

Policy	Net Billing Tariff Aggregation	Original Adoption Date	
Approval Date	September 25, 2025	Resolution No.	2025-

PURPOSE:

The purpose of this Net Billing Tariff Aggregation (“NBT-A” or “Schedule NBT-A”) is to provide a process for how NBT-A customers are enrolled into and served by San Diego Community Power.

APPLICABILITY:

San Diego Community Power Schedule NBT-A shall be effective beginning on February 15, 2024, the day following the NEM-Successor Tariff Aggregation (“NEM-A-ST”) eligibility sunset required by the California Public Utilities Commission (“CPUC”).

Schedule NBT-A shall be optionally available to Eligible Customers, including a residential and non-residential customer who uses a Renewable Electrical Generation Facility (“REGF”), a facility that generates electricity from a renewable source.

Eligible Schedule NBT-A customers may elect to aggregate their electrical load and be served under this tariff, provided that all of their multiple electric meters are located on parcels (properties) that are part of an unbroken chain of contiguous parcels that are customer-owned, leased, or rented premises. Parcels that are divided by a street, highway, or public thoroughfare are considered contiguous. The REGF is interconnected and operates in parallel with the SDG&E’s transmission and distribution systems and is intended primarily to offset part or all of the customer’s own electrical requirements¹ (hereinafter “eligible customer-generator” or “customer”). All electric meters must be located on the same property and adjacent or contiguous property as the REGF and must be billed under the same customer’s name on record.

Schedule NBT-A shall apply to:

- (i) San Diego Community Power customers served under San Diego Gas & Electric Company’s (“SDG&E”) Solar Billing Plan Aggregation (“SBP-A”) and/or Schedule Net Billing Tariff Aggregation for Customer-Sited Renewable Distributed Generationⁿ under the NBT Aggregation Special Condition, receiving electric generation services from San Diego Community Power, including customers with battery storage, fuel cells, or as approved by the CPUC under aggregated designs;

¹ Electrical requirements mean the recorded kWh usage over the most recent 12-month period preceding the submission of an interconnection application or an estimate of usage over a 12-month period.

- (ii) San Diego Community Power customers who are eligible for SDG&E's NEM-A-ST Tariff and elect to switch to San Diego Community Power's Schedule NBT-A, and;
- (iii) San Diego Community Power customers who are automatically transitioned to San Diego Community Power's Schedule NBT-A following the conclusion and/or termination of their 20-year SDG&E Net Energy Metering ("NEM") legacy period.²

SDG&E tariffs are available on SDG&E's website³ and may be amended or replaced by SDG&E from time to time. This tariff shall remain in effect until modified, amended, or replaced by San Diego Community Power's Board of Directors ("Board") at a duly noticed public meeting of the Board.⁴

ELIGIBILITY:

San Diego Community Power's Schedule NBT-A is available to residential and non-residential customers operating a solar, wind, biomass, geothermal, or other renewable resource as defined in the California Energy Commission's ("CEC") Renewables Portfolio Standard ("RPS") Eligibility Guidebook.⁵ Renewable Energy Generation Facilities ("REGF") are limited to 1MW under the San Diego Community Power and SDG&E's Schedule Net Billing Tariff ("NBT"). Additionally, the customer must participate in SDG&E's SBP (or successor) and/or Schedule NBT for non-generation services, such as transmission and distribution. San Diego Community Power customers served under San Diego Community Power's Schedule NBT under the NBT Aggregation Special Condition must provide SDG&E with a completed SDG&E's Schedule NBT or SDG&E NEM Application and comply with all other SDG&E requirements for enrollment before becoming eligible for the San Diego Community Power NBT Program. No direct agreement with San Diego Community Power is necessary.

Eligible San Diego Community Power customers who begin service under SDG&E Schedule NBT on or after February 15, 2024, are automatically enrolled in the San Diego Community Power Schedule NBT-A either at the time of initially enrolling with San Diego Community Power or at the time SDG&E begins serving them on SDG&E's Schedule NBT under the NBT Aggregation Special Condition. Eligible San Diego Community Power customers who begin service under the SDG&E's NEM Tariff prior to February 15, 2024, will be eligible for service under the San Diego Community Power's NEM Tariff⁶ for 20 years following their SDG&E Original Permission to Operate ("PTO").

