

SAN DIEGO COMMUNITY POWER REQUEST FOR PROPOSALS (RFP)

for

Distributed Energy Resource Management System (DERMS) Software

In accordance with DERMS RFP Section VI (Reservation of Rights), SDCP amends the RFP as follows:

1. Amended Section II (Proposal Schedule)

The DERMS RFP deadline is extended to July 19, 2024. Subsequent DERMS RFP dates have been adjusted accordingly to reflect the new deadline. References to the new deadline have also been updated in multiple sections of the DERMS RFP. A summary of the schedule changes are identified in the table below:

Description	Date
Release of RFP	6/10/2024
Deadline for Written Questions	6/17/2024 at 9:00 a.m. PT
Responses to Questions Provided	6/21/2024
Deadline for Proposal Submission	7/ 19 /2024 at 5:00 p.m. PT
Interviews (if necessary)	Week of 7/ 29 15 /2024
Demonstrations	87/12 15 /2024 – 87/28 31 /2024
Execution of Contract	No later than 10 11 / 11 6 /2024
Commencement of Work	No later than 10 9 / 14 13 /2024

2. Amended Section V.B (Content and Format of Proposal)

“Proposals shall be concise, well organized, and demonstrate qualifications and applicable experience and approach necessary to provide the required scope of contemplated Services. Ideally, proposals should use Calibri 12-point font, be single-spaced with 1-inch margins. [Proposals should be submitted in adobe PDF format for narrative sections and Microsoft Excel format for the functional \(Attachment C\), non-functional \(Attachment D\) requirements docs, and Pricing Workbook \(Attachment E\). Proposers should submit their narrative as a single PDF and include the following items shown in this section and in the order listed as a PDF.](#) ~~Proposals should be submitted in Adobe PDF format. Proposers should submit their PDF as a single PDF and include the following items shown in this section and in the order listed as a PDF.”~~

This section also had a language addition on Page 9:

[“The following portions of the proposal should be submitted as three separates .xlsx files:](#)

3. Revised Functional Requirements Response (Attachment C)

The following sections of Attachment C have been revised to remove references and services associated with front of the meter (FTM) assets. A summary table of the amended sections is provided below:

Excel Tab	Cell Reference	Revised Language
DER Registration Tab	B14	"DERMS shall be able to identify and configure individual FTM and BTM assets"
Optimization	C4	"Ensures FTM DER assets are controlled as expected when called upon"
Monitoring	C5	" FTM b Battery storage dispatched to charge or discharge for distribution system support"
Monitoring	C9	" FTM DER asset health monitoring"
Monitoring	C10	" FTM DER assets may operate in islanding or resiliency modes, DERMS must be aware of when this occurs"
Monitoring	C11	" FTM b Battery storage providing voltage support on distribution shall be tracked in real-time"
Monitoring	C12	"In support of FTM DER control for grid support"
Monitoring	A25:C25	Section Removed
Monitoring	A26:C26	Section Removed
Monitoring	A27:C27	Section Removed
Monitoring	A28:C28	Section Removed
Visualization	B7	"DERMS shall provide a centralized platform/dashboard to monitor DER portfolio FTM and BTM"
Visualization	C13	" Utility-owned a Assets require monitoring and insight when communication to DERMS is lost"
Control	A23:C23	Section Removed
Control	C25	" FTM DER assets may require islanding or disconnection from grid during restoration efforts"
Control	C34	"Ensures FTM DER assets are controlled as expected when called upon"
Control	A39:C39	Section Removed
Control	A40:C40	Section Removed
Control	C42	"In support of EV charging management and FTM b Battery storage operation"
Control	A47:C47	Section Removed
Communication	A6:C6	Section Removed
Communication	A9:C9	Section Removed
Reporting & Settlement	C3	"In support of FTM and BTM DER participating in distribution system services"
Reporting & Settlement	C23	"Asset health tracking for FTM battery storage assets"