



# California Public Utilities Commission

# ADVICE LETTER UMMARY



ENERGI UIILIII	OF CALL				
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No.: San Diego Community Power					
Utility type:  X ELC GAS WATER  PLC HEAT	Contact Person: Gordon Samuel Phone #: 619-657-0407 E-mail: gamuel@sdcommunitypower.org E-mail Disposition Notice to: gsamuel@sdcommunitypower.org				
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC) October 31, 2025				
Advice Letter (AL) #: 34-E	Tier Designation: Tier 2				
Subject of AL: San Diego Community Power Y Local Resource Adequacy Waiver Request	ear Ahead				
Keywords (choose from CPUC listing):					
AL Type: Monthly Quarterly X Annu					
D.19-06-026	on order, indicate relevant Decision/Resolution #:				
Does AL replace a withdrawn or rejected AL? I	If so, identify the prior AL:				
Summarize differences between the AL and th	e prior withdrawn or rejected AL:				
Confidential treatment requested? X Yes	No				
If yes, specification of confidential information: RA Load Forecast & Supply Information; Procurement Strategy Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: Gordon Samuel gsamuel@sdcommunitypower.org					
Resolution required? X Yes No					
Requested effective date: 11/30/2025	No. of tariff sheets:				
Estimated system annual revenue effect (%):					
Estimated system average rate effect (%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected:					
Service affected and changes proposed <sup>1:</sup>					
Pending advice letters that revise the same tar	riff sheets:				

# Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Gordon Samuel

Title: Chief Commercial Officer

Utility Name: San Diego Community Power

Address: PO Box 12176

City: San Diego

State: California Zip: 92112

Telephone (xxx) xxx-xxxx: 619-657-0407

Facsimile (xxx) xxx-xxxx:

Email: gsamuel@sdcommunitypower.org

Name: Erin Pennell

Title: Senior Compliance Analyst

Utility Name: San Diego Community Power

Address: PO Box 12176

City: San Diego

State: California Zip: 92112

Telephone (xxx) xxx-xxxx: 619-732-4677

Facsimile (xxx) xxx-xxxx:

Email: epennell@sdcommunitypower.org

### **ENERGY Advice Letter Keywords**

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



October 31, 2025

California Public Utilities Commission Energy Division Attention: Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, CA 94102-3298

**SDCP Advice Letter 34-E** 

SUBJECT: REQUEST OF SAN DIEGO COMMUNITY POWER FOR WAIVER OF 2026, 2027, and 2028 LOCAL PROCUREMENT OBLIGATIONS (PUBLIC VERSION)

#### **PURPOSE**

Pursuant to California Public Utilities Commission ("Commission") and in accordance with Section 27 of the Commission's 2026 Resource Adequacy and Slice of Day Guide ("2026 Filing Guide"), San Diego Community Power ("SDCP") hereby submits this Tier 2 Advice Letter seeking a waiver of penalties associated with a portion of its 2026, 2027, and 2028 Local Resource Adequacy ("RA") Requirements. SDCP's specific Local RA requirements are market-sensitive and confidential, and they are provided in confidential Attachment A to this Advice Letter. This request is being submitted in conjunction with SDCP's Local RA year-ahead compliance filing.

For the reasons set forth below, SDCP respectfully requests a waiver of any potential penalties associated with its 2026, 2027, and 2028 Local RA requirements. Thus far, SDCP has successfully procured 73.6% of its Local RA obligation for 2026-2028. SDCP took reasonable and good faith efforts to secure capacity in satisfaction of its Local RA requirements but has not yet been able to secure contracts that would satisfy the remaining obligation. Based on the state of the market and the lack of available resources, SDCP believes that no further efforts would have resulted in the necessary procurement before the October 31, 2025, Year Ahead filing deadline.

#### **BACKGROUND**

SDCP was formed when five founding member cities – the City of San Diego, the City of Encinitas, the City of La Mesa, the City of Chula Vista, and the City of Imperial Beach – formed a Joint Powers Authority, effective October 1, 2019. SDCP submitted an Implementation Plan and Statement of Intent to the Commission on December 23, 2019. Reducing greenhouse gas ("GHG") emissions was the driving factor in the formation of SDCP and originates from the Climate Action Plans ("CAP") of its member cities. The

<sup>&</sup>lt;sup>1</sup> See Joint Powers Agreement, San Diego Regional Community Choice Energy Authority, October 1, 2019, available at <a href="https://www.sandiego.gov/sites/default/files/sdrccea\_jpa\_agreement\_signed\_0.pdf">https://www.sandiego.gov/sites/default/files/sdrccea\_jpa\_agreement\_signed\_0.pdf</a>.

City of San Diego, for example, adopted a CAP in 2015, and an updated CAP in 2022, that sets a goal for 100% renewable energy city-wide by 2035, and other member cities have adopted similar goals in their respective CAPs.<sup>2</sup> The member cities intend to achieve these goals in collaboration by jointly operating SDCP and providing renewable and GHG-free emissions free energy to residents, businesses, and government agencies.

SDCP began serving customer load to its five founding member cities in 2021. In March 2021, SDCP enrolled the municipal accounts of its five founding members and some large commercial accounts, and in July 2021, SDCP enrolled the remaining commercial, industrial, agriculture, street lighting, and traffic control accounts.<sup>3</sup> Subsequently, between February and May 2022, SDCP enrolled residential and lighting accounts. In addition, the County of San Diego and National City joined SDCP and customer accounts in their jurisdiction enrolled in SDCP service beginning in April 2023. Mass enrollment was completed in April 2024.

In D. 19-02-022, the Commission adopted a three-year forward Year Ahead Local RA requirement beginning in the 2020 RA compliance year.<sup>4</sup> Subsequently, in D. 25-06-048, the Commission adopted the 2026-2028 Local capacity obligations, which include the 23,016 megawatt ("MW") Local Capacity Requirement ("LCR") for 2026, 23,891 MW capacity for 2027, and 24,496 MW capacity for 2028.<sup>5</sup> To date, SDCP has procured approximately 84% of its allocation for 2026. Despite its best efforts, SDCP has been unable to procure the remaining local capacity even after offering prices well above the local trigger price of \$51/kw-year.

#### **LOCAL RA WAIVER STANDARD**

D.06-06-064 and D.07-06-029 established a waiver process whereby an LSE can request relief from the procurement obligation with a demonstration that it has made every

https://www.imperialbeachca.gov/vertical/Sites/%7B6283CA4C-E2BD-4DFA-A7F7-

8D4ECD543E0F%7D/uploads/Approved CAP 071719 MF 1234 Climate Action Plan Reso 2019-8054.pdf.

\_

<sup>&</sup>lt;sup>2</sup> See Climate Action Plan, City of San Diego, December 2015, at 35, available at <a href="https://www.sandiego.gov/sites/default/files/final\_july\_2016\_cap.pdf">https://www.sandiego.gov/sites/default/files/final\_july\_2016\_cap.pdf</a> and 2022 Climate Action Plan, City of San Diego, at 16, available at <a href="https://www.sandiego.gov/sites/default/files/san\_diegos\_2022\_climate\_action\_plan\_0.pdf">https://www.sandiego.gov/sites/default/files/san\_diegos\_2022\_climate\_action\_plan\_0.pdf</a>; See also, City of Encinitas, January 2018, at 3-2, available at

https://encinitasca.gov/Portals/0/City%20Documents/Documents/City%20Manager/Climate%20Action/Encinitas\_C limate%20Action%20Plan\_Final\_01-17-18.pdf?ver=2018-01-24-114612-100; City of La Mesa, March 13, 2018, at 45, available at <a href="https://www.cityoflamesa.us/DocumentCenter/View/11008/LMCAP\_CC03132018?bidId="https://www.cityoflamesa.us/DocumentCenter/View/11008/LMCAP\_CC03132018?bidId="https://www.chulavistaca.gov/home/showdocument?id=15586; City of Imperial Beach, July 17, 2019, at 31, available at

<sup>&</sup>lt;sup>3</sup> See Letter to Energy Division Regarding Revisions to San Diego Community Power's Implementation Plan, July 21, 2021, available at: <a href="https://sdcommunitypower.org/wp-content/uploads/2021/11/2021.07.21">https://sdcommunitypower.org/wp-content/uploads/2021/11/2021.07.21</a> Letter-to-CPUC-Regarding-Revisions-to-Implementation-Plan.pdf.

<sup>&</sup>lt;sup>4</sup> D. 19-02-022, *Decision Refining the Resource Adequacy Program*, R. 17-09-020, February 21, 2019, at OP 2. <sup>5</sup> D. 25-06-048, *Decision Adopting Local Capacity Obligations for 2026-2028, Flexible Capacity Obligations for 2026, and Program Refinements*, R. 23-10-011, June 26, 2025, at OP 1-3; The 2026 LCR is outlined in the CAISO 2026 Local Capacity Technical Report, *2026 Local Capacity Technical Report*, CAISO, available at: https://stakeholdercenter.caiso.com/InitiativeDocuments/Final-2026-Local-Capacity-Technical-Report.pdf.

commercially reasonable effort to contract for Local RA resources. D.19-02-022 extended this waiver process to multiyear Local RA requirements. A waiver request must demonstrate that the LSE actively sought products and either received bids with prices in excess of their proposed administratively determined local attribute price or received no bids. Local RA waiver requests shall be submitted via a Tier 2 Advice Letter to the Commission with accompanying service to the service list (in redacted form, if necessary) of the RA proceeding open at the time of the request – R. 23-10-011. An LSE must establish the following:

- (1) a demonstration that the LSE reasonably and in good faith solicited bids for its Resource Adequacy Requirement ("RAR") capacity needs along with accompanying information about the terms and conditions of the Request for Offer or other form of solicitation, and
- (2) a demonstration that despite having actively pursued all commercially reasonable efforts to acquire the resources needed to meet the LSE's local procurement obligation, it either
  - (a) received no bids, or
  - (b) received no bids for an unbundled RA capacity contract of under \$51 per kW-year or for a bundled capacity and energy product of under \$73 per kW-year, or
  - (c) received bids below these thresholds but such bids included what the LSE believes are unreasonable terms and/or conditions, in which case the waiver request must demonstrate why such terms and/or conditions are unreasonable.

