

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables

Portfolio Standard Program.



Rulemaking 18-07-003
(Filed July 12, 2018)

San Diego Community Power (SDCP)

CCA

2020 Annual RPS Compliance Report

Reporting RPS Compliance Status within Compliance Period

Date: August 2, 2021

Name: Bill Carnahan
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First year of operation: 2021

San Diego Community Power

2020 RPS Compliance Report

Reporting RPS Compliance Status for the Third Compliance Period (2017-2020)

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial online dates. If the retail seller is not awaiting siting or permitting approvals, please skip this question.

Facility	Technology	MW	Location	Status
JVR Energy Park, LLC	Solar PV + BESS	90 MW + 70 MW/280 MWh	Jacumba Hot Springs, CA (San Diego County)	Expected COD: Q1 2023 County Board of Supervisors to consider approval of MUP and adoption of EIR, as recommended by County Planning Commission, in Aug 2021.
IP Oberon, LLC	Solar PV	150 MW	Desert Center, CA (Riverside County)	Expected COD: Q2 2023 BLM, CDFW, and Colorado River Basin Regional Water Quality Control Board Permitting Expected in Q4 2021
Vikings Energy Farm, LLC	Solar PV + BESS	100 MW + 150 MW/600 MWh	Holtville, CA (Imperial County)	Expected COD: Q2 2023 Draft Initial Study & Environmental Analysis complete. Project expected to be considered by County Board of Supervisors in Spring 2022.

2. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

SDCP has no recommendations at this time.

OFFICER VERIFICATION FORM

I am an officer of the reporting organization herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has been altered from the version issued or approved by Energy Division, (2021 added to Data Validation for Title Page Cell I57).

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/02/2021 at San Diego, CA

A handwritten signature in black ink on a yellow rectangular background.

Bill Carnahan, Interim Chief Executive Officer

RPS Compliance Report: 2017-2020 Compliance Period Summary

2017-2020 Compliance Period						
San Diego Community Power (SDCP)						

RPS Summary Report	2017	2018	2019	2020	CP 3 Total	% of Total Retail Sales
	MWh	MWh	MWh	MWh	MWh	
Annual Percentage Targets	27.00%	29.00%	31.00%	33.00%		
Total Retail Sales	0	0	0	0	0	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	0	0	0	0.0%
Total RPS Eligible RECs Procured	0	0	0	0	0	0.0%
Total RPS Eligible RECs Retired	0	0	0	0	0	0.0%

RPS Procurement Resource Mix

RPS Procurement	2017	2018	2019	2020	CP 3 Total	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0	0.0%
Biogas: Digester gas	0	0	0	0	0	0.0%
Biogas: Landfill gas	0	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0	0.0%
Bioenergy Subtotal	0	0	0	0	0	0.0%
Geothermal	0	0	0	0	0	0.0%
Small Hydro	0	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0	0.0%
Solar PV	0	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0	0.0%
Wind	0	0	0	0	0	0.0%
Ocean wave	0	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0	0.0%
Tidal current	0	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0	0.0%
Multiple Types	0	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	0	0	0	0	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2017	2018	2019	2020	CP 3 Total	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0	0	0	0	0.0%
Total	0	0	0	0	0	

Annual RPS Compliance Report: Unique Inputs

Data Reported by:
San Diego Community Power (SDCP)
August 02, 2021

Input Required
Actual Data
Forecasted Data
Information is Hard Coded
N/A - Do not enter

Early Compliance Election (D.17-06-026)	(Yes/No)
LSE Choice (Select One)	No

Retail Sales (MWh)	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Annual Retail Sales	0	0	0	0	0	0	0	1,884,478	4,593,399	5,390,909	5,434,490	5,447,232	5,476,956	5,504,511	5,532,034	5,559,694	5,587,492

	Compliance Period 3	Compliance Period 4
Excess Procurement Calculation (MWh)	2017-2020	2021-2024
PCC 0 RECs applied to PQR	0	0
Long-Term PCC 1 RECs applied to PQR	0	1,564,291
Short-Term PCC 1 RECs applied to PQR	0	1,270,000
Long-Term PCC 2 RECs applied to PQR	0	0
Short-Term PCC 2 RECs applied to PQR	0	0
Long-Term PCC 3 RECs applied to PQR	0	0
Short-Term PCC 3 RECs applied to PQR	0	0
Excess RECs Eligible for Banking	0	0
Excess PCC 0 RECs	0	0
Excess PCC 1 RECs	0	N/A
Excess Long-Term PCC1 RECs	0	0
Excess Short-Term PCC1 RECs	N/A	0
Excess PCC 2 RECs	0	N/A
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment	0	0

