



**RFP 25-009**  
**Load Forecasting & Scheduling Coordinator Services**  
**Q&A Responses**  
July 31, 2025

**RFP CATEGORY A – Load Forecasting Services**

- Q1.** (Task 1) Are there any specific guidelines around the weekly forecast error report? What types of metrics would need to be included?

**Response:**

No, there are no specific guidelines regarding the weekly forecast error report. Community Power is interested in hourly granularity and metrics such as Mean Absolute Error (MAE), Mean Absolute Percentage Error (MAPE), and Weighted Mean Absolute Percentage Error (WMAPE). Community Power also appreciates inclusion of relevant day-ahead and real-time Locational Marginal Prices (LMP) for indication of financial impact of forecast delta to actual.

- Q2.** (Task 2) Does San Diego use Calpine for meter data mgmt?

**Response:**

Yes, Calpine is Community Power's data manager vendor for all aspects of customer meter data.

- Q3.** (Task 1) As part of the evaluation process for Task 1 (Category A), will there be a trial or pilot phase to assess the service under operational conditions? We support including this as part of the RFP process, as it helps provide a complete picture of the proposed service and ensures there are no loose ends.

**Response:**

Community Power will not conduct a trial or pilot phase prior to the award of Category A, Task 1. The selected vendor's performance will be evaluated against Community Power's internal short-term models. Community Power will evaluate the selected vendor's first 90-day forecast performance against current and internal short-term models. Community Power reserves the right to terminate the agreement, in accordance with the negotiated agreement. Please refer to Community Power's Sample Agreement, Section 5.1, Termination of Agreement.

**RFP CATEGORY B – Scheduling Agent and Energy Storage Optimization Services**

- Q4.** Does the Scheduling Coordinator Services include the management of Congestion Revenue Rights (CRRs)?

Response:

Scheduling Coordinator Services and CRR Services are separate tasks in Category B that may be awarded together or separately. Please refer to Attachments A and A-2 for the detailed scope of work for Category B.

- Q5.** (Task 2) Is there the possibility of contracting early for this specific task in order to assist with the 2026 Annual CRR Allocation?

Response:

No. The RFP schedule remains as advertised.

**ALL RFP CATEGORIES**

- Q6.** Attachment D, Conflicts of Interest - Proposer must identify any potential conflicts of interest with other current or former clients, including, but not limited to, Sempra Energy, San Diego Gas & Electric (SDG&E), and affiliates thereof, and how they expect to resolve those conflicts.). In reviewing the Conflict-of-interest policy documentation on the SDCP website, it's not clear what would constitute a conflict of interest as it relates to SDG&E. Could you please elaborate?

Response:

A conflict of interest could exist if a potential vendor, or the personnel assigned to the agreement, has a financial interest or a professional relationship that may affect their ability to perform in the best interests of Community Power. For instance, the vendor, or their personnel, may own stock in a competitor that is above legal thresholds, or a close family member may be employed by a competitor. In addition, a conflict could exist if the potential vendor has professional agreements with a competitor, with competing interests in the work being performed under the agreement, or where the duty of confidentiality may be difficult to maintain.



**Q7.** What types of edits are allowed in your services agreement?

Response:

Please refer to RFP Section VI.E.1, Exceptions Certification to this RFP.

**Q8.** Are you looking for one prime or multiple vendors?

Response:

Community Power is open to multiple vendors. Proposers are not required to propose on all tasks or Categories. Please refer to Attachment A, Scope of Work, for Notes to Proposers.