FCDS, documentation confirming such status should also be included. Such documentation must be provided to SDCP at the time of response submittal.

xii. Project Financing Plan: Respondent shall describe its intended financing plan for each proposed project in sufficient detail for SDCP to effectively evaluate the financial viability of the project. To the extent that a respondent anticipates a joint project ownership structure, this structure shall be clearly articulated along with applicable ownership percentages attributable to each partner. Respondents should also indicate whether the project will utilize ITC or PTC incentives, and to what extent the pricing assumes ITC bonuses as provided by the Inflation Reduction Act (IRA). Supporting documentation and discussion shall be provided by each respondent, consistent with the informational requirements specified in the RFO response template.

xiii. Transfer of Environmental Attributes/Renewable Energy Certificates: As part of the proposed transaction associated with any renewable energy product, all Environmental Attributes/Renewable Energy Certificates must be created by and transferred to SDCP via the Western Renewable Energy Generation Information System (“WREGIS”), or its successor, without any additional costs or conditions to SDCP. Each respondent shall be independently responsible for registering its generating project(s) with WREGIS and for maintaining an active WREGIS account throughout the proposed term of agreement.

DAC-GT Project Eligibility

- ii. The Project must be a new solar, Renewable Portfolio Standard (RPS)-eligible, in-front-of-the-meter generating facility.
- iii. The Project must be physically located in and connecting electrically to a circuit, load, or substation within San Diego Gas & Electric’s (SDG&E) service territory and located within an eligible DAC as further explained below.
- iv. Behind-the-meter projects, non-renewable technologies, and other complementary technologies, including energy storage, are not eligible.



- v. The Project must have an online date no earlier than January 1, 2025.
- vi. The Project must have a demonstrably viable path to successful interconnection with the relevant authority (California Independent System Operator (CAISO) or SDG&E).
- vii. The Project must comply with the California Air Resources Board’s Voluntary Renewable Electricity Program.
- viii. The Project must be Green-e eligible.
- ix. The Project must qualify as a DAC-GT Project pursuant to [D.18-06-027](#), [D.18-10-007](#), and [Resolution E-4999](#).

CSGT Project Eligibility

CSGT Project must meet all the DAC-GT requirements above, with the following additional requirements:

- i. The Project must be located within 5 miles of the DAC census tracts in which subscribing SDCP customers reside, as further defined in the CSGT Eligible Locations requirements below; and
- ii. The Project must submit a letter of commitment from a non-profit community-based organization (CBO) or a local government entity or school that would serve as a sponsor for the CSGT project on behalf of DAC residents. See Appendix A, Community Sponsor Requirements for more detail.

SDCP may be able to support the identification and engagement of a qualifying Community Sponsor.

DAC Locational Requirements

The CPUC has defined an eligible DAC as census tracts that either: (1) score at or above the 75th percentile (i.e., scoring in the top 25 percent statewide) in the current California Environmental Protection Agency’s (CalEPA) CalEnviroScreen 4.0 on a statewide basis, or (2) are one of the census tracts that score in the highest five percent of CalEnviroScreen’s pollution burden, but that do not have an overall score.

The CalEPA has created an [online map](#) that displays the CalEnviroScreen results. There are multiple ways to identify DACs:

1. Via Data List (Spreadsheet). Visit the [CalEPA DAC website](#), download the List of Disadvantaged Communities Excel file, and filter the data set; or
2. Search by Address. On the CalEnviroScreen map, in the “Find address or place” field, input the address and determine the color coding alongside the map’s Legend. DAC-GT projects can be sited in any DAC in PG&E service territory. CSGT projects must be sited per eligible locations noted below.

DAC-GT projects can be sited in any DAC in SDG&E service territory. CSGT projects must be sited per eligible locations noted below.

CSGT Locational Requirements

CSGT projects can be sited in any of the DACs in SDCP’s service territory. However, the CalEPA website should be considered the official reference. The projects must be within 5 miles of participating customers who must also be residents of a designated DAC. Qualifying Neighborhoods in SDCP Service Territory. Given



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Resolution E-5212’s recognition of Federally recognized tribal lands are DACs, if these tribal governments become part of SDCP’s unbundled service, outreach will include these additional areas.

SDCP’s service area includes customers in the following neighborhoods:

Figure 1: Qualifying Neighborhoods in SDCP Service Territory.