	Compliance Period 3	Compliance Period 4
Excess Procurement Bank (MWh)	2017-2020	2021-2024
PCC 0 Bank	0	0
PCC 1 Bank	0	N/A
Long-Term PCC1 Bank	0	0
Short-Term PCC1 Bank	N/A	0
PCC 2 Bank	0	0
Application of PCC 0 Banked RECs	0	0
Application of PCC 1 Banked RECs	0	N/A
Application of Long-term PCC1 Banked RECs	N/A	0
Application of Short-Term PCC1 Banked RECs	N/A	0
Application of PCC 2 Banked RECs	0	0
Cumulative PCC 0 Bank	0	0
Cumulative PCC 1 Bank	0	N/A
Cumulative Long-Term PCC1 Bank	N/A	0
Cumulative Short-Term PCC1 Bank	N/A	0
Cumulative PCC 2 Bank	0	0

This section requires manual input from LSEs from their Final Verified Compliance Report for CP 2.

Applies to Compliance Period 3 ONLY	
Compliance Period 2 Excess Procurement Bank	
Cumulative PCC 0 Bank	0
Cumulative PCC 1 Bank	0
Cumulative PCC 2 Bank	0

Annual RPS Compliance Report: Contract Details

Data Reported by: San Diego Community Power (SDCP)
Date: August 02,2021

	Input Required
	Actual Data
	Forecasted Data

LSE ID (Optional)	Reporting LSE Name	RPS Contract ID	Contract Execution Year	Contract Name or Facility Name	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Contract Status	Facility Status
					0	0	0	0	390,000	880,000	574,427	989,864	985,526	981,174	976,822	972,462	968,087	963,711		
2608	San Diego Community Power (SDCP)	SDCP90001	2021	Southern California Edison Company					180,000	780,000									Executed - no approval needed	Online
2811	San Diego Community Power (SDCP)	SDCP90002	2021	Morgan Stanley Capital Group					125,000	100,000									Executed - no approval needed	Online
2821	San Diego Community Power (SDCP)	SDCP50003	2021	Viking Energy Farm, LLC							132,372	264,084	262,764	261,450	260,142	258,840	257,544	256,254	Executed - no approval needed	Under development - on schedule
2990	San Diego Community Power (SDCP)	SDCP50004	2021	JVR Energy Park, LLC							210,815	264,452	263,744	263,022	262,288	261,540	260,777	260,001	Executed - no approval needed	Under development - on schedule
2964	San Diego Community Power (SDCP)	SDCP50005	2021	IP Oberon, LLC							231,240	461,328	459,018	456,702	454,392	452,082	449,766	447,456	Executed - no approval needed	Under development - on schedule
2996	San Diego Community Power (SDCP)	SDCP90006	2021	Calpine Energy Services, L.P.					50,000										Executed - no approval needed	Online
2998	San Diego Community Power (SDCP)	SDCP50007	2021	The Energy Authority					35,000										Executed - no approval needed	Online

Annual RPS Compliance Report: Contract Details

Data Reported by: San Diego Community Power (SDCP)
Date: August 02,2021

LSE ID (Optional)	Reporting LSE Name	RPS Contract ID	Contract Execution Year	Contract Name or Facility Name	Resource Type	Expected PCC Classification	Contract Length (Long/Short Term)	Contract Lenth (Years)	Bundled/ Unbundled	Facility Location (CA County)	Facility Location (Non-CA County)	Facility Location (State)	Facility Location (Country)	Contract Execution Date	Commercial Online Date (COD)	Delivery Term - Start Date	Delivery Term - End Date	Date of Most Recent Contract Extension
2608	San Diego Community Power (SDCP)	SDCP90001	2021	Southern California Edison Company	Multiple Types	PCC 1	Short-term	2	Bundled	Multiple	Multiple	Multiple	USA	1/4/21		01/04/21	12/31/22	
2811	San Diego Community Power (SDCP)	SDCP90002	2021	Morgan Stanley Capital Group	Multiple Types	PCC 1	Short-term	2	Bundled	Multiple	Multiple	Multiple	USA	4/9/21		04/09/21	12/31/22	
2821	San Diego Community Power (SDCP)	SDCP50003	2021	Viking Energy Farm, LLC	Solar PV	PCC 1	Long-term	20	Bundled	Imperial		CA	USA	5/3/21	06/30/23	06/30/23	06/30/38	
2990	San Diego Community Power (SDCP)	SDCP50004	2021	JVR Energy Park, LLC	Solar PV	PCC 1	Long-term	20	Bundled	San Diego		CA	USA	6/4/21	03/31/23	03/31/23	03/30/43	
2964	San Diego Community Power (SDCP)	SDCP50005	2021	IP Oberon, LLC	Solar PV	PCC 1	Long-term	15	Bundled	Riverside		CA	USA	6/11/21	06/30/23	06/30/23	06/29/38	
2996	San Diego Community Power (SDCP)	SDCP90006	2021	Calpine Energy Services, L.P.	Multiple Types	PCC 1	Short-term	Less than 1	Bundled	Multiple		CA	USA	6/28/21		06/28/21	12/31/21	
2998	San Diego Community Power (SDCP)	SDCP50007	2021	The Energy Authority	Solar PV	PCC 1	Short-term	Less than 1	Bundled	Multiple		CA	USA	6/30/21		07/01/21	12/31/21	