These requirements are necessary, but are not necessarily a sufficient condition for the Commission to grant a waiver. The Commission will also consider other information brought to its attention regarding the reasonableness of the waiver request.<sup>9</sup>

#### **DISCUSSION**

SDCP's waiver request meets both prongs of the waiver requirements set forth in D. 06-06-064. From 2020 through 2025, SDCP undertook an aggressive procurement strategy to overcome local constraints and meet its local RA requirements. These efforts include:

- (1) Conducting an RFO for long-term renewable energy resources, with a preference for those located in the SD-IV Local area in 2020;
- (2) Conducting two separate RFO solicitations in 2021;
- (3) Submitting bids in SDG&E's 2021 solicitation and attempting to engage bilaterally with SDG&E;

3

<sup>&</sup>lt;sup>6</sup> D. 06-06-064, *Opinion on Local Resource Adequacy Requirements*, R. 05-12-013, June 29, 2006, at Conclusion of Law 26; D. 07-06-029, *Opinion on Phase 2 – Track 1 Issues*, R. 05-12-013, June 21, 2007, at 37.

<sup>7</sup> D. 19-02-022 at OP 2.

<sup>&</sup>lt;sup>8</sup> Commission *2026 Resource Adequacy and Slice of Day Guide*, September 23, 2025, at 70 ("2026 Filing Guide"). <sup>9</sup> 2026 Filing Guide at 70-71.

- (4) Establishing an evergreen Request for Information for Local Renewable Energy and Energy Storage resources ("Local RFI") in 2021;
- (5) Conducting two RFO solicitations in 2022;
- (6) Submitting bids in SDG&E's 2022 solicitation;
- (7) Conducting a solicitation for new-build renewable energy and energy storage resources ("2022 Renewable RFO");
- (8) Conducting a solicitation for new-build, stand-alone energy storage facilities in 2023 ("2023 Energy Storage RFO")
- (9) Conducting four RFO solicitations in 2023 for short-term RA from existing resources;
- (10) Submitting bids in SDG&E's 2023 solicitation;
- (11) Conducting two 2025-2027 RA RFOs in 2024;
- (12) Conducting an RFO for local renewable energy projects in 2024 ("2024 Local RFO");
- (13) Submitting bids in SDG&E's 2025 RA RFO;
- (14) Conducting an SD-IV Local RA RFO in 2025 ("2025 Local RFO");
- (15) Conducting a 2026-2028 RA RFO in 2025;
- (16) Bidding into SDG&E's 2026 RA RFO; and
- (17) Engaging bilaterally with SDG&E, PG&E, SCE, non-IOU Local RA sellers, active RA brokers, and other market participants.

# 1. SDCP Undertook Reasonable and Good Faith Efforts to Solicit Supply Bids for its Local RA Capacity Needs

As set forth in D. 06-06-064, an LSE seeking a waiver of penalties associated with Local RA deficiency must first demonstrate that it has "reasonably and in good faith solicited bids for its RA capacity needs along with accompanying information about the terms and conditions of the Request for Offer or other form of solicitation." SDCP's request for a waiver thoroughly demonstrates that SDCP undertook reasonable, good faith solicitations with standard industry terms, participated in other LSE solicitations, and individually contacted every single local RA seller in the region. A more detailed description of SDCP's procurement efforts, as well as the terms and conditions of the solicitations, are included in confidential Attachment A.

Since inception in 2020, SDCP has diligently attempted to procure SD-IV Local RA, but has ultimately met shortfalls despite pursuing all commercially reasonable efforts. The Commission granted SDCP a waiver of its year ahead local RA obligations for both 2023 and 2024 in response to SDCP's Advice Letters 11-E and 15-E. SDCP's procurement efforts from 2020-2023 are documented in these approved advice letters.

SDCP continued its efforts to procure 2025-2027 local RA throughout 2024. SDCP successfully contracted with three developers for local RA as a result of bilateral negotiations. SDCP held its own request for offers ("RFO") for 2025-2027 RA in March

\_

<sup>&</sup>lt;sup>10</sup> D. 06-06-064 at 73.

2024 and July 2024, and a Local RFO for SD-IV local projects in December 2023. On August 30, 2024, SDCP participated in SDG&E's 2025 RA RFO. In September 2024, SDCP reached out to bilaterally to suppliers known to control SD-IV local resources inquiring about any additional local volume for 2025-2027. Finally, in late October 2024, SDCP solicited offers for 2025-2027 Local RA. Despite continuing negotiations up until the October 31 Year Ahead deadline, SDCP was unable to procure all of its 2025-2027 obligations.

On October 31, 2024, SDCP submitted Advice Letter 26-E requesting a waiver of any potential penalties associated with its 2025-2027 local RA obligations. On January 21, 2025, the Commission granted this waiver request, again stating that "SDCP's waiver request demonstrated that it pursued all commercially reasonable efforts in procuring local capacity to meet its local RA obligations in the San Diego-Imperial Valley local area."

In the past year, and up until the filing of this advice letter, SDCP has continued to pursue all commercially reasonable efforts to procure 2026-2028 Local RA. These efforts include: (1) contracting with a local developer for five battery storage projects that will, pending approval of deliverability, come online in 2027; (2) conducting an SD-IV Local RA RFO in February 2025; (3) conducting a 2026-2028 RA RFO in June 2025; and (4) bidding into SDG&E's 2025 RA RFO in September 2025. Despite these efforts, combined with continued bilateral outreach to local sellers, SDCP was only able to procure 73.6% of its 2026-2028 obligations. Accordingly, SDCP submits this advice letter requesting waiver of it remaining 2026-2028 Local RA obligations.

#### 2. Despite Best Efforts SDCP Did not Receive Any Offers to Fulfill its Remaining Obligations of Under \$51 Per kW-Year

The second prong of the RA Waiver standard set forth in D. 06-06-064, as modified by D.19-02-022, requires an LSE to demonstrate that "despite having actively pursued all commercially reasonable efforts to acquire the resources needed to meet the LSE's local procurement obligations," the LSE either received no bids, or received no bids under the trigger price for a waiver request. 11 As delineated in Attachment B-8, SDCP conducted outreach to generators with facilities that qualify for SD-IV Local RA, confirming that Local Capacity in 2026-2028 from each was i) already fully committed to other LSEs; ii) not available for sale prior to the October 31, 2025 filing deadline; or iii) available at a price that significantly exceeded \$51/kW-year.

#### 3. Well-Documented Local Constraints Support Granting SDCP's Waiver Request

In D. 06-06-064, the Commission acknowledged that it "will consider other information brought to its attention regarding the reasonableness of the waiver request."<sup>12</sup> As

<sup>&</sup>lt;sup>11</sup> D. 06-06-064 at 72-73; D. 19-02-022 at OP 13.

<sup>12</sup> D. 06-06-064 at 73; see also 2021 Filing Guide at 43 ("Staff will consider a waiver request along with any other pertinent information in making recommendations to the Commission regarding whether to institute formal enforcement proceedings against a deficient LSE.").

described below, and detailed in Attachment A, SDCP's procurement efforts were significantly limited by external factors that made it more difficult, if not impossible, for SDCP to secure otherwise available SD-IV resources.

The Commission has stated that "the Resource Adequacy program has two goals:

- 1. To ensure the safe and reliable operation of the grid in real-time providing sufficient resources to the California Independent System Operator (CAISO) when and where needed.
- 2. To incentivize the siting and construction of new resources needed for future grid reliability."<sup>13</sup>

In addition to there being a tight RA market in the SD-IV area, all of the online capacity has already been secured through contracts with other LSEs. <sup>14</sup> Requiring that SDCP purchase this local RA from other LSEs is not only expensive for ratepayers but also unnecessary for reliability purposes because the capacity is available whether or not SDCP is the one paying for it. For example, in 2023 SDCP submitted a local waiver request because it failed to meet its local requirements, and yet LSEs in the SD-IV Local area were 145.6% procured overall. <sup>15</sup> Further, transmission and import constraints make contracting for new-build local resources difficult if not impossible in many situations. SDCP requests that in addition to granting this waiver request, the Commission consider ways to streamline the transmission upgrade process to ensure that new SD-IV resources can connect to the grid.

SDCP highlights these factors to emphasize its belief that no further commercially reasonable efforts would have resulted in the necessary procurement before the October 31, 2025, year ahead filing deadline. Additional detail regarding the unique constraints contributing to SDCP's deficiency is provided in confidential Attachment A.

#### **CONCLUSION**

For the reasons explained above, SDCP requests that the Energy Division recommend to the Commission that SDCP be granted a waiver of penalties associated with the portion of its Local RA obligation that it has thus far been unable to fulfill despite having actively pursued all commercially reasonable efforts.

<sup>&</sup>lt;sup>13</sup> CPUC, Resource Adequacy Homepage, available at https://www.cpuc.ca.gov/ra/.

<sup>&</sup>lt;sup>14</sup> The Commission has stated that "the SDG&E TAC area is unique in that the local RA requirements typically meet or exceed the system requirements. In 2020, for example, local RA requirements in SDG&E's TAC area exceed system requirements for eight months of the year." Further, SDG&E's TAC area is considered locally constrained in that nearly all resources located in this area are needed to meet the TAC area's local requirements. The high concentration of local need relative to local supply suggests that there is considerable market power in SDG&E's TAC area." <sup>14</sup> D. 20-06-002, *Decision on Central Procurement of the Resource Adequacy Program*, R. 17-09-020, Jun. 11, 2020 at -34.

<sup>&</sup>lt;sup>15</sup> CPUC, 2023 Resource Adequacy Report, August 2025, at 21, available at https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/resource-adequacy-homepage/2023-resource-adequacy-reportv2.pdf.

#### REQUEST FOR CONFIDENTIAL TREATMENT

SDCP requests confidential treatment for the Memorandum from Asikeh Kanu Regarding San Diego Community Power's Local Resource Adequacy Waiver (the "Memorandum") and all associated attachments thereto, which are included with this Advice Letter as confidential Attachment A. SDCP makes this request pursuant to D. 06-06-066, as modified by D. 07-05-032 and D. 08-04-023, which adopted the ESP matrix specifying categories of market-sensitive information that should be treated as confidential and D. 20-07-005, which provided that the market-sensitive information of CCAs shall be eligible for confidential treatment consistent with the ESP matrix. <sup>16</sup>

As detailed in the Declaration of Erin Pennell Supporting Confidentiality Claim for SDCP's Local RA Waiver Request Submission, included as Attachment C, the Memorandum and its attachments include various kinds of market-sensitive information regarding the current market positions and compliance obligations of SDCP, included, without limitation, procurement obligation quantities, procured quantities, entities with whom SDCP has negotiated and transacted, and price-related information that are all market sensitive information. Accordingly, SDCP requests that the Memorandum contained in Attachment A to this Local RA Waiver Request be treated as confidential. To the extent that the Commission has any different interpretation with respect to this request, SDCP respectfully requests that notice be provided to SDCP and that SDCP have an opportunity to provide any supplemental information necessary to maintain the confidentiality of the Memorandum.