Census Tract	Nearby City (To approximate location only)	Zip	California County
6073003601	San Diego	92113	San Diego
6073005000	San Diego	92113	San Diego
6073004900	San Diego	92113	San Diego
6073003902	San Diego	92113	San Diego
6073003901	San Diego	92113	San Diego
6073003404	San Diego	92102	San Diego
6073012501	Chula Vista	91910	San Diego
6073003403	San Diego	92102	San Diego
6073003603	San Diego	92113	San Diego
6073012502	Chula Vista	91910	San Diego
6073003501	San Diego	92113	San Diego
6073003301	San Diego	92113	San Diego
6073002712	San Diego	92105	San Diego
6073011700	National City	91950	San Diego
6073002502	San Diego	92105	San Diego
6073003502	San Diego	92113	San Diego
6073004800	San Diego	92102	San Diego
6073011601	National City	91950	San Diego
6073011801	National City	91950	San Diego
6073011602	National City	91950	San Diego
6073011802	National City	91950	San Diego
6073005100	San Diego	92113	San Diego
6073013205	Chula Vista	91911	San Diego
6073002402	San Diego	92105	San Diego
6073010013	San Diego	92173	San Diego
6073003303	San Diego	92113	San Diego
6073002501	San Diego	92105	San Diego
6073003602	San Diego	92113	San Diego
6073012402	Chula Vista	91910	San Diego
6073004000	San Diego	92102	San Diego
6073003001	San Diego	92114	San Diego
6073012600	Chula Vista	91910	San Diego



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6073012102	National City	91950	San Diego
6073003305	San Diego	92113	San Diego
6073021900	National City	91950	San Diego
6073013307	Chula Vista	91911	San Diego
6073002202	San Diego	92105	San Diego
6073004700	San Diego	92102	San Diego
6073013103	Chula Vista	91911	San Diego
6073010111	San Diego	92173	San Diego
6073002711	San Diego	92105	San Diego
6073022000	National City	91950	San Diego
6073012700	Chula Vista	91910	San Diego
6073003304	San Diego	92102	San Diego

RFO Schedule*

This RFO will be administered in consideration of the following schedule:

RFO Activity	Anticipated Date of Completion
DAC-GT and CSGT RFO launch	August 25, 2023
DAC-GT and CSGT webinar conference	September 2023
Deadline for Electronic Question Submittal	September 30, 2023, 5:00 P.M. PDT
Final Q&A addendum posted to RFO website	October 13, 2023
RFO Response Deadline	February 24, 2024, 5:00 P.M. PDT
Follow-up with RFO respondents, as necessary	February 26 through March 25, 2024
Supplier Notifications (Short-List Selection)	April 29, 2024
Evaluations of and negotiations with shortlisted Bidders, awards, and SDCP Board approval	May 5 through June 30, 2024 - to occur at duly noticed SDCP Board Meeting(s)
SDCP submits executed PPA(s) to CPUC for approval	July 2024 – to occur after SDCP’s Board approves the final contract(s)

*SDCP reserves the right to change the schedule of these events at any time for any reason.

Communications

All RFO documents, announcements, Q&As, and updates are available at the RFO website at San Diego Community Power’s [Solicitation webpage](#).

Submission and Posting of Q&A

Bidders are encouraged to submit questions concerning the RFO online using the online [Questions Submission Form](#). Please submit questions as early as possible. When submitting questions, please specify which section of the RFO you are referencing and quote the language that prompted the question. Questions may address issues or concerns that the evaluation criteria and/or business requirements would unfairly disadvantage the Bidder or, due to unclear instructions, may result in SDCP not receiving the best



possible responses from Bidder. All questions will be posted anonymously to shield the identity of Bidders who posed the questions.

SDCP reserves the right to group similar questions when providing answers.

Bid Submittal

Offers must include the required documents described below. All proposals must meet the requirements of the RFO to be considered. However, SDCP reserves the right to waive any deficiency of an offer and to evaluate non-conforming offers.

Bid Requirements

SDCP will only consider complete offers that conform to the product-specific requirements outlined in **Appendix A**. Offers must include all of the following components with sufficient detail to support SDCP's evaluative process.