Annual RPS Compliance Report: Contract Details

Data Reported by: San Diego Community Power (SDCP)
Date: August 02,2021

LSE ID (Optional)	Reporting LSE Name	RPS Contract ID	Contract Execution Year	Contract Name or Facility Name	Date of Most Recent Contract Amendment	Advice Letter # (if applicable)	Contract Volume (MWh)	Contracted Capacity (Expected MW)	Share of Total Facility Generation Under Contract (%)	Contract Counterparty	Scheduling Coordinator	Facility Directly Interconnected to a CBA?	CBA(s) of Interconnection	Repackaged Contract
2608	San Diego Community Power (SDCP)	SDCP90001	2021	Southern California Edison Company		Not Applicable	960000		Unknown	Southern California Edison Company				Not Applicable
2811	San Diego Community Power (SDCP)	SDCP90002	2021	Morgan Stanley Capital Group		Not Applicable	225000		Unknown	Morgan Stanley Capital Group				Not Applicable
2821	San Diego Community Power (SDCP)	SDCP50003	2021	Viking Energy Farm, LLC		Not Applicable	5050752	150	100	Viking Energy Farm, LLC		Yes	IID	Not Applicable
2990	San Diego Community Power (SDCP)	SDCP50004	2021	JVR Energy Park, LLC		Not Applicable	5151236	70	100	JVR Energy Park, LLC		Yes	CAISO	Not Applicable
2964	San Diego Community Power (SDCP)	SDCP50005	2021	IP Oberon, LLC		Not Applicable	6694476		Unknown	IP Oberon, LLC		Yes	CAISO	Not Applicable
2996	San Diego Community Power (SDCP)	SDCP90006	2021	Calpine Energy Services, L.P.		Not Applicable	50000		Unknown	Calpine Energy Services, L.P.		Yes	CAISO	Not Applicable
2998	San Diego Community Power (SDCP)	SDCP50007	2021	The Energy Authority		Not Applicable	35000		Unknown	The Energy Authority		Yes	CAISO	Not Applicable

Annual RPS Compliance Report: Contract Details

Data Reported by: San Diego Community Power (SDCP)
Date: August 02,2021

LSE ID (Optional)	Reporting LSE Name	RPS Contract ID	Contract Execution Year	Contract Name or Facility Name	Execution Date for Substitute Energy Agreement (PCC 2 Only)	Duration of Substitute Energy Agreement (PCC 2 Only)
2608	San Diego Community Power (SDCP)	SDCP90001	2021	Southern California Edison Company		
2811	San Diego Community Power (SDCP)	SDCP90002	2021	Morgan Stanley Capital Group		
2821	San Diego Community Power (SDCP)	SDCP50003	2021	Viking Energy Farm, LLC		
2990	San Diego Community Power (SDCP)	SDCP50004	2021	JVR Energy Park, LLC		
2964	San Diego Community Power (SDCP)	SDCP50005	2021	IP Oberon, LLC		
2996	San Diego Community Power (SDCP)	SDCP90006	2021	Calpine Energy Services, L.P.		
2998	San Diego Community Power (SDCP)	SDCP50007	2021	The Energy Authority		

Annual RPS Compliance Report: Compliance Status

Data Reported by:
San Diego Community Power (SDCP)
August 02, 2021

	From Unique Inputs Sheet
	Actual Data
	Forecasted Data
	Information is Hard Coded