#### **EFFECTIVE DATE**

In accordance with D. 19-06-026, SDCP submits this Advice Letter classified as Tier 2 (effective after staff approval) under GO 96-B. To SDCP respectfully requests approval no later than November 30, 2025 which is 30 days from the date of this filing.

#### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by November 21, 2025 which is 21 days from the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

<sup>16</sup> D. 20-07-005, Decision Granting in Part Petition to Modify Decision 06-06-066, R. 05-06-040, July 16, 2020 at 1.

<sup>&</sup>lt;sup>17</sup> D. 19-06-026, Decision Adopting Local Capacity Obligations for 2020-2022, Adopting Flexible Capacity Obligations for 2020, and Refining the Resource Adequacy Program, R. 17-09-202, June 27, 2019 at OP 8.

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via email to the address shown below on the same date it is delivered to the Commission.

ATTN: Gordon Samuel Chief Commercial Officer San Diego Community Power P.O. Box 12716 San Diego, CA 92112

Email: gsamuel@sdcommunitypower.org

#### **NOTICE**

A copy of this Advice Letter has been distributed to the service list of R. 23-10-011 in accordance with D. 19-06-026. 18

#### **ATTACHMENTS**

Attachment A – Memorandum of Asikeh Kanu Regarding San Diego Community Power's Local Resource Adequacy Waiver

[CONFIDENTIAL - NOT PROVIDED WITH PUBLIC ADVICE LETTER]

Attachment B – SDCP RFO Solicitations and Local RA Outreach

Attachment C – Declaration of Erin Pennell Supporting Confidentiality Claim for SDCP's Local RA Waiver Request

Attachment D – Certificate of Service and Service List

CC: Service List R. 23-10-011

<sup>-</sup>

<sup>&</sup>lt;sup>18</sup> D. 19-06-026 at OP8. Local RA waiver requests shall be submitted via a Tier 2 Advice Letter to the Commission with accompanying service to the service list (in redacted form, if necessary) of the RA proceeding open at the time of the request.

#### **ATTACHMENT A**

# MEMORANDUM OF ASIKEH KANU REGARDING SAN DIEGO COMMUNITY POWER'S LOCAL RESOURCE ADEQUACY WAIVER

[CONFIDENTIAL]
NOT PROVIDED WITH PUBLIC ADVICE LETTER

## **ATTACHMENT B-1**

# SDCP 2023 Local Distributed RFO October 25, 2023



# San Diego Community Power 2023 Request for Offer ("RFO") for Local Distributed Renewable Energy and Energy Storage ("Local Distributed RFO")

#### INTRODUCTION

San Diego Community Power ("SDCP") is a Community Choice Aggregation program ("CCA") that commenced service in March 2021. Its membership is comprised of the following municipalities: the cities of Chula Vista, Encinitas, Imperial Beach, La Mesa, National City and San Diego as well as the County of San Diego (the "Member Agencies"). SDCP is requesting offers for local renewable energy and/or energy storage projects sited within San Diego County and interconnected at distribution voltage. The projects will assist in meeting SDCP's published goal of procuring 15% of customer demand by new, local, infill resources by 2035.

#### **RFO OVERVIEW**

Through this RFO, SDCP requests information regarding new and existing, wholesale, distributed, renewable energy projects within San Diego County that will deliver some combination of Portfolio Content Category 1 ("PCC1") renewable energy that meets California Renewables Portfolio Standard ("RPS") eligibility requirements and wholesale energy storage projects that will provide San Diego-Imperial Valley ("SD-IV") Local Resource Adequacy ("RA") or at a minimum, energy only attributes that can be scheduled by SDCP, preferably with an eventual path to FCDS (Full Capacity Deliverability Status). Pricing for energy storage projects should clearly and appropriately reflect the price of energy only vs full toll.

#### **Desired Products**

#### **Generation Projects**

- CEC-certified Renewable Energy
- Preference (but not requirement) for solar resources to be paired with battery storage, either co-located or aggregated.

#### **Energy Storage Projects**

- Full toll
- Local RA Only
- Energy Only



By participating in this RFO, each respondent acknowledges that it has read, understands, and agrees to the terms and conditions set forth in these instructions. SDCP reserves the right to reject any offer that does not comply with the requirements identified herein. This RFO does not constitute an offer to buy or create an obligation for SDCP to enter into an agreement with any party, and SDCP shall not be bound by the terms of any response unless SDCP has entered into a duly authorized and fully executed agreement. SDCP may, in its sole discretion and without notice, modify, extend, suspend, or terminate this RFO without further obligation or liability to any respondent.

#### **SCHEDULE**

This RFO will be administered per the following schedule: SDCP reserves the right to change the schedule of these events at any time and for any reason.

RFO Activity	Anticipated Date of Completion			
RFO Issuance	October 25, 2023			
Deadline for Electronic Question Submittal	November 17, 2023			
RFO Response Deadline	December 22, 2023, no later than 5:00 P.M. PDT			
Follow-up with RFO respondents, as necessary	January 2 -9, 2024			
Supplier Notifications (Short-List Selection)	February 9, 2024			
Contract Negotiations	February 12 through April 5, 2024			
SDCP Board to Award Contract(s)	April 2024 – to occur at duly noted SDCP Board Meeting(s)			
Execution of Contract(s)	May 2024 — to occur after SDCP's Board approves the final contract(s)			

#### **PROJECT ELIGIBILITY**

Each respondent may provide information regarding one or more renewable energy, energy storage, or paired (a combination of renewable energy and energy storage) project(s) conforming to the following eligibility requirements.

#### **Resource Location and Interconnection**

Renewable Energy, Stand-alone Energy Storage (not providing RA) and Paired Facilities

Within San Diego County and interconnected at distribution voltage

Stand-alone Energy Storage Facilities (providing RA)

Electrically interconnected within the San Diego-Imperial Valley ("SD-IV") Local Capacity Area as defined by the California Independent System Operator ("CAISO") and eligible to provide SD-IV Local RA



#### **Minimum Capacity per Site**

#### Renewable Energy and Paired Facilities

Minimum generating capacity of one hundred (100) kilowatts ("kW") alternating current ("AC"). While not required, it's preferred that paired facilities have minimum storage capacity of at least two (2) megawatt-hours (MWh) AC.

#### Stand-alone Energy Storage Facilities

Minimum rate of discharge of two hundred fifty (250) kW AC. Minimum storage capacity of five hundred (500) kWh AC.

#### **Initial Date of Delivery**

No later than December 31, 2027.

#### **Term of Agreement**

No less than ten (10) years; no more than twenty (20) years

#### **Energy and Capacity Products**

#### Renewable Energy and Paired Facilities

Responses should reflect the sale of bundled, PCC1 renewable energy; Green Attributes and Renewable Energy Credits; and Capacity Attributes, if applicable.

#### Stand-alone Energy Storage Facilities

Responses should reflect the sale of at least one of the following:

- 1. Energy only;
- 2. RA only;
- 3. **All energy and capacity products**, including RA and full output and dispatch of energy storage; and/or

#### **Pricing**

Respondents are encouraged to provide the following prices. All responses should reflect prices that are unchanged throughout the entire contract term and shall not be adjusted by periodic escalators or time of delivery factors. Alternative pricing options may be proposed in addition to those below.

#### **Renewable Energy Facilities**

A single, flat price (\$/MWh) for energy delivered to the **point of interconnection**. This energy price shall reflect payment for the energy commodity, all Green Attributes, Renewable Energy Credits, and Capacity Attributes (if applicable).



#### **Paired Facilities**

In addition to the prices above for renewable energy facilities, respondents are encouraged to provide a separate capacity price (\$/kW-mo) for the energy storage capacity.

#### **Stand-alone Energy Storage Facilities**

- 1. A single, flat price (\$/kW-mo) for Energy-only capacity.
- 2. A single, flat price (\$/kW-mo) for RA-only capacity.
- 3. A single, flat price (\$/kW-mo) for all energy and capacity output, including RA, ancillary services, and full dispatch of energy storage.

#### **Development Progress**

Respondents are encouraged to provide the following documentation regarding any facilities that are not yet commercially operational:

- 1. Evidence of site control;
- 2. Fully executed interconnection agreement, interconnection studies, evidence that respondent has submitted a generator interconnection application to the appropriate jurisdictional entity, or a narrative description of the planned interconnection application process and timeline;
- 3. Description of respondent's intended financing plan for each proposed project in sufficient detail for SDCP to effectively evaluate the viability of such arrangements. To the extent that a respondent anticipates a joint project ownership structure, this structure shall be clearly articulated along with applicable ownership percentages attributable to each partner.

#### **Scheduling Coordinator**

SDCP does not have a strong preference regarding the assignment of Scheduling Coordinator ("SC") responsibilities and will consider information regarding facilities in which the Buyer or Seller provides such services.

#### Renewable Resource Eligibility

All renewable energy and paired generating resources must be certified by the California Energy Commission ("CEC") as Eligible Renewable Energy Resources. Each respondent shall be responsible for certification of the proposed resource through the certification process administered by the CEC and shall be responsible for maintaining such certification throughout the contract term.

All Renewable Energy Certificates must be created by and transferred to SDCP via the Western Renewable Energy Generation Information System ("WREGIS"), or its successor, without any additional costs or conditions to SDCP. Each respondent shall be independently responsible for



registering its generating project(s) with WREGIS and for maintaining an active WREGIS account throughout the proposed term of agreement.

#### **Sustainable Workforce**

Consistent with its Inclusive and Sustainable Workforce Policy, SDCP encourages submission of information from respondents that use the following hiring practices. SDCP encourages respondents to describe efforts taken in pursuit of any of the following.

- 1. Employ workers and use businesses from San Diego and Imperial Counties;
- 2. Employ properly licensed contractors and California certified electricians;
- 3. Utilize local apprentices, particularly graduates of San Diego and Imperial County preapprenticeship programs;
- 4. Pay workers the prevailing wage rates for each craft, classification, and type of work performed;
- 5. Display a poster at jobsites informing workers of prevailing wage requirements;
- 6. Provide workers compensation coverage to on-site workers; and
- 7. Support and use of State of California approved apprenticeship programs.