² See SDG&E's Schedule NEM and Schedule NEM-A-ST at <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs> for details on SDG&E's NEM legacy periods.

³ [Current and Effective Tariffs | San Diego Gas & Electric \(sdge.com\)](https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs) <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>

⁴ Board agendas are available at: <https://sdcommunitypower.org/resources/meeting-notes>.

⁵ The latest RPF Eligibility Guidebook can be found at the CEC's website: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>.

⁶ San Diego Community Power's NEM Program Policy is available at: <https://sdcommunitypower.org/key-documents/>.

Customers served under the San Diego Community Power's NEM Tariff may elect to switch to San Diego Community Power Schedule NBT-A. Customers who voluntarily switch to San Diego Community Power's Schedule NBT-A or who are automatically transitioned to San Diego Community Power's Schedule NBT-A following the conclusion and/or termination of their NEM 20-year legacy period are **not** eligible to return to service under the San Diego Community Power's NEM Tariff.

NBT TRANSITION CUSTOMERS:

Customers who submitted complete applications to SDG&E on or after February 15, 2024 were interconnected under SDG&E's Schedule NBT under the NBT Aggregation Special Condition but were temporarily billed on NEM-A-ST until SDG&E's Schedule NBT under the NBT Aggregation Special Condition was fully operationalized in SDG&E's and San Diego Community Power's billing systems, respectively. Once SDG&E's Schedule NBT under the NBT Aggregation Special Condition was operationalized, any customers who interconnected under the said Schedule but were billed temporarily on NEM-A-ST completed their true up under their temporary NEM service and transitioned to billing on the SDG&E's Schedule NBT under the NBT Aggregation Special Condition at the beginning of their next available billing cycle as of February 2025. The NEM-A-ST 20-year legacy period is not applicable to SDG&E's Schedule NBT under the NBT Aggregation Special Condition customers who took interim service on NEM-A-ST as described above.

Pursuant to Decision (D.) 23-11-068, SDG&E Schedule NEM-A-ST is closed to customers requesting interconnection for new REGFs, or modified REGFs exceeding the allowable threshold (10% of original REGF or 1 kW), on or after February 15, 2024.

LEGACY PERIOD:

The terms of Schedule NBT-A shall remain effective for a period of up to 9 years from the PTO Notice⁷ Date from SDG&E. Per CPUC Decision 22-12-056, the legacy period is linked to the customer that originally caused the system to be installed, not to the system or premise. Should another customer take control of (*e.g., buys, leases, or pays a power purchase agreement for*) the system (such as a new customer moving into the premise), the subsequent customer will not have a new or continued legacy period from the customer that originally caused the system to be installed. Exceptions are made in cases where:

- The subsequent customer is or was the legal partner (*e.g., spouse or domestic partner in the case of residential customers or, in the case of non-residential customers, the account-holding entity continues to be majority controlled by the*

⁷ Permission to Operate Notice ("PTO") is SDG&E's written approval authorizing a customer to commence operation of a qualifying renewable electrical generating facility or approving customer's proposed modifications of the generating facility. The date that SDG&E provides the customer with the original PTO is referred to as the Original PTO Date. See SDG&E's Schedule NBT for additional information.

same underlying individuals or entities from the time the legacy system was installed) of the original customer. For this latter group, the legacy period maintains its original interconnection date and length of nine years.

- A builder/contractor constructs a new building and receives PTO before selling the unit. The new owner after the rebuild will be able to retain the 9-year legacy period.