San Diego Community Power (SDCP)	Compliance Period 3				Compliance Period 4			
	Actual RPS Retirements (From 36 Month REC Retirement tabs)				Forecasted RPS Procurement (From the Procurement Details and Contract Details tabs)			

Annual RPS Procurement and Percentages (MWh)	2017	2018	2019	2020	2021	2022	2023	2024
Annual Retail Sales	0	0	0	0	1884478.106	4593399.076	5390909.012	5434490.489
Annual RPS Procurement	0	0	0	0	390,000	880,000	574,427	989,864
Annual Percentage Targets	27.00%	29.00%	31.00%	33.00%	35.75%	38.50%	41.25%	44.00%
Annual RPS Procurement Percentage	0.0%	0.0%	0.0%	0.0%	20.7%	19.2%	10.7%	18.2%

Procurement Quantity Requirement (MWh)	Compliance Period 3				Compliance Period 4			
	2017	2018	2019	2020	2021	2022	2023	2024
Procurement Quantity Requirement (PQR)	0				7,057,085			
PCC 0 RECs Retired (Annual)	0	0	0	0	0	0	0	0
Long-Term PCC 1 RECs Retired (Annual)	0	0	0	0	0	0	574,427	989,864
Short-Term PCC 1 RECs Retired (Annual)	0	0	0	0	390,000	880,000	0	0
Long-Term PCC 2 RECs Retired(Annual)	0	0	0	0	0	0	0	0
Short-Term PCC 2 RECs Retired (Annual)	0	0	0	0	0	0	0	0
Long-Term PCC 3 RECs Retired (Annual)	0	0	0	0	0	0	0	0
Short-Term PCC 3 RECs Retired (Annual)	0	0	0	0	0	0	0	0
Annual Percentage Targets	27.0%	29.0%	31.0%	33.0%	35.8%	38.5%	41.3%	44.0%
Annual RPS Retirement Percentage	0.0%	0.0%	0.0%	0.0%	20.7%	19.2%	10.7%	18.2%
Total Retired RECs (Compliance Period)	0				2,834,291			

65% Long-Term Contracting Requirement (MWh)	Compliance Period 3				Compliance Period 4			
	2017-2020				2021-2024			
PCC0 RECS Applied (Compliance Period)	0				0			
Long-Term PCC1 RECS Applied (Compliance Period)	0				1,564,291			
Short-Term PCC1 RECS Applied (Compliance Period)	0				1,270,000			
Long-Term PCC2 RECS Applied (Compliance Period)	0				0			
Short-Term PCC2 RECS Applied (Compliance Period)	0				0			
Long-Term PCC3 RECS Applied (Compliance Period)	0				0			
Short-Term PCC3 RECS Applied (Compliance Period)	0				0			
Long-Term RECs Requirement	N/A				4,587,105			
Excess/(Shortfall) REC Retirements from Long-Term Contracts	#VALUE!				(3,022,814)			
Eligible PCC 0 RECs (Compliance Period)	N/A				0			
Eligible Long-Term PCC 1 RECs (Compliance Period)	N/A				1,564,291			
Eligible Long-Term PCC 2 RECs (Compliance Period)	N/A				0			
Eligible Long-Term PCC 3 RECs (Compliance Period)	N/A				0			
Short-Term REC Limit	#VALUE!				2,469,980			
Eligible Short-Term RECs	#VALUE!				842,311			
Eligible Short-Term PCC 1 RECs (Compliance Period)	N/A				842,311			
Eligible Short-Term PCC 2 RECs (Compliance Period)	N/A				0			
Eligible Short-Term PCC 3 RECs (Compliance Period)	N/A				0			
RECs Satisfying LT Contracting Requirement	#VALUE!				2,406,602			

Portfolio Balance Requirements (MWh)	Compliance Period 3				Compliance Period 4			
	2017-2020				2021-2024			
PCC 1 RECs (Compliance Period)	0				2,406,602			
PCC 2 RECs (Compliance Period)	0				0			
PCC 3 RECs (Compliance Period)	0				0			
PCC 1 Balance Requirement	0				1,804,951			
Excess/(Shortfall) Applied PCC 1	0				601,650			
Calculated PCC 2 Balance Limitation	0				601,650			
Ineligible Category 2	0				0			
PCC 3 Balance Limitation	0				240,660			
Ineligible Category 3	0				0			

Annual RPS Compliance Report: Compliance Status

Data Reported by:
San Diego Community Power (SDCP)
August 02, 2021

	From Unique Inputs Sheet
	Actual Data
	Forecasted Data
	Information is Hard Coded