#### **Supplier Diversity**

Public Utilities Code Section 366.2(m), as amended by Senate Bill 255, requires certain community choice aggregators, including SDCP, to annually submit to the California Public Utility Commission ("CPUC"): (1) a detailed and verifiable plan for increasing procurement from small, local, and diverse business enterprises; and (2) a report regarding its procurement from women, minority, disabled veteran, persons with disabilities, and LGBT business enterprises.

General Order (GO) 156, adopted by the CPUC, requires certain California public utilities to engage in outreach activities and meet specific procurement goals from women, minority, disabled veteran, persons with disabilities, and LGBT business enterprises. Qualified businesses become GO 156 certified through the CPUC and are then added to the GO 156 Supplier Clearinghouse database (www.thesupplierclearinghouse.com). Although SDCP is not subject to GO 156, SDCP supports the goals and principles of GO 156 and desires to obtain information relating to supplier diversity in order to assist SDCP in evaluating its outreach and other activities consistent with applicable law.

To assist SDCP with its reporting obligations under Public Utilities Code Section 366.2(m) and with evaluating its supplier outreach and other activities, proposers that are awarded the contract will be asked to voluntarily disclose their certification status with the CPUC Clearinghouse, as well as their efforts to work with diverse business enterprises, including WBEs, MBEs, DVBEs, and LGBTBEs.

Except as otherwise expressly provided under this Policy and/or required by applicable state or federal law or funding requirements (including, without limitation, any grant or loan conditions), SDCP shall not use any demographic information received from potential vendors

#### 2023 Local Distributed RFO



in any way as part of its decision-making or selection process. Rather, SDCP will use such information solely for compliance with its reporting obligations to the CPUC and evaluation of SDCP's outreach and other activities consistent with applicable law. Pursuant to Article I, Section 31 of the California Constitution, SDCP shall not discriminate against or give preferential treatment to any individual or group on the basis of race, sex, color, ethnicity, or national origin except as otherwise allowed therein.



#### **INSTRUCTIONS**

#### Questions

Respondents may submit questions regarding this RFO via the question submission form available on SDCP's website specific to this RFO. All must be received by 9:00 a.m. (Pacific Time) on November 17<sup>th</sup>, 2023.

SDCP will post responses to questions by December 1<sup>st</sup>, 2023. SDCP reserves the right to group similar questions when providing answers.

SDCP may submit clarifying questions to certain respondents or conduct interviews, as necessary, based on information provided in the response template and/or supporting materials included with each response. SDCP shall have the right, at its sole discretion, to request information without notifying other respondents. SDCP shall establish due dates for responses at the time of each informational request and will directly notify individual respondents in the event that follow-up and/or interviews are necessary during this process.

#### Responses

Note: only electronic submittals will be accepted; such submittals must be received by SDCP no later than 5:00 P.M. PST on December 22, 2023. All responses should be submitted via an online form available on SDCP's website specific to this RFO (https://www.sdcommunitypower.org/resources/solicitations). It is the sole responsibility of the submitting Proposer to ensure that its proposal is received before the submission deadline. Submitting Proposers shall bear all risks associated with delays in delivery. Any proposals received after the scheduled closing date and time for receipt of proposals may not be accepted.

All respondents must use the standardized response template available on SDCP's website (<a href="https://sdcommunitypower.org/resources/solicitations/">https://sdcommunitypower.org/resources/solicitations/</a>). An unmodified version of the template must be completed in its entirety based on instructions provided in the template. SDCP may update the RFO and template from time to time, so respondents are encouraged to periodically visit the SDCP website to determine if any changes have been posted. Only submittals that comply with the current RFO and applicable template will be reviewed.

SDCP may submit clarifying questions to certain respondents or conduct interviews, as appropriate, based on information provided in the response template or supporting materials. SDCP shall have the right, at its sole discretion, to request information without notifying other respondents. SDCP shall establish due dates for responses at the time of each informational request and will directly notify individual respondents in the event that follow-up or interviews are appropriate during this process.

#### 2023 Local Distributed RFO



#### **CONTRACTING**

SDCP plans to negotiate a single form of Power Purchase Agreement ("PPA"), or Energy Storage Service Agreement ("ESSA"), or Resource Adequacy Agreement ("RA") with each of the short-listed suppliers. As part of the short-list notification process, SDCP will provide each of the short-listed suppliers with a draft contract for review. Contract negotiations will proceed thereafter. The pro-forma term sheets have been posted along with this RFP announcement so that respondents can review prior to completing the response form.

#### **CONFIDENDIALITY**

All correspondence with SDCP, including responses to this RFO, will become the exclusive property of the SDCP and will become public record under the California Public Records Act (Cal. Government Code section 6250, et seq.). All documents sent by respondents to SDCP may be subject to disclosure, unless exempt under the California Public Records Act.

In order to designate information as confidential, the respondent must clearly stamp and identify any designated portion(s) of the response material with the word "Confidential" and provide a citation to the California Public Records Act supporting confidential treatment of such information. Respondents should be judicious in designating material as confidential. Over-designation would include stamping/designating entire pages, series of pages and/or entire sections as confidential when such material does not require confidential treatment.

Therefore, any proposal which contains language purporting to render all or significant portions of the proposal as "Confidential", "Trade Secret" or "Proprietary", or which fails to provide the noted exemption citation (related to the California Public Records Act) may be considered a public record in its entirety subject to the procedures described below. Do not mark your entire proposal as "Confidential".

If required by any law, statute, ordinance, a court, governmental authority, or agency having jurisdiction over SDCP, including the California Public Records Act, SDCP may release confidential information, or a portion thereof, as required by applicable law, statute, ordinance, decision, order, or regulation. In the event SDCP is required to release confidential information, it shall notify the respondent of the required disclosure, such that the respondent may attempt (if it so chooses), at its sole cost, to cause the recipient of the confidential information to treat such information in a confidential manner, and to prevent such information from being disclosed or otherwise become part of the public domain.

SDCP does not intend to disclose any part of any response based on the understanding that there is a substantial public interest in not disclosing proposals during the evaluation process.

# **ATTACHMENT B-2**

# SDCP 2025-2027 RA RFO March 5, 2024

From: Asikeh Kanu

Sent: Tuesday, March 5, 2024 1:50 PM

To: RARFO

Subject: CY 2025-2027 RA RFO

Attachments: SDCP RA RFO Response Template (2025-2027).xlsx; CY2025-2027 RA RFO COVER

LETTER.docx

#### Good Afternoon,

San Diego Community Power ("SDCP") is seeking **to purchase** the following Resource Adequacy ("RA") products for the 2025-2027 compliance period:

Product	Area	Minimum Volume (MW)	SDCP Buy/Sell	Delivery Start	Delivery End	Term
Local RA (Flexible or Generic)	SD-	5 MW	SDCP Buys	1/1/2025	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly
System RA (Flexible or Generic)	North and/or South System	5 MW	SDCP Buys	1/1/2024	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly

#### **Solicitation Timeline**

RFO Issued	March 5, 2024
Offers Due	5:00 PM PPT, March 8, 2024
Shortlist Notified	5:00 PM PPT, March 13, 2024

#### **Solicitation Details**

- The bid response template is attached to this email.
- Preference will be given to entities that are a WSPP member or have an existing EEI Master Agreement in place with SDCP.
- Offers are requested in \$/kW-month
- Responses and/or questions should be addressed to <u>akanu@sdcommunitypower.org</u> and RARFO@sdcommunitypower.org.
- Please submit offers by uploading the attached spreadsheet to the following link: <u>Submissions for CY 2025-2027</u>
   RA RFO
- Attachments can be included in the form submission and/or submitted to <u>akanu@sdcommunitypower.org</u> and RARFO@sdcommunitypower.org
- Responses must be submitted by 5:00 PM PPT on Friday, March 8, 2024. Offers will be evaluated on an
  ongoing basis and respondents are encouraged to submit offers early.

At its sole discretion, SDCP reserves the right to define and modify evaluation criteria at any time, accept or reject any offers or portions of offers, and modify or terminate this solicitation at any time and for any reason.

#### Regards,

#### **Asikeh Kanu**

Portfolio Manager, Power Services

Office 619.732.1854 ext.130

akanu@sdcommunitypower.org

PO Box 12716

San Diego, CA 92112

#### sdcommunitypower.org

Follow Us @ Facebook | Instagram | LinkedIn | Twitter | YouTube



Confidentiality Notice: Customer privacy is a high priority at San Diego Community Power (SDCP). This electronic message transmission (email) and any attachments may contain information that may be confidential and/or privileged. The information is intended to be solely for the use of the individual or entity to whom this email is addressed. If you are not the intended recipient, please note that any disclosure, copying, distribution, or use of the contents of this information is prohibited. If you have received this email in error, please immediately notify us by telephone (888) 382-0169 or by electronic mail (sender's email), and confirm that you have deleted the email and any copies. SDCP's privacy policy can be found via <a href="https://sdcommunitypower.org/privacy-policy/">https://sdcommunitypower.org/privacy-policy/</a>

# **ATTACHMENT B-3**

# SDCP 2025-2027 RA RFO July 5, 2024

From: Asikeh Kanu

**Sent:** Friday, July 5, 2024 12:31 PM

To: RARFO

**Subject:** SDCP CY 2025-2027 RA RFO

Attachments: CY2025-2027 RA RFO COVER LETTER.docx; SDCP RA RFO Response Template (2025-2027).xlsx

#### Good Afternoon,

San Diego Community Power ("SDCP") is seeking **to purchase** the following Resource Adequacy ("RA") products for the 2025-2027 compliance period:

Product	Area	Minimum Volume (MW)	SDCP Buy/Sell	Delivery Start	Delivery End	Term
Local RA (Flexible or Generic)	SD- IV	5 MW	SDCP Buys	1/1/2025	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly
System RA (Flexible or Generic)	North and/or South System	5 MW	SDCP Buys	1/1/2025	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly
Import RA	PV, COB, NOB, IID-SCE, IID-SDGE (others will be considered)	2 MW	SDCP Buys	1/1/2025	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly
Import Energy	PV, COB, NOB (others will be considered)	5 MW	SDCP Buys	1/1/2025	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly

#### **Solicitation Timeline**

RFO Issued	July 5, 2024
Offers Due	5:00 PM PPT, July 15, 2024
Shortlist Notified	5:00 PM PPT, July 19, 2024

#### **Solicitation Details**

- The bid response template is attached to this email.
- Preference will be given to entities that are a WSPP member or have an existing EEI Master Agreement in place with SDCP.
- Offers are requested in \$/kW-month for system and local RA capacity and in \$/MWh for import products
- Responses and/or questions should be addressed to <u>akanu@sdcommunitypower.org</u> and RARFO@sdcommunitypower.org.