A complete offer package must include the following Attachments:

- i. Completed Offer Form including all three tabs (RFO Offer Workbook, 12x24 Profile, 8760 Profile)
- ii. Supporting Documents to Offer Form as applicable, including but not limited to:
 - a. Financing Plan
 - b. Financial Statements
 - c. Organizational Chart
 - d. Interconnection Study or Interconnection Application
 - e. Project Development Timeline
 - f. Permitting, Use and Zoning
 - g. Site Plan
 - h. Single Line Diagram
- iii. Sponsor Letter of Support (CS-GT only) (See Appendix B)

SDCP encourages Green Tariff respondents to emphasize quality as opposed to quantity when considering the submittal of multiple responses.

Selection and Public Disclosure

Contracts with projects selected by San Diego Community Power must be approved by the San Diego Community Power Board of Directors at a public meeting prior to execution. Contracts approved by the



San Diego Community Power Board of Directors must then be submitted to the CPUC for approval. Contracts shall only become effective on CPUC approval.

Evaluation of Responses

SDCP will evaluate responses against a common set of criteria that will include various factors, which include:

1. Price and relative value within SDCP's supply portfolio;
2. Project location and benefits to the local economy and workforce;
3. Potential economic benefits created within communities with high levels of poverty and unemployment;
4. Project development status, including but not limited to progress toward interconnection, deliverability, siting, zoning, site control, permitting, and financing requirements;
5. Community outreach and any community benefits (which could include, but is not limited to, additional societal, health, economic, water-saving, or environmental benefits beyond the climate and GHG reduction benefits of renewable energy);
6. Qualifications, experience developing projects in California and/or with CCAs, financial stability, and structure of the prospective project team (including its ownership);
7. Environmental impacts and related mitigation requirements, including impacts to air pollution within communities that have been disproportionately impacted by the existing generating fleet;
8. Potential impacts to grid reliability;
9. Interconnection status, including queue position, full deliverability of Resource Adequacy capacity, and related study completion, if applicable. Please note that a Completed Phase I or equivalent study is a required eligibility criteria for PPA execution, but SDCP encourages submissions at earlier stages if Bidders would like feedback on project plans.
10. Level of acceptance of SDCP's standard contract terms; and
11. Development milestone schedule, if applicable.

SDCP has also adopted an Inclusive and Sustainable Workforce Policy, which considers impacts to the local economy and workforce. Consistent with this policy, SDCP will specifically consider "the employment growth associated with the construction and operation of eligible renewable energy resources."² More specifically, SDCP will complete a qualitative assessment of the extent to which proposed project development activities will support this goal. Such determinations will be based on information provided by the prospective supplier and SDCP's independent assessment of such information. With this in mind, each respondent should provide sufficient information/data to facilitate SDCP's assessment of this important consideration. Examples of pertinent information/data include the expected number of hires,

² See *Inclusive and Sustainable Workforce Policy*, adopted January 28, 2021, available at https://sdcommunitypower.org/wp-content/uploads/2020/12/Board-Packet_1.28.21_v3.pdf



duration of hire, and an indication of whether the respondent has entered into Project Labor Agreement or Maintenance Labor Agreement in California for the proposed project.

Pursuant to Public Utilities Code section 399.13(a)(8)(A), SDCP will also exhibit preference for “renewable energy projects that provide environmental and economic benefits to communities afflicted with poverty or high unemployment, or that suffer from high emission levels of toxic air contaminants, criteria air pollutants, and greenhouse gases.”³ To assist SDCP in assessing such benefits, each respondent should address the following questions in its proposal: is the proposed facility located (or will it be located) in a community afflicted with poverty or high unemployment or one that suffers from high emission levels? If so, describe how the facility can provide the following benefits to adjacent communities:

- Projected hires from adjacent community (number and type of jobs);
- Duration of work (during construction and operation phases);
- Projected direct and indirect economic benefits to the local economy (i.e., payroll, taxes, services);
- Emissions reduction – identify existing generation sources by fuel source within 6 miles of proposed facility and indicate whether the proposed facility will replace/supplant the identified generation sources;
- To the extent that the proposed generating facility is expected to replace/supplant an existing generating facility, the prospective supplier will be asked to quantify the associated emission impacts of this transition;
- Demonstration of community outreach; and
- Additional co-benefits not listed above, if any.