	Compliance Period 3	Compliance Period 4
San Diego Community Power (SDCP)	Actual RPS Retirements (From 36 Month REC Retirement tabs)	Forecasted RPS Procurement (From the Procurement Details and Contract Details tabs)
	Compliance Period 3	Compliance Period 4
Excess Procurement Calculation (MWh)	2017-2020	2021-2024
Excess RECs Eligible for Banking	0	0
Excess PCC 0 RECs	0	0
Excess PCC 1 RECs	0	N/A
Excess Long-Term PCC1 RECs	0	0
Excess Short-Term PCC1 RECs	N/A	0
Excess PCC 2 RECs	0	N/A
Remaining Excess RECs Eligible for Banking and Requiring a Category Assi	0	0
	Compliance Period 3	Compliance Period 4
Excess Procurement Bank (MWh)	2017-2020	2021-2024
PCC 0 Bank	0	0
PCC 1 Bank	0	N/A
Long-Term PCC1 Bank	0	0
Short-Term PCC1 Bank	N/A	0
PCC 2 Bank	0	0
Application of PCC 0 Banked RECs	0	0
Application of PCC 1 Banked RECs	0	N/A
Application of Long-Term PCC1 Banked RECs	N/A	0
Application of Short-Term PCC1 Banked RECs	N/A	0
Application of PCC 2 Banked RECs	0	0
Cumulative PCC 0 Bank	0	0
Cumulative PCC 1 Bank	0	N/A
Cumulative Long-Term PCC1 Bank	N/A	0
Cumulative Short-Term PCC1 Bank	N/A	0
Cumulative PCC 2 Bank	0	0
	Compliance Period 3	Compliance Period 4
RPS Compliance Status (MWh)	2017-2020	2021-2024
Additional RECs Required to Meet RPS Procurement Quantity Requirement	#VALUE!	4,650,484
Total RECs not in Compliance with RPS Portfolio Balance Requirement	0	4,650,484
	Compliance Period 3	Compliance Period 4
RPS Penalty Calculation	2017-2020	2021-2024
Total Penalty (PQR/PBR)	#VALUE!	\$100,000,000

Annual RPS Compliance Report: Procurement Detail

Data Reported by:
San Diego Community Power (SDCP)
August 02, 2021

	Actual Data
	Forecast Data

Procurement Summary (MWh)	Actual MWh				Forecast MWh									
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Total Annual Procurement	0	0	0	0	390,000	880,000	574,427	989,864	985,526	981,174	976,822	972,462	968,087	963,711
PCC 0 RECs Procured	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PCC 1 RECs Procured	0	0	0	0	390,000	880,000	574,427	989,864	985,526	981,174	976,822	972,462	968,087	963,711
PCC 2 RECs Procured	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PCC 3 RECs Procured	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Procurement from Long-Term (>= 10 years)	0	0	0	0	0	0	574,427	989,864	985,526	981,174	976,822	972,462	968,087	963,711
Procurement from Short-Term (<10 years)	0	0	0	0	390,000	880,000	0	0	0	0	0	0	0	0
Long Term Contracting Requirement	N/A				4,587,105				N/A				N/A	
Expected Total RECs from long-term contracts	0	0	0	0	0	0	574,427	989,864	985,526	981,174	976,822	972,462	968,087	963,711
Expected Total RECs from short-term contracts	0	0	0	0	390,000	880,000	0	0	0	0	0	0	0	0
Long Term Contracting Requirement Shortfall	N/A				(3,022,814)				N/A				N/A	

RPS-Eligible Procurement By Resource Type	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Biomass	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biogas: Digester Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biogas: Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bioenergy subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply and Conveyance	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	35,000	0	574,427	989,864	985,526	981,174	976,822	972,462	968,087	963,711
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ocean Wave	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ocean Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tidal Current	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multiple Types	0	0	0	0	355,000	880,000	0	0	0	0	0	0	0	0

Annual RPS Compliance Report: (2017) 36 Month Retirement

Data Reported by:

San Diego Community Power (SDCP)

August 02, 2021

Input Required

Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2017 and July 2017) are retired on the same date, please include one line per vintage.

[illegible]

Annual RPS Compliance Report: (2018) 36 Month Retirement

Data Reported by:

San Diego Community Power (SDCP)

San Diego County
August 02, 2021

Input Required

Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2018 and July 2018) are retired on the same date, please include one line per vintage.

[illegible]

Data Reported by:
San Diego Community Power (SDCP)
August 02, 2021

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[illegible]