- Please submit offers by uploading the attached spreadsheet to the following link: <u>Submissions for CY 2025-2027</u>
   RA RFO
- Attachments can be included in the form submission and/or submitted to <u>akanu@sdcommunitypower.org</u> and RARFO@sdcommunitypower.org
- Responses must be submitted by 5:00 PM PPT on Monday, July 15, 2024. Offers will be evaluated on an
  ongoing basis and respondents are encouraged to submit offers early.

At its sole discretion, SDCP reserves the right to define and modify evaluation criteria at any time, accept or reject any offers or portions of offers, and modify or terminate this solicitation at any time and for any reason.

Regards,

#### **Asikeh Kanu**

Portfolio Manager, Power Services Office 619.732.1854 ext.130 akanu@sdcommunitypower.org PO Box 12716

San Diego, CA 92112

sdcommunitypower.org

Follow Us @ Facebook | Instagram | LinkedIn | Twitter | YouTube



Confidentiality Notice: Customer privacy is a high priority at San Diego Community Power (SDCP). This electronic message transmission (email) and any attachments may contain information that may be confidential and/or privileged. The information is intended to be solely for the use of the individual or entity to whom this email is addressed. If you are not the intended recipient, please note that any disclosure, copying, distribution, or use of the contents of this information is prohibited. If you have received this email in error, please immediately notify us by telephone (888) 382-0169 or by electronic mail (sender's email), and confirm that you have deleted the email and any copies. SDCP's privacy policy can be found via <a href="https://sdcommunitypower.org/privacy-policy/">https://sdcommunitypower.org/privacy-policy/</a>

## **ATTACHMENT B-4**

# SDCP 2025-2027 Local RA RFO October 21, 2024

From: Asikeh Kanu

Sent: Monday, October 21, 2024 3:05 PM

To: RARFO

**Subject:** CY 2025-2027 SD-IV Local RA RFO

**Attachments:** CY2025-2027 SDIV RA RFO COVER LETTER.docx; SDCP RA RFO Response Template

SDIV (2025-2027).xlsx

Follow Up Flag: Follow up Flag Status: Flagged

#### Good Afternoon,

San Diego Community Power ("SDCP") is seeking **to purchase** the following Resource Adequacy ("RA") products for the 2025-2027 compliance period:

Product	Area	Minimum Volume (MW)	SDCP Buy/Sell	Delivery Start	Delivery End	Term
Local RA (Flexible or Generic)	SD- IV	5 MW	SDCP Buys	1/1/2025	12/31/2027	Calendar Year, Quarterly, Partial Strip or Monthly

#### **Solicitation Timeline**

RFO Issued	October 21, 2024
Offers Due	5:00 PM PPT, October 24,
	2024
Shortlist Notified	5:00 PM PPT, October 25,
	2024

#### **Solicitation Details**

- The bid response template is attached to this email.
- Preference will be given to entities that are a WSPP member or have an existing EEI Master Agreement in place with SDCP.
- Offers are requested in \$/kW-month for local RA capacity
- Responses and/or questions should be addressed to <u>Asikeh.K@sdcommunitypower.org</u> and <u>RARFO@sdcommunitypower.org</u>.
- Please submit offers by uploading the attached spreadsheet to the following link: <u>Submissions for</u> CY 2025-2027 RA RFO
- Attachments can be included in the form submission and/or submitted to Asikeh.K@sdcommunitypower.org and RARFO@sdcommunitypower.org

• Responses must be submitted by 5:00 PM PPT on Thursday, October 24, 2024. Offers will be evaluated on an ongoing basis and respondents are encouraged to submit offers early.

At its sole discretion, SDCP reserves the right to define and modify evaluation criteria at any time, accept or reject any offers or portions of offers, and modify or terminate this solicitation at any time and for any reason.

#### **Asikeh Kanu**

Portfolio Manager, Power Services Office 619.732.1854 ext.130 Asikeh.K@sdcommunitypower.org PO Box 12716 San Diego, CA 92112

sdcommunitypower.org

Follow Us @ Facebook | Instagram | LinkedIn | Twitter | YouTube



Confidentiality Notice: Customer privacy is a high priority at San Diego Community Power (SDCP). This electronic message transmission (email) and any attachments may contain information that may be confidential and/or privileged. The information is intended to be solely for the use of the individual or entity to whom this email is addressed. If you are not the intended recipient, please note that any disclosure, copying, distribution, or use of the contents of this information is prohibited. If you have received this email in error, please immediately notify us by telephone (888) 382-0169 or by electronic mail (sender's email), and confirm that you have deleted the email and any copies. SDCP's privacy policy can be found via https://sdcommunitypower.org/privacy-policy/

## **ATTACHMENT B-5**

# SDCP 2025 and 2026-2028 SD-IV Local RA RFO February 11, 2025



#### Bal 2025 & CY 2026-2028 SD-IV RA RFO

From Asikeh Kanu < Asikeh. K@sdcommunitypower.org >

Date Tue 2/11/2025 6:10 PM

To RARFO < RARFO@sdcommunitypower.org >

2 attachments (54 KB)

Bal 2025 CY2026-2028 SDIV RA RFO COVER LETTER.docx; SDCP RA RFO Response Template SDIV (2025-2028).xlsx;

#### Good Evening,

San Diego Community Power ("SDCP") is seeking **to purchase** the following Resource Adequacy ("RA") products for the 2025-2028 compliance period:

Product	Area	Minimum Volume (MW)	SDCP Buy/Sell	Delivery Start	Delivery End	Term
Local RA (Flexible or Generic)	SD- IV	5 MW	SDCP Buys	6/1/2025	12/31/2028	Calendar Year, Quarterly, Partial Strip or Monthly

#### **Solicitation Timeline**

RFO Issued	February 11, 2025
Offers Due	5:00 PM PPT, February 14, 2025
Shortlist Notified	5:00 PM PPT, February 17, 2025

#### **Solicitation Details**

- The bid response template is attached to this email.
- Preference will be given to entities that are a WSPP member or have an existing EEI Master Agreement in place with SDCP.
- Offers are requested in \$/kW-month for local RA capacity
- Responses and/or questions should be addressed to <u>Asikeh.K@sdcommunitypower.org</u> and <u>RARFO@sdcommunitypower.org</u>.
- Please submit offers by uploading the attached spreadsheet to the following link: <u>Submissions for</u> <u>CY 2025-2028 RA RFO</u>
- Attachments can be included in the form submission and/or submitted to Asikeh.K@sdcommunitypower.org and RARFO@sdcommunitypower.org
- Responses must be submitted by 5:00 PM PPT on Friday, February 14, 2025. Offers will be evaluated on an ongoing basis and respondents are encouraged to submit offers early.

At its sole discretion, SDCP reserves the right to define and modify evaluation criteria at any time, accept or reject any offers or portions of offers, and modify or terminate this solicitation at any time and for any reason.

Regards,

#### **Asikeh Kanu**

Portfolio Manager, Power Services Office 619.732.1854 ext.130

Asikeh.K@sdcommunitypower.org

PO Box 12716

San Diego, CA 92112

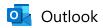
#### sdcommunitypower.org

Follow Us @ Facebook | Instagram | LinkedIn | Twitter | YouTube



Confidentiality Notice: Customer privacy is a high priority at San Diego Community Power (SDCP). This electronic message transmission (email) and any attachments may contain information that may be confidential and/or privileged. The information is intended to be solely for the use of the individual or entity to whom this email is addressed. If you are not the intended recipient, please note that any disclosure, copying, distribution, or use of the contents of this information is prohibited. If you have received this email in error, please immediately notify us by telephone (888) 382-0169 or by electronic mail (sender's email), and confirm that you have deleted the email and any copies. SDCP's privacy policy can be found via https://sdcommunitypower.org/privacy-policy/

# Attachment B-6 SDCP 2026-2028 RA RFO June 17, 2025



#### **SDCP CY2026-2028 RA RFO**

From Asikeh Kanu < Asikeh. K@sdcommunitypower.org >

Date Tue 6/17/2025 5:08 PM

To RARFO < RARFO@sdcommunitypower.org >

2 attachments (58 KB)

CY2026-2028 RA RFO COVER LETTER.docx; SDCP RA RFO Response Template (2026-2028).xlsx;

#### Good Afternoon,

San Diego Community Power ("SDCP") is seeking **to purchase** the following Resource Adequacy ("RA") products for the 2026-2028 compliance period:

Product	Area	Minimum Volume (MW)	SDCP Buy/Sell	Delivery Start	Delivery End	Term
Local RA (Flexible or Generic)	SD- IV	5 MW	SDCP Buys	1/1/2026	12/31/2028	Calendar Year, Quarterly, Partial Strip or Monthly
System RA (Flexible or Generic)	North and/or South System	5 MW	SDCP Buys	1/1/2026	12/31/2028	Calendar Year, Quarterly, Partial Strip or Monthly
Import RA	PV, COB, NOB, IID-SCE, IID- SDGE (others will be considered)	2 MW	SDCP Buys	1/1/2026	12/31/2028	Calendar Year, Quarterly, Partial Strip or Monthly

#### **Solicitation Timeline**

RFO Issued	June 17, 2025
Offers Due	5:00 PM PPT, July 2, 2025
Shortlist Notified	5:00 PM PPT, July 9, 2025

#### **Solicitation Details**

- The bid response template is attached to this email.
- Preference will be given to entities that are a WSPP member or have an existing EEI Master Agreement in place with SDCP.

- Offers are requested in \$/kW-month for system and local RA capacity and in \$/MWh for import products
- Responses and/or questions should be addressed to <u>asikeh.k@sdcommunitypower.org</u> and <u>RARFO@sdcommunitypower.org</u>.
- Please submit offers by uploading the attached spreadsheet to the following link: <u>Submissions for</u> CY 2026-2028 RA RFO
- Attachments can be included in the form submission and/or submitted to asikeh.k@sdcommunitypower.org and RARFO@sdcommunitypower.org
- Responses must be submitted by 5:00 PM PPT on Wednesday, July 2, 2025. Offers will be evaluated on an ongoing basis and respondents are encouraged to submit offers early.

At its sole discretion, SDCP reserves the right to define and modify evaluation criteria at any time, accept or reject any offers or portions of offers, and modify or terminate this solicitation at any time and for any reason.