RATES:

All rates for the San Diego Community Power's Schedule NBT-A are in accordance with the applicable customer's otherwise applicable San Diego Community Power rate schedule ("San Diego Community Power Otherwise Applicable Schedule ("OAS")).⁸ San Diego Community Power Schedule NBT-A residential customers are required to enroll in highly differentiated time-of-use rates currently defined as EV-TOU-5 in San Diego Community Power and SDG&E territory, or other qualified rates that SDG&E and San Diego Community Power may develop in the future, and may choose to enroll in critical peak pricing or peak day pricing rates wherever applicable. San Diego Community Power's Schedule NBT-A provides the mechanism for billing and crediting customers with generating facilities only. Customers served under this tariff are still responsible for all billed usage charges according to their applicable San Diego Community Power rate schedule, including volumetric usage, demand charges (if applicable), Power100 surcharges (if applicable), taxes, fees (if applicable) and all other charges owed to San Diego Community Power. Nothing in this tariff will supersede any SDG&E or San Diego Community Power authorized charges.

CHARGES, CREDITS AND BILLING:

San Diego Community Power's generation charges and credits for electricity (measured in kilowatt-hours, or "kWh") are calculated as described below.

A) Definitions:

- i) "Imported Electricity" is defined as when a customer uses any metered electricity supplied by San Diego Community Power, reflected as "positive" kWh usage, as recorded on the import channel of the customer's SDG&E meter.
- ii) "Imported Charges" is defined as the charges associated with the amount of Imported Electricity during a billing cycle within the Relevant Period based on the customer's OAS.
- iii) "Energy True Up" is defined as the process performed by SDG&E for the

⁸ San Diego Community Power's residential rates can be found at <https://sdcommunitypower.org/billing-rates/residential-rates> and non-residential rates at <https://sdcommunitypower.org/billing-rates/commercial-rates>.

- transmission and delivery service and by San Diego Community Power for the generation service, as applicable, at the end of each Relevant Period following the date the customer-generator was first eligible for Schedule NBT-A, or the date of SDG&E's written approval to begin parallel operation of the REGF for purposes of participating in Schedule NBT-A, whichever is later, and at each anniversary date thereafter.
- iv) "Exported Electricity" is defined as when a customer supplies any metered electricity to the electric grid, reflected as "negative" kWh usage, as recorded on the export channel of the customer's SDG&E meter.
 - v) "Export Compensation Rate," at times referred to as the Generation Electricity Export Credits ("EEC"),⁹ is defined as the rate or amount at which Exported Electricity will be compensated per kWh. The Export Compensation Rate is based on the CPUC's most recent Avoided Cost Calculator ("ACC"), adopted as of January 1 of the calendar year of the customer's interconnection date. The Generation EEC is based on hourly ACC values, averaged across days in a month for each hour, differentiated by weekdays and weekends/holidays. San Diego Community Power utilizes SDG&E's Generation EEC calculated based on a weighted average of ACC values across its four different climate zones. EEC does not vary between customer classes or technology. The Generation EEC Price is posted on SDG&E's website.
 - vi) "Export Credits" are defined as the appropriate credit for any Exported Electricity, based on the Export Compensation Rate multiplied by the amount of Exported Electricity, and any applicable credit surcharges.
 - vii) "Export Credit Balance" is defined as when a customer has excess export credits carried into the subsequent billing period, or into the San Diego Community Power true up process at the end of the relevant period.
 - viii) "Net Surplus Electricity" is defined as the kWh amount of excess electricity exported to the grid after netting Electricity Imports and Electricity Exports at end of the Relevant Period.
 - ix) "Relevant Period" is defined as the billing period that consists of twelve-monthly billing cycles commencing on the date SDG&E provides Customer-Generator with SDG&E's written approval to begin parallel operation of the REGF PTO for

⁹ The EEC Price is a \$/kWh value which represents the estimated value of exports to the grid. Each year, the EEC Price is calculated using the California Public Utilities Commission ("CPUC") Avoided Cost Calculator ("ACC") approved to be effective as of January 1 of the calculation year (the "vintage year"). For each "vintage year", the EEC Price is calculated for each month of a 9-year horizon period, and it is differentiated by hour (24 hours) and by weekdays and weekend/holidays. In addition, each hourly EEC Price is broken down in two components: (1) the Generation EEC Price (energy, cap and trade and generation capacity) component, and (2) the Delivery Service EEC Price (transmission, distribution, greenhouse adder and methane leakage) component. The current version of the ACC is available at <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/demand-side-management/energy-efficiency/idsm>.

purposes of participating in NBT, and on every subsequent anniversary thereof.