Contracting, Exclusivity Agreement and Offer Deposit

SDCP plans to negotiate a single form of Power Purchase Agreement (“PPA”) with each of the short-listed suppliers. As part of the short-list notification process, SDCP will provide each of the short-listed suppliers with a draft PPA. Contract negotiations will proceed thereafter. A pro-forma term sheet has been posted along with this RFO announcement so that respondents can review prior to completing the response form. After short-list notifications, SDCP expects to receive comments and redlines on the term sheet from the short-listed suppliers.

As part of the short-listing process, SDCP will require all short-listed offerors to execute the pro-forma term sheet posted with this RFO announcement, enter into an exclusivity agreement (of no less than 90 days in duration), and post an offer deposit. Posting of the required offer deposit is due seven (7) business days from execution of the exclusivity agreement. SDCP will accept offer deposits in the form of cash or an

³ Cal. Pub. Util. Code § 399.13(a)(8)(A) (“In soliciting and procuring eligible renewable energy resources for California-based projects, each electrical corporation shall give preference to renewable energy projects that provide environmental and economic benefits to communities afflicted with poverty or high unemployment, or that suffer from high emission levels of toxic air contaminants, criteria air pollutants, and greenhouse gases.”).



agreed upon form of a Letter of Credit. Letter of Credit means an irrevocable standby letter of credit, in a form reasonably acceptable to SDCP, issued either by (i) a U.S. commercial bank, or (ii) a U.S. branch of a foreign commercial bank that meets the following conditions: (A) it has sufficient assets in the U.S. as determined by SDCP, and (B) it is acceptable to SDCP in its sole discretion. The issuing bank must have a credit rating of at least A- from S&P or A3 from Moody's, with a stable outlook designation. All costs of the Letter of Credit shall be borne by the short-listed respondent.

Once a term sheet and exclusivity agreement are signed, SDCP will provide each of the short-listed suppliers with a draft PPA. PPA contract negotiations will proceed thereafter.

Confidentiality

All correspondence with SDCP, including responses to this RFO, will become the exclusive property of SDCP and will become public record under the California Public Records Act (Cal. Government Code section 6250, et seq.). All documents sent by respondents to SDCP may be subject to disclosure, unless exempt under the California Public Records Act.

To designate information as confidential, the respondent must clearly stamp and identify any designated portion(s) of the response material with the word "Confidential" and provide a citation to the California Public Records Act supporting confidential treatment of such information. Respondents should be judicious in designating material as confidential. Over-designation would include stamping/designating entire pages, series of pages and/or entire sections as confidential when such material does not require confidential treatment.

Therefore, any proposal which contains language purporting to render all or significant portions of the proposal as "Confidential", "Trade Secret", "Proprietary", or which fails to provide the noted exemption citation (related to the California Public Records Act) may be considered a public record in its entirety subject to the procedures described below. As such, do not mark your entire proposal as "Confidential".

If required by any law, statute, ordinance, a court, governmental authority or agency having jurisdiction over SDCP, including the California Public Records Act, SDCP may release confidential information, or a portion thereof, as required by applicable law, statute, ordinance, decision, order or regulation. In the event SDCP is required to release confidential information, it shall notify the respondent of the required disclosure, such that the respondent may attempt (if it so chooses), at its sole cost, to cause the recipient of the confidential information to treat such information in a confidential manner, and to prevent such information from being disclosed or otherwise become part of the public domain.

SDCP does not intend to disclose any part of any proposal before it announces a recommendation for award, based on the understanding that there is a substantial public interest in not disclosing proposals during the evaluation or negotiation process.