Regards,

#### **Asikeh Kanu**

Senior Portfolio Manager, Power Services
Office 619.732.1854 ext.130

Asikeh.K@sdcommunitypower.org

PO Box 12716

San Diego, CA 92112

sdcommunitypower.org

Follow Us @ Facebook | Instagram | LinkedIn | Twitter | YouTube



Confidentiality Notice: Customer privacy is a high priority at San Diego Community Power (SDCP). This electronic message transmission (email) and any attachments may contain information that may be confidential and/or privileged. The information is intended to be solely for the use of the individual or entity to whom this email is addressed. If you are not the intended recipient, please note that any disclosure, copying, distribution, or use of the contents of this information is prohibited. If you have received this email in error, please immediately notify us by telephone (888) 382-0169 or by electronic mail (sender's email), and confirm that you have deleted the email and any copies. SDCP's privacy policy can be found via <a href="https://sdcommunitypower.org/privacy-policy/">https://sdcommunitypower.org/privacy-policy/</a>

### **Attachment B-7**

# SDCP Response to SDG&E 2026 RA RFP [CONFIDENTIAL] NOT PROVIDED IN PUBLIC ADVICE LETTER

### **ATTACHMENT B-8**

## SDCP Local RA Outreach Efforts [CONFIDENTIAL] NOT PROVIDED IN PUBLIC ADVICE LETTER

### ATTACHMENT C

### DECLARATION OF ERIN PENNELL SUPPORTING CONFIDENTIALITY CLAIM FOR SDCP'S LOCAL RA WAIVER REQUEST SUBMISSION

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

## DECLARATION OF ERIN PENNELL SUPPORTING CONFIDENTIALITY CLAIM FOR SDCP'S LOCAL RA WAIVER REOUEST

In accordance with General Order 66-D, D. 06-06-066, D. 08-04-023 setting forth the protocol for the submission of confidential information to the California Public Utilities Commission ("Commission"), and D. 20-07-005 extending confidential treatment to market-sensitive information of community choice aggregators ("CCA"), San Diego Community Power ("SDCP") submits the following declaration in support of its claim of confidentiality for the below-specified information provided in confidential Attachment A to SDCP Advice Letter 34-E: *San Diego Community Power Request for Local Resource Adequacy Waiver* ("SDCP AL 34-E").

The undersigned declares, under penalty of perjury pursuant to the laws of the State of California, as follows:

- 1. I am the Senior Compliance Analyst for SDCP. In this capacity, I have knowledge of the information provided in this declaration and am authorized to make this declaration on SDCP's behalf.
- 2. In this Advice Letter submission, SDCP is securely and confidentially uploading the following documents to the Energy Division through the Commission's FTP system:
  - a. SDCP Advice Letter 34-E: Request of San Diego Community Power for Waiver of 2026, 2027, and 2028 Local Procurement Obligations
  - b. Attachment A: Memorandum of Asikeh Kanu Regarding San Diego Community Power's Year Ahead Local Resource Adequacy Waiver Request [Confidential]
  - c. Attachment B: SDCP RFO Solicitations and Local Outreach
  - d. Attachment C: Declaration of Erin Pennell Supporting Confidentiality Claim for San Diego Community Power's Year Ahead Local Resource Adequacy Waiver Request
  - e. Attachment D: Certificate of Service and Service List
- 3. In this Advice Letter submission, SDCP is publicly submitting the following documents to the Energy Division and the service list for the current Resource Adequacy Rulemaking, R.23-10-011 via email:

- a. SDCP Advice Letter 34-E: Request of San Diego Community Power for Waiver of 2026, 2027, and 2028 Local Procurement Obligations
- b. Attachment B: SDCP RFO Solicitations
- c. Attachment C: Declaration of Erin Pennell Supporting Confidentiality Claim for San Diego Community Power's Year Ahead Local Resource Adequacy Waiver Request
- d. Attachment D: Certificate of Service and Service List
- 4. Through this declaration, SDCP requests that Attachment A to SDCP AL 34-E, along with supporting Attachments B-7 and B-8, be treated as confidential and kept under seal.
- 5. This request for confidentiality is being made pursuant to the requirements and authority of D. 06-06-066, D.08-04-023, and D. 20-07-005; and Commission General Order 66-D.
- 6. The attached "Table of Confidential Information" identifies the specific information that is subject to this confidentiality request, provides specific citations to the authority upon which each request is based, provides a justification for confidential treatment, and specifies the length of time that the information is to be kept confidential.
- 7. SDCP is complying with the limitations of confidentiality specified in the ESP and CCA Matrix established in D. 06-06-066, as modified by D. 20-07-005 for the types of data being submitted subject to a request for confidentiality.
- 8. To the best of my knowledge, the information being submitted subject to this request for confidentiality is not already public.
- SDCP is providing a public, unredacted version of SDCP AL 34-E and is separately
  providing confidential information in confidential Attachment A to the Commission.
  Redacted versions of this confidential attachment cannot reasonably be publicly
  produced.
- 10. As set forth below, the narrative and supporting documentation for SDCP AL 34-E is highly market-sensitive, confidential, and cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure. In particular, they include key elements of SDCP's procurement strategy, SDCP's bid prices, and third parties' bid prices in SDCP's solicitations, which may or may not have resulted in RA sale, and procurement transactions. These documents have been withheld from public distribution in their entirety.

11. The following person is designated as the person for the Commission to contact regarding potential release of this information by the Commission:

Gordon Samuel Chief Commercial Officer San Diego Community Power P.O. Box 12716 San Diego, CA 92112

Email: gsamuel@sdcommunitypower.org

Executed on October 31, 2025 at San Diego, California

### /s/ Erin Pennell

Erin Pennell Senior Compliance Analyst San Diego Community Power PO BOX 12716 San Diego, CA 92112 (619) 732-4677 epennell@sdcommunitypower.org

### TABLE OF CONFIDENTIAL INFORMATION SDCP Advice Letter 34-E:

San Diego Community Power's Request for Year-Ahead Local Resource Adequacy Waiver

Redaction Reference	Confidentiality Category from D.06-06-066 Matrix or Other Authority	Justification for Confidential Treatment	Length of Time Data to Be Kept Confidential
G C1 11 1 1 1 1	Top 1001 Mail		H. I. H. H.D. D. G. I
Confidential Attachment A to	ESP and CCA Matrix (as	The Memorandum of Asikeh Kanu	Under Item II(B), RA Supply
SDCP Advice Letter 34-E	modified by D. 20-07-005),	Regarding San Diego Community	Data is confidential for the first 3
(entire document) and	Item II(B) – RA Supply	Power's Local Resource Adequacy	years of the forecast period.
Supporting Documents  Attachments P. 7 & P. 8)	Data.	Waiver supplements SDCP's Advice	
Attachments B-7 & B-8)		Letter by providing market-sensitive RA supply information:	
		KA supply information.	
		Capacity under contract	
		(MW).	
		• Capacity deficiencies (MW).	
		• Contract price information.	
		<ul> <li>Identifying information for</li> </ul>	
		specific procurement time	
		periods.	
		Confidential information	
		regarding SDCP's RA	
		procurement practices.	
		All of this information is not publicly	
		available and constitutes "Supply	

Data" under Item II(B), and as such is confidential.

Attachment A also includes supporting documentation of SDCP's efforts to procure its Local RA obligation, including confidential communications with brokers, and bids/offers submitted to SDCP. All of this information is RA "supply data" under Item II(B) and as such is confidential.

Additionally, this information is

Additionally, this information is highly market sensitive as it: reveals confidential communications, proposals, offers, and bids between market participant, reveals SDCP's business practices, and could be used by other market participants to determine SDCP's RA short position, creating market disruption. The public interest in withholding this information outweighs the public interest in disclosing it.

## ATTACHMENT D CERTIFICATE OF SERVICE

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and	Rulemaking 23-10-011
Refinements, and Establish Forward Resource Adequacy Procurement Obligations.	(Filed October 12, 2023)

#### **CERTIFICATE OF SERVICE**

I hereby certify that I have on this date caused the attached San Diego Community Power Advice Letter 34-E: Request of San Diego Community Power for Waiver of 2026, 2027, and 2028 Local Procurement Obligations (Public Version) to be served by electronic mail pursuant to the CPUC's Rules of Practice and Procedure upon the official service list for R.23-10-011 obtained from the CPUC's website and attached hereto.

Executed on October 31, 2025 in San Diego, California.

/s/ Erin Pennell

Erin Pennell
SAN DIEGO COMMUNITY POWER
PO Box 12716
San Diego, CA 92112
Telephone: (619) 732-4677

E-mail: epennell@sdcommunitypower.org



### CALIFORNIA PUBLIC UTILITIES COMMISSION **Service Lists**

PROCEEDING: R2310011 - OIR TO OVERSEE THE R

FILER: CPUC **LIST NAME: LIST** 

LAST CHANGED: OCTOBER 24, 2025

**Download the Comma-delimited File About Comma-delimited Files** 

### **Back to Service Lists Index**

### **Parties**

JEANNE B. ARMSTRONG SR. COUNSEL - REGULATORY SOLAR ENERGY INDUSTRIES ASSOCIATION EMAIL ONLY

SACRAMENTO, CA 00000

MARK THOMPSON FORM ENERGY, INC. EMAIL ONLY

EMAIL ONLY, CA 00000 FOR: FORM ENERGY, INC.

FOR: SOLAR ENERGY INDUSTRIES ASSOCIATION

BRIAN KORPICS DIR - POLICY & BUSINESS DEVELOP. NEW LEAF ENERGY, INC. 55 TECHNOLOGY DRIVE, STE. 102 LOWELL, MA 01851 FOR: NEW LEAF ENERGY, INC.

BRIAN TURNER REGULATORY DIR., WESTERN STATES ADVANCED ENERGY UNITED, INC.

1010 VERMONT AVE. NW, SUITE 1050

WASHINGTON, DC 20005 FOR: ADVANCED ENERGY UNITED

GABE MURTAUGH DIR - REGULATORY (WESTERN US) HYDROSTOR, INC. 1125 17TH STREET, SUITE 700

DENVER, CO 80202 FOR: HYDROSTOR, INC.

KAYLA DOWTY DIR, ORIGINATION FOR BUSINESS DEVLP' ORMAT TECHNOLOGIES, INC. 6140 PLUMAS STREET RENO, NV 89519 FOR: ORMAT TECHNOLOGIES, INC.