- x) “Aggregated Arrangement” is defined as the single Generating Account and all associated NBT Aggregated Accounts identified by the NBT-A Customer on the NBT-A Form. All Aggregated Accounts in the Aggregated Arrangement must have the same Relevant Period and must be receiving electricity generation service from the same load serving entity.
- xi) “Generating Account” is defined as the account with an associated REGF.
- xii) “NBT Aggregated Account(s)” is defined as the eligible account(s) associated with the eligible meters, as identified by the customer whose load will be aggregated for the purpose of applying NBT-A that are listed on NBT-A Form.

B) Generation Electricity Charges:

As determined in each billing period, Generation Electricity Charges are calculated by multiplying the customer’s Imported Electricity (i.e., electricity consumption from the grid) in kWh by the applicable electricity (commodity) rate components (\$/kWh) in the customer’s applicable San Diego Community Power OAS.

C) Export Credits:

As determined in each billing period, Export Credits are calculated by multiplying the hourly-differentiated customer’s Exported Electricity (i.e., electricity generated and sent to the grid) in kWh by the Export Compensation Rate.¹⁰ The calculated value of such net electricity exports shall be credited to the customer and applied as described in Sections (C) and (F), below.

Export Credits are calculated monthly and can be used to offset currently applicable volumetric (kWh) Generation Electricity Charges (as calculated above) incurred during the billing period but at no point can they offset any SDG&E transmission and delivery charges. Any unused Generation Electricity Export Credits accrued in a given month can be carried forward to offset currently applicable volumetric (kWh) Generation Electricity Charges within the customer’s Relevant Period as described in Section (E). Customers on San Diego Community Power NBT-A will be billed based on no netting of kWh imports (consumption) and kWh exports (excess generation placed on the grid). Generation charges owed to San Diego Community Power net of any eligible credits will be paid by the customer each month and all charges and credits will be trued up at the end of the Relevant Period.

For the first five years of San Diego Community Power’s Schedule NBT-A (“lock-in period”), the Export Compensation Rate will be set annually using a 9-year schedule from the ACC. All customers who interconnect during this five year “lock-in period” will receive a nine-year schedule of Generation ECC set in the year of interconnection as

¹⁰ See <https://sdcommunitypower.org/programs/net-billing-tariff>.

long as the SDG&E Interconnection Agreement remains valid and under the name of the original customer (or an “eligible customer-generator” as defined in SDG&E’s Schedule NBT-A). During the “lock-in period,” these customers will have the Export Compensation Rate derived from the ACC adopted by the CPUC to be in effect as of January 1 of the calendar year of the customer’s Original PTO Date. A new customer moving into a dwelling with an existing generating facility served under SDG&E’s Schedule NBT will not be eligible to retain the Export Compensation Rate associated with the Original PTO Date of the generating facility, with two exceptions as described in SDG&E’s Schedule NBT-A.

Customers may opt out of their nine-year schedule of Generation EEC and receive an Export Compensation Rate that is updated annually based on the most recently adopted ACC. Customers that interconnect during the five-year lock-in period may exit their respective nine-year schedule of Generation EEC, but will not be able to opt back in. Following the five-year lock-in period, Generation EEC for new NBT-A customers will be updated annually on January 1 based on the ACC adopted as of January 1 of that year. Generation EEC will be accrued separately for Delivery under SDG&E and Generation under San Diego Community Power.