APPENDIX A



Appendix A

Offer Requirements and Required Submission Documents for DAC-GT and CS-GT

Offer Requirements by Green Tariff Program

	DAC-GT	CSGT
Applicable PPA Contract	SDCP DAC-GT Contract	SDCP CSGT Contract
Technology	Solar PV (no storage); Must be a commercially proven technology.	
Project Size	0.5 – 20 MWAC	No minimum – 3 MWAC
Location	<p>A conforming Project must meet the following location requirements:</p> <ol style="list-style-type: none"> 1. The entire Project site must be located in SDG&E’s electric service area. 2. The entire Project must be located within an eligible census tract(s) as described below: <ol style="list-style-type: none"> a) Census tracts with a score at or above the 75th percentile (i.e. scoring in the top 25% statewide) using the CalEnviroScreen Tool on a statewide basis; or b) Census tracts that score in the highest 5 percent of CalEnviroScreen’s Pollution Burden but that do not have an overall score. <p>Behind-the-meter projects are ineligible.</p>	<p>A conforming Project must meet the following location requirements:</p> <ol style="list-style-type: none"> 1. The entire Project site must be located in SDCP’s electric service area. 2. The entire Project must be located within an eligible census tract(s) as described below: <ol style="list-style-type: none"> a) Census tracts with a score at or above the 75th percentile (i.e. scoring in the top 25% statewide) using the CalEnviroScreen Tool on a statewide basis; or b) Census tracts that score in the highest 5 percent of CalEnviroScreen’s Pollution Burden but that do not have an overall score. c) The Project location must be deemed, to SDCP’s reasonable satisfaction, to have sufficient eligible customers within the qualifying customer location requirements, being that an eligible customer must be located in a DAC that’s within 5 miles of the project <p><i>Priorities (not requirements)</i></p> <p>Per D.18-06-07, SDCP will prioritize:</p> <ol style="list-style-type: none"> a) Projects that are located in the top 5% census tracts of DACs per CalEnviroScreen; and/or b) Projects that leverage other government funding such as a state Community Services Department (CSD) grants or projects that provide evidence of support from programs such as Transformative Climate



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	DAC-GT	CSGT
		Communities or other local climate initiatives; and/or c) Job training and workforce development factors to enable creation of local job opportunities for low-income communities and diverse business enterprises.
Renewables Portfolio Standard (“RPS”) Eligibility	Project must be CEC pre-certified and qualify as RPS-eligible per the CEC RPS eligibility guidebook. Project must qualify as an Eligible Renewable Energy Resource (“ERR”) as such term is defined in Public Utilities Code Section 399.12.	
Product	1. Energy 2. Capacity 3. PCC1 Renewable Energy Credit	
Development Status	New-build only	
Price	A single, fixed price that remains constant throughout the entire delivery term and is not adjusted by periodic escalators or time of delivery factors.	
Term	10-, 15-, or 20-year. 20-year bid is required.	
COD	12/31/25 or later. Delivery day must be the beginning of the month.	
Other Offtake Agreements	Project may not have any other offtake agreements with additional Buyers.	
Delivery Point	SP-15 trading hub (preferred) and/or project pNode	
Deliverability	In order of preference: 1. Full Capacity Deliverability Status (FCDS) 2. Partial Capacity Deliverability Status (PCDS) 3. Energy-only	
Scheduling Coordinator	SDCP does not have a strong preference regarding the assignment of SC responsibilities and will evaluate proposals in which the Buyer or Seller provide such services.	
Security Requirements	Development (Pre-COD): \$90/kW Performance (Post-COD): \$60/kW	
	DAC-GT	CSGT
Interconnection Study	Completed Phase I or equivalent study	
Site Control	Full site control via ownership, lease or an option to lease or own. Lease term must be greater than or equal to PPA term offer.	
Green-E® Certification	Facilities must be certified and in compliance with the Green-e® Energy National Standard. Projects that are awarded a PPA must provide a Green-e Energy Tracking Attestation prior to achieving commercial operation and updates as required.	
California Air Resources Board (“CARB”) Voluntary Renewable Energy Program	Project must comply with the requirements of CARB’s Voluntary Renewable Electricity Program and Seller shall provide SDCP with all documents necessary to enable SDCP to retire greenhouse gas allowances on behalf of Customers in compliance with the Voluntary Renewable Electricity Program.	
Community Sponsor	N/A	Community sponsorship of the project by a Community-based Organization (“CBO”) or local government entity on behalf of