BALKI IYER CHIEF COMMERCIAL OFFICER, EXC E-ZINC 1719 ROUTE 10, SUITE 300 PARSIPPANY, NJ 07054 FOR: E-ZINC

PRIYA BAURA CLEAN ENERGY BUYERS ASSOCIATION 1501 M STREET NW, SUITE 900 WASHINGTON, DC 20005 FOR: CLEAN ENERGY BUYERS ASSOCIATION

.....

RAHUL KALASKAR DIR - REGULATORY AES CLEAN ENERGY DEVELOPMENT, LLC 2180 SOUTH 1300 EAST, STE. 600 SALT LAKE CITY, UT 84106-4462 FOR: AES CLEAN ENERGY DEVELOPMENT, LLC

BEN GUSTAFSON REGULATORY ANALYST II CLEAN POWER ALLIANCE OF SOUTHERN CA 801 S. GRAND AVE. SUITE 400 LOS ANGELES, CA 90017 FOR: CLEAN POWER ALLIANCE OF SOUTHERN

CALIFORNIA

GREGORY S.G. KLATT ATTORNEY

DOUGLASS, LIDDELL & KLATT 411 E. HUNTINGTON DRIVE, STE. 107

ARCADIA, CA 91006

FOR: WESTERN POWER TRADING FORUM (WPTF)

REBECCA MEIERS-DE PASTINO

SR. ATTORNEY

SOUTHERN CALIFORNIA EDISON COMPANY

2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

FOR: SOUTHERN CALIFORNIA EDISON COMPANY

ANDREA WHITE STAFF ATTORNEY

THE PROTECT OUR COMMUNITIES FOUNDATION

4452 PARK BLVD, STE. 309 SAN DIEGO, CA 92116

FOR: THE PROTECT OUR COMMUNITIES

FOUNDATION

BRIAN THEAKER

VP, WESTERN REGULATORY & MARKET AFFAIRS

MIDDLE RIVER POWER LLC

4350 EXECUTIVE DRIVE, SUITE 320

SAN DIEGO, CA 92121

FOR: MIDDLE RIVER POWER LLC

AIMEE M. SMITH

ATTORNEY

SAN DIEGO GAS & ELECTRIC COMPANY

8330 CENTURY PARK CT., CP32D

SAN DIEGO, CA 92123

FOR: SAN DIEGO GAS & ELECTRIC COMPANY

CHRIS DEVON

DIR - ENERGY MARKET POLICY

TERRA-GEN, LLC

11455 EL CAMINO REAL STE 160

SAN DIEGO, CA 92130

FOR: TERRA-GEN, LLC

RYAN M. BARON ATTORNEY

BEST BEST & KRIEGER LLP

18101 VON KARMAN AVE., SUITE 1000

IRVINE, CA 92612

FOR: ORANGE COUNTY POWER AUTHORITY

JERRI STRICKLAND

DIR. - REGULATORY AFFAIRS CENTRAL COAST COMMUNITY ENERGY 70 GARDEN COURT, SUITE 300

MONTEREY, CA 93940

FOR: CENTRAL COAST COMMUNITY ENERGY

(3CE)

DOUG KARPA, J.D., PH.D. MANAGING COUNSEL - REGULATORY

PENINSULA CLEAN ENERGY 2075 WOODSIDE ROAD

REDWOOD CITY, CA 94061 FOR: PENINSULA CLEAN ENERGY

ALISSA GREENWALD ATTORNEY

KEYES & FOX LLP

580 CALIFORNIA STREET, 12TH FLR

SAN FRANCISCO, CA 94101

FOR: SAN DIEGO COMMUNITY POWER

MATT MTLEY

CALIF PUBLIC UTILITIES COMMISSION

LEGAL DIVISION

ARFA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

FOR: PUBLIC ADVOCATES OFFICE

SETH D. HILTON ATTORNEY

STOEL RIVES LLP

ONE MONTGOMERY STREET, SUITE 3230

SAN FRANCISCO, CA 94104

FOR: SHELL ENERGY NORTH AMERICA (US).

L.P. (FORMERLY SHELL ENERGY SOLUTIONS)

("SHELL ENERGYâ€望)

SHERIDAN PAUKER

ATTORNEY

KEYES & FOX LLP

580 CALIFORNIA STREET, 12TH FLOOR

SAN FRANCISCO, CA 94104

FOR: VALLEY CLEAN ENERGY ALLIANCE (VCE)

BRIAN T. CRAGG ATTORNEY

DOWNEY BRAND LLP

455 MARKET STREET, SUITE 1500

SAN FRANCISCO, CA 94105

FOR: VISTRA CORP.

MICHAEL DAY ATTORNEY

PATTERN ENERGY

DOWNEY BRAND LLP

455 MARKET STREET, STE. 1500 SAN FRANCISCO, CA 94105

FOR: COMMERCIAL ENERGY OF MONTANA D/B/A FOR: LEAPFROG POWER, INC. COMMERCIAL ENERGY OF CALIFORNIA

COLLIN SMITH MGR - REGULATORY LEAPFROG POWER, INC.

1700 MONTGOMERY STREET, STE. 200 SAN FRANCISCO, CA 94111

JOHNNY CASANA U.S. POLITICAL & REGULATORY AFFAIRS KATIE JORRIE ATTORNEY

DAVIS WRIGHT TREMAINE LLP

1088 SANSOME STREET SAN FRANCISCO, CA 94111 FOR: PATTERN ENERGY GROUP LP 50 CALIFORNIA STREET, 23RD FLOOR SAN FRANCISCO, CA 94111 FOR: CALPINE CORPORATION

LAUREN KUBIAK

SR SCIENTIST, CLIMATE & CLEAN ENERGY NATURAL RESOURCES DEFENSE COUNCIL

111 SUTTER ST

SAN FRANCISCO, CA 94111

FOR: NATURAL RESOURCES DEFENSE COUNCIL

LISA A. COTTLE ATTORNEY

SHEPPARD MULLIN RICHTER & HAMPTON LLP

FOUR EMBARCADERO CENTER, 17TH FL.

SAN FRANCISCO, CA 94111

FOR: NEXTERA ENERGY RESOURCES, LLC

DEBORAH BEHLES OF COUNSEL

2912 DIAMOND STREET, STE 162 SAN FRANCISCO, CA 94131

FOR: CALIFORNIA ENVIRONMENTAL JUSTICE

ALLIANCE

MEGAN M. MYERS COUNSEL LAW OFFICES OF MEGAN M. MYERS

110 OXFORD STREET
SAN FRANCISCO, CA 94134

FOR: CENTER FOR ENERGY EFFICIENCY AND

RENEWABLE TECHNOLOGIE

EVELYN KAHL

GENERAL COUNSEL & DIR - POLICY
CALIFORNIA COMMUNITY CHOICE ASSOCIATION

ONE CONCORD CENTER

2300 CLAYTON ROAD, SUITE 1150

CONCORD, CA 94520

FOR: CALIFORNIA COMMUNITY CHOICE

ASSOCIATION (CALCCA)

JOSEPH DESMOND

EXE DIR

CA. EFFICIENCY + DEMAND MANAGEMENT

849 E. STANLEY BLVD. STE 294

LIVERMORE, CA 94550

FOR: CALIFORNIA EFFICIENCY + DEMAND

MANAGEMENT COUNCIL

RENAE STEICHEN DIR - REGULATORY REV RENEWABLES, LLC

2121 N. CALIFORNIA BLVD., STE. 1000

WALNUT CREEK, CA 94596 FOR: REV RENEWABLES, LLC CYNTHIA CLARK

DIR - CLEAN POWER PROGRAM

THE REGENTS OF THE UNIVERSITY OF CALIF.

1111 FRANKLIN STREET, 6TH FL. OAKLAND, CA 94607

FOR: THE REGENTS OF THE UNIVERSITY OF

CALIFORNIA

MARGARET MILLER

DIR - GOVERNMENT AND REGULATORY ENGIE NORTH AMERICA INC. 500 12TH ST SUITE 300 OAKLAND, CA 94607

FOR: ENGIE NORTH AMERICA, INC.

MARK SPECHT ENERGY ANALYST

UNION OF CONCERNED SCIENTISTS 500 12TH ST., SUITE 340 OAKLAND, CA 94607

FOR: UNION OF CONCERNED SCIENTISTS

NICHOLAS SHER MANAGING DIR

GREENGENSTORAGE, LLC 4421 WEBSTER STREET OAKLAND, CA 94609

FOR: GREENGENSTORAGE, LLC

MATTHEW FREEDMAN STAFF ATTORNEY

THE UTILITY REFORM NETWORK

360 GRAND AVENUE SUITE 150

OAKLAND, CA 94610

FOR: THE UTILITY REFORM NETWORK (TURN)

BENJAMIN C. ELLIS

ATTORNEY

PACIFIC GAS AND ELECTRIC COMPANY

300 LAKESIDE DRIVE OAKLAND, CA 94612

FOR: PACIFIC GAS AND ELECTRIC COMPANY

ERIK LYON

MGR - REGULATORY

OHMCONNECT, INC.

2201 BROADWAY, SUITE 702

OAKLAND, CA 94612 FOR: OHMCONNECT, INC.

JOHN NEWTON

MGR - REGULATORY

AVA COMMUNITY ENERGY AUTHORITY 1999 HARRISON ST, SUITE 2300

OAKLAND, CA 94612

FOR: AVA COMMUNITY ENERGY AUTHORITY
(FORMERLY EAST BAY COMMUNITY ENERGY

AUTHORITY ("EBCEâ€望))

MARY NEAL

MRW & ASSOCIATES

1736 FRANKLIN ST. SUITE 700

OAKLAND, CA 94612

FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

NIHAL SHRINATH ATTORNEY SIERRA CLUB

2101 WEBSTER STREET, SUITE 1300

OAKLAND, CA 94612 FOR: SIERRA CLUB

PACIFIC GAS AND ELECTRIC COMPANY

300 LAKESIDE DRIVE OAKLAND, CA 94612

NOFILE FORMOSA

FOR: PACIFIC GAS AND ELECTRIC COMPANY

NANCY RADER

EXECUTIVE DIR.