D) Monthly Settlement of San Diego Community Power Charges/Credits:

All NBT-A customers will pay monthly for all applicable charges including the fixed charges within the OAS and any additional net charges due to San Diego Community Power and SDG&E. San Diego Community Power will use the aggregated load for the purpose of determining whether an NBT-A Customer is a net consumer or a net producer during the Relevant Period. Load Aggregation customers (for both Generating and Aggregated Accounts) will have net charges due in a given month if the sum of their Import Charges and Export Credits is greater than zero. Each customer will receive a statement as part of their monthly SDG&E bill indicating accrued San Diego Community Power Electricity Charges for Imported Electricity and/or San Diego Community Power Export Credits for Exported Electricity during the current monthly billing cycle. When a customer’s San Diego Community Power credits during the monthly billing cycle result in an accrued credit balance in excess of currently applicable San Diego Community Power Electricity Charges, the value of those credits shall be noted on the customer’s bill and carried over as a bill credit for use in a subsequent billing cycle(s) until the end of the Relevant Period. The electric generation service (for the Generating Account) is billed in the same manner as an NBT customer where the imported electricity in kWh is billed at the OAS and exported electricity in kWh is billed at the EEC with no netting of kWh imports (consumption) and kWh exports (excess generation placed on the grid). The aggregated accounts with only imported electricity in kWh will be billed at the OAS. The monthly allocation percentage of export credits from the Generating Account as applicable to the Aggregated Accounts will be based on the cumulative usage for each Aggregated Account compared with the total cumulative usage for all of the Aggregated Accounts within specific billing cycle in the Relevant Period. SDG&E shall provide the NBT-A

Customer with individual Aggregated Account consumption and allocated generation information with each regular monthly bill. The information shall include the current monetary balance owed to San Diego Community Power for the net energy consumed in the current Relevant Period.

A customer who has accrued credits during previous billing cycles will see such credits applied against currently applicable San Diego Community Power Generation Electricity Charges, reducing otherwise applicable Generation Electricity Charges by an equivalent amount to such credits. Any remaining credits reflected on the customer's billing statement shall be carried forward to subsequent billing cycle(s) until either (i) the excess credit is used to satisfy current Generation Electricity Charges, (ii) the customer no longer receives service from San Diego Community Power, or (iii) an annual account true up is performed.

E) San Diego Community Power Annual True Up & Cash Out Processes:

- i) *San Diego Community Power Annual True Up*: At the end of the most recent twelve (12) monthly billing cycles ("Relevant Period") of each NBT-A customer, San Diego Community Power will perform a true up of all active customers. San Diego Community Power will determine whether or not each customer has produced net surplus electricity, as measured in kWh, over the most recent 12 billing cycles, or the period of time extending from the customer's commencement of participation in San Diego Community Power's Schedule NBT-A through the end of their Relevant Period, whichever is shorter ("True Up Period") and at each anniversary date thereafter.
 - a. *Net Surplus Compensation ("NSC")*: San Diego Community Power will determine at the time of Annual True Up whether each customer has produced Net Surplus Electricity over the course of the Relevant Period. If a customer has produced Net Surplus Electricity, then San Diego Community Power shall credit such customer an amount that is equal to the monthly Net Surplus Compensation dollar rate per kWh, as defined in Section E.i.b.1, multiplied by the quantity in kWh of Net Surplus Electricity produced by the customer during the Relevant Period, consistent with San Diego Community Power's Annual Cash Out practice in Section E.ii below. The San Diego Community Power monthly NSC Rate is posted to San Diego Community Power's website and updated monthly.
 - 1. San Diego Community Power's NSC Rate is equal to the applicable monthly SDG&E's NSC, which is defined by the CPUC as "a simple rolling average of each utility's Default Load Aggregation Point ("DLAP") price from 7 a.m. to 5 p.m.", and "calculated monthly based on the hourly day-ahead electricity

market price at each utility's DLAP price published on the California Independent System Operator ("CAISO") Open Access Same-Time Information System ("OASIS"), and ending the twentieth day of each month", of the customer true up month plus \$0.0075/kWh.