	DAC-GT	CSGT
		<p>residents is required to be eligible to participate in CS-GT. Local government entities include schools. The sponsor’s role is to work with the project developer to encourage program participation in the community. Sponsors are also required to include job training and workforce development in their efforts to benefit the local communities.</p> <p>SDCP will provide support to local CBOs and Bidders to identify potential CS project sites and sponsors. More information can be found on the RFO website. See Appendix B for more details on the Community Sponsor requirement.</p>
Permission to Operate (“PTO”)	N/A	25% percent of each project’s capacity must be subscribed by eligible low-income customers prior to PTO being issued.
Workforce Development	<p>SDCP has also adopted an Inclusive and Sustainable Workforce Policy⁴, which considers impacts to the local economy and workforce. Consistent with this policy, SDCP will specifically consider “the employment growth associated with the construction and operation of eligible renewable energy resources.” More specifically, SDCP will complete a qualitative assessment of the extent to which proposed project development activities will support this goal. Such determinations will be based on information provided by the prospective supplier and SDCP’s independent assessment of such information. With this in mind, each respondent should provide sufficient information/data to facilitate SDCP’s assessment of this important consideration. Examples of pertinent information/data include the expected number of hires, duration of hire, and an indication of whether the respondent has entered into Project Labor Agreement or Maintenance Labor Agreement in California for the proposed project.</p>	

⁴ See *Inclusive and Sustainable Workforce Policy*, adopted January 28, 2021, available at https://sdcommunitypower.org/wp-content/uploads/2020/12/Board-Packet_1.28.21_v3.pdf



Submission Requirements by Green Tariff Program

	DAC-GT	CSGT
Offer Form Template	A completed offer form with the applicable sections completed for DAC-GT.	A completed offer form with the applicable sections completed for CS-GT.
Supporting Documents to Offer Form as applicable, including but not limited to:		
Financing Plan	An explanation of the Bidder’s financial capabilities and plans to finance and provide credit support for the project included in the offer. Please include any other financial information that would be necessary for SDCP’s evaluation. Also, include any assumptions pertaining to tax credits, Inflation Reduction Act incentives, or other as relevant to proposed pricing.	
Financial Statements	Two years of audited financial statements for the Bidder or Bidder’s financial guarantor.	
Organizational Chart	A profile of Bidder’s organization and its ownership structure, including direct ownership and ultimate parent company. This should be in the form of a diagram	
Latest Interconnection Document	The latest interconnection document, which may be one of the following: <ul style="list-style-type: none"> i. Fast Track Review report demonstrating the Project has “passed” the respective Fast Track screens or that the Project may otherwise be interconnected consistent with safety, reliability, and power quality standards; ii. Completed System Impact Study or Facilities Study; iii. Completed Phase I Interconnection Study; iv. Completed Phase II Interconnection Study; or 1. v. A signed Generator Interconnection Agreement 	
Project Development Timeline	A GANTT chart schedule detailing the timing and progress of key project milestones , including but not limited to: <ul style="list-style-type: none"> i. Interconnection milestones ii. Procurement orders and lead times iii. Permitting milestones iv. Design and Engineering, including SDCP reviews v. Construction start, substantial completion, and COD 	
Permitting, Land Use and Zoning	A description of the environmental compliance and zoning requirements and all regulatory permits, licenses or approvals required for the resource to supply renewable power. Describe any correspondence to date with AHJ.	
Map/ Site Plan	A to-scale Site Map of the generating resource showing the arrangement of all major components of the facility with the name of the facility, census tract, outer boundaries, major cross streets, nameplate capacity, longitude and latitude of the centroid of the generating resource clearly labeled. Please also include all Assessor Parcel Numbers included in and adjacent to the facility and any environmentally sensitive areas.	
Single Line Diagram	A Single Line Diagram that includes the generating resource’s point of interconnection to the electric transmission or distribution system.	



Sponsoring Letter of Commitment (Appendix B)	N/A	A letter of commitment from a qualifying sponsor(s) is required. See Appendix B for additional information.
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APPENDIX B



Appendix B

Sponsor Letter of Support Requirements

Bidders must submit a letter of commitment (Attachment J) from a non-profit CBO or a local government entity or school that would serve as a sponsor for the CS-GT project on behalf of the residents that are located in, or within five miles, a DAC within SDCP's service area for the offered project. At a minimum, this letter must contain:

1. Demonstration of substantial interest of community members in subscribing to Project;
2. Estimated number of subscribers, with justification to ensure Project is sized to likely demand;
3. A preliminary plan to conduct outreach and recruit subscribers (which may be conducted in conjunction with the developer and/or SDCP); and
4. Siting preferences, including community-suggested host sites, and verification that the site chosen for the bid is consistent with community preference.