- ii) San Diego Community Power Annual Cash Out: At the end of each customer's relevant period, any current customer who has a Net Surplus Compensation value of \$100 or more that exceeds any outstanding Electricity Charges, will be sent a payment by check via United States Postal Service Mail to the customer's U.S. mailing address on file. Customers receiving direct payment will have an equivalent amount removed from their NBT account balance at the time of their Annual True Up. In the event that customers have a Net Surplus Compensation value that does not exceed \$100, such credit balances will be carried forward into the subsequent Relevant Period(s) to offset future San Diego Community Power Electricity Charges as a Rollover. All NBT-A accounts will be reset to zero kWh annually at the time of the customer's Annual True Up and the only NBT-A credits carried forward on the customer's account will be the Net Surplus Compensation credit balances less than \$100.

Payments will be released up to 60 days after true up billing. Checks will expire 90 calendar days after issuance. If checks expire, customers may request the reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's request.

San Diego Community Power reserves the right to work with customers on a case-by-case basis to transfer Net Surplus Electricity credits as applicable.

- iii) San Diego Community Power Cash Out for Terminations: Customers who close their electric account through SDG&E, opt out of San Diego Community Power and return to bundled service, and/or move outside of the San Diego Community Power service area prior to the end of their relevant period, shall be trued up according to San Diego Community Power's Annual True Up Process. If applicable, the customer shall receive a refund payment by check for any applicable SBP-V Balance Credit Refund and/or Net Surplus Compensation above any outstanding Electricity Charges if they are determined by San Diego Community Power to have produced Net Surplus Electricity. Payment will be issued via United States Postal Service mail to the customer's U.S. mailing address on file within 60-90 days after final billing to allow for any usage revisions and/or any adjustments from SDG&E.

- iv) Checks will expire 90 calendar days after issuance. If checks expire or are returned to San Diego Community Power, customers may request the one-time reissuance of a check and San Diego Community Power will make a reasonable effort to reissue the check within 30 days of a customer's

request. After one year, the funds will be considered unclaimed property and turned over to the California State Controller's Office.

SDG&E's SCHEDULE NBT-A:

Customers are subject to all applicable terms and conditions and billing procedures of SDG&E for SDG&E charges as described in SDG&E's Schedule NBT under the NBT Aggregation Special Condition (with the exception of San Diego Community Power OAS charges, which are described in San Diego Community Power's rate schedules). San Diego Community Power may amend this Schedule NBT-A to align with SDG&E's Schedule NBT following CPUC approval of changes and any future amendments to SDG&E's Schedule NBT. San Diego Community Power calculates and applies generation charges and credits on a monthly basis. SDG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in SDG&E's NBT Schedule, and San Diego Community Power credits cannot be applied to any SDG&E charges or vice versa.

Please review the SDG&E's Schedule NBT under the NBT Aggregation Special Condition¹¹ for more information.

RETURN TO SDG&E BUNDLED SERVICE:

San Diego Community Power customers participating in San Diego Community Power's NBT-A program may opt out and return to SDG&E's bundled service, subject to any applicable restrictions imposed by SDG&E. Customers who opt out of Community Power service are subject to SDG&E's Schedule NBT-A.

San Diego Community Power will perform a true up of the customer's account in accordance with Section E.iii at the time of return to SDG&E bundled service, and customers will be subject to SDG&E's then current rates, terms and conditions of service at the time of enrollment in SDG&E bundled service.

For details concerning opting out of San Diego Community Power service, please contact San Diego Community Power Customer Service by phone at 888-382-0169 or via email at customerservice@sdcommunitypower.org.

MISCELLANEOUS:

The Chief Executive Officer ("CEO") of San Diego Community Power or their designee may, in their discretion, reserve the right to work with customers on a case-by-case basis to transfer export credits and NSC credits and/or otherwise deviate from the process specified in this policy for reasons including but not limited to cases of unforeseeable events, inconsistent receivable data from SDG&E, exigent circumstances, SDG&E bill presentment limitations or customer hardship.

¹¹ See <https://www.sdge.com/solar/solar-billing-plan/solar-billing-plan-aggregation>

Prior Versions:

Date	Action	Resolution No.	Policy No.