CALIFORNIA WIND ENERGY ASSOCIATION 1700 SHATTUCK AVE., SUITE 17

BERKELEY, CA 94709

FOR: CALIFORNIA WIND ENERGY ASSOCIATION

BRIAN KIMBALL

SR. DEPUTY CITY ATTORNEY

CITY OF SAN JOSE

200 EAST SANTA CLARA STREET, 16TH FLOOR

SAN JOSE, CA 95113-1905

FOR: CITY OF SAN JOSE, ADMINISTRATOR OF

SAN JOSE CLEAN ENERGY

NEAL REARDON DIR - REGULATORY

SONOMA CLEAN POWER AUTHORITY

431 E. STREET SANTA ROSA, CA 95404

FOR: SONOMA CLEAN POWER AUTHORITY (SCP)

ADAM SWADLEY

MGR - MARKET MONITORING

DEPART. OF MARKET MONITORING OF CAISO

250 OUTCROPPING WAY FOLSOM, CA 95630

FOR: DEPARTMENT OF MARKET MONITORING (DMM) OF THE CALIFORNIA INDEPENDENT

SYSTEM OPERATOR CORPORATION (CAISO)

MARISSA NAVA CALIFORNIA ISO

250 OUTCROPPING WAY FOLSOM, CA 95630

FOR: CALIFORNIA INDEPENDENT SYSTEM

OPERATOR CORPORATION

SARA FITZSIMON, ESQ.

POLICY DIR

INDEPENDENT ENERGY PRODUCERS ASSOC.

PO BOX 1287

SLOUGHHOUSE, CA 95683-9998

FOR: INDEPENDENT ENERGY PRODUCERS

ASSOCIATION

SCOTT MURTISHAW EXECUTIVE DIRECTOR

CALIFORNIA ENERGY STORAGE ALLIANCE

808 R STREET, SUITE 209 SACRAMENTO, CA 95811

FOR: CALIFORNIA ENERGY STORAGE ALLIANCE

BRITTANY ILES ATTORNEY

BRAUN BLAISING & WYNNE, P.C. 555 CAPITOL MALL, STE. 570

SACRAMENTO, CA 95814

FOR: CALIFORNIA MUNICIPAL UTILITIES

ASSOCIATION

**BRITTANY ILES** ATTORNEY

BRAUN BLAISING & WYNNE, P.C. 555 CAPITOL MALL, STE. 570 SACRAMENTO, CA 95814

FOR: SILICON VALLEY CLEAN ENERGY

AUTHORITY

MEREDITH ALEXANDER PRINCIPAL CONSULTANT

GRIDWELL CONSULTING

901 H STREET, STE. 120 PMB 176

SACRAMENTO, CA 95814 FOR: MICROSOFT CORPORATION

BRIAN S. BIERING

ATTORNEY

BIERING & BROWN, LLP

2600 CAPITOL AVE., STE. 400 SACRAMENTO, CA 95816

FOR: AMERICAN CLEAN POWER â€" CALIFORNIA

SHANNON EDDY

FXF. DTR

LARGE-SCALE SOLAR ASSOCIATION

2501 PORTOLA WAY SACRAMENTO, CA 95818

FOR: LARGE-SCALE SOLAR ASSOCIATION

STEPHEN T. GREENLEAF

SR. DIR, REG. AFFAIRS & POLICY BROOKFIELD RENEWABLE ENERGY MARKETING

1568 OGLALA ST.

SOUTH LAKE TAHOE, CA 96150 FOR: BROOKFIELD RENEWABLE TRADING AND

MARKETING LP

DOUG MARKER

CONSTITUENT ACCOUNT EXECUTIVE BONNEVILLE POWER ADMINISTRATION

905 NE 11TH AVE. PORTLAND, OR 97208

FOR: BONNEVILLE POWER ADMINISTRATION

.....

### **Information Only**

AARON LU RATES AND STRATEGY ANALYST SAN DIEGO COMMUNITY POWER

EMAIL ONLY EMAIL ONLY, CA 00000 BRETT JOHNSON CALPINE EMAIL ONLY

EMAIL ONLY, CA 00000

CARRIE BENTLEY CASE COORDINATION

GRIDWELL CONSULTING PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY EMAIL ONLY

EMAIL ONLY, CA 00000 EMAIL ONLY, CA 00000

CHELSI SPARTI CHRISTA LIM

BROOKFIELD RENEWABLE REGULATORY AFFAIRS (WEST)

EMAIL ONLY SHELL ENERGY EMAIL ONLY, CA 00000 EMAIL ONLY

EMAIL ONLY, CA 00000

CLARK MCISAAC CLEANPOWERSF REGULATORY

CA EFFICIENCY + DEMAND MGNT COUNCIL CLEANPOWERSF EMAIL ONLY EMAIL ONLY

EMAIL ONLY, AA 00000 EMAIL ONLY, CA 00000

DAN PECKHAM ERIC LITTLE

POWER PROCUREMENT MANAGER DIRECTOR OF MARKET DESIGN

THE CLEAN ENERGY ALLIANCE CALIF COMMUNITY CHOICE ASSOCIATION

EMAIL ONLY EMAIL ONLY

EMAIL ONLY, CA 00000 EMAIL ONLY, CA 00000

GRACE BRUTON HOLLY ANDERSON
PACIFIC GAS AND ELECTRIC COMPANY GENON HOLDINGS
EMAIL ONLY EMAIL ONLY

EMAIL ONLY, CA 00000 EMAIL ONLY, CA 00000

HOWARD CHIU JACK WADLEIGH

SHELL ENERGY REGULATORY & MARKET AFFAIRS LEAD

EMAIL ONLY EDP RENEWABLES
EMAIL ONLY, CA 00000 WESTERN REGION
EMAIL ONLY

EMAIL ONLY, CA 00000

JAMES MCGARRY JAMES ROSS
ENERGY LAW RCS, INC.
EMAIL ONLY EMAIL ONLY

EMAIL ONLY, CA 00000 EMAIL ONLY, CA 00000

JASON HOUCK JENNIFER GARDNER

DIRECTOR OF POLICY DIRECTOR, REGULATORY & EXTERNAL AFFAIRS

FORM ENERGY HYDROSTOR EMAIL ONLY EMAIL ONLY

EMAIL ONLY, CA 00000 EMAIL ONLY, CA 00000

JUDY TOM JULIA ZUCKERMAN

SENIOR CASE MANAGER SENIOR MANAGER, EXTERNAL AFFAIRS

PACIFIC GAS AND ELECTRIC COMPANY CLEARWAY ENERGY GROUP

EMAIL ONLY EMAIL ONLY

EMAIL ONLY, CA 00000 EMAIL ONLY, CA 00000

KARI CAMERON KAROLINA MASLANKA

BBKLAW CALIF ENERGY STORAGE ALLIANCE (CESA)

EMAIL ONLY EMAIL ONLY

EMAIL ONLY, AA 00000 EMAIL ONLY, CA 00000

KATHY ANISOVETS KRIS BOURBOIS

MGR - REGULATORY SAN DIEGO GAS AND ELECTRIC

SAN DIEGO GAS & ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

EMAILONLY

EMAIL ONLY, CA 00000

LAUREN CARR

CALIFORNIA COMMUNITY CHOICE ASSOCIATION

EMAIL ONLY

EMAIL ONLY, CA 00000

LEGAL DIVISION

CPUC EMAIL ONLY

EMAIL ONLY, CA 00000

LISA WAN

CASE MANAGER

PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

LUKE NICKERMAN

PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

LUKE TOUGAS

CLEAN ENERGY REGULATORY RESEARCH

EMAIL ONLY

EMAIL ONLY, AA 00000

LYNN MARSHALL

CALIFORNIA ENERGY COMMISSION

EMAIL ONLY

EMAIL ONLY, CA 00000

MARIAH CHAVEZ

REGULATORY BUSINESS MANAGER

SAN DIEGO GAS & ELECTRIC

EMAIL ONLY

EMAIL ONLY, CA 00000

MICHAEL WHITNEY

NORTHERN CALIFORNIA POWER AGENCY

EMAIL ONLY

EMAIL ONLY, CA 00000

NARISSA JIMENEZ-PETCHUMRUS CALIFORNIA PUBLIC UTILITIES

EMAIL ONLY

EMAIL ONLY, CA 00000

NATHANIEL MALCOLM REGULATORY COUNSELOR MARIN CLEAN ENERGY

EMAIL ONLY

EMAIL ONLY, CA 00000

PETER GRIFFES

PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

RHETT KIKUYAMA

PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

SARAH KIKUYAMA

PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

SAVANNAH GIL BEST BEST & KRIEGER

EMAIL ONLY

EMAIL ONLY, CA 00000

SHANNON MCCANN

NORTHERN CALIFORNIA POWER AGENCY

EMAIL ONLY

EMAIL ONLY, CA 00000

SOPHIA ALCARAZ ENERGY SCHEDULER

THE ENERGY AUTHORITY EMAIL ONLY

EMAIL ONLY, AA 00000

STEPHEN A. KEEHN SENIOR ADVISOR

SOUTHERN CALIFORNIA EDISON

EMAIL ONLY

EMAIL ONLY, CA 00000

STEVE CAMPBELL

SENIOR ANALYST, INNOVATION STRATEGY

PENINSULA CLEAN ENERGY EMAIL ONLY

EMAIL ONLY, CA 00000

STUART RUBIO

SENIOR PROGRAM MANAGER

PACIFIC GAS AND ELECTRIC COMPANY

EMAIL ONLY

EMAIL ONLY, CA 00000

TINA CHASE

E&FP POLICY & STRATEGY MANAGER

SDG&E REGULATORY AFFAIRS

EMAIL ONLY

EMAIL ONLY, CA 00000

TONY ZIMMER

NORTHERN CALIFORNIA POWER AGENCY

EMAIL ONLY

EMAIL ONLY, CA 00000

VANESA PEREZ

GOVERNMENT RELATIONS ANALYST

CALPINE CORPORATION

EMAIL ONLY

EMAIL ONLY, CA 00000

WILLIAM MARIN
CO-FOUNDER
VERDANT ASSOCIATES, LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

OLIVINE INC. EMAIL ONLY EMAIL ONLY, CA 00000

MRW & ASSOCIATES, LLC EMAIL ONLY EMAIL ONLY, CA 00000 PILOT POWER GROUP EMAIL ONLY EMAIL ONLY, AA 00000

BUCHALTER
EMAIL ONLY
EMAIL ONLY, CA 00000

JACOB A. VARSANO SR PROGRAM MGR, ENERGY MARKETS ENEL X NORTH AMERICA, INC. 101 SEAPORT BOULEVARD BOSTON, MA 02210

GRANT GLAZER
MN8 ENERGY
1155 AVENUE OF THE AMERICAS
NEW YORK, NY 10036

TESS MADARASZ CUSTOMIZED ENERGY SOLUTIONS 1528 WALNUT ST, 22ND FLOOR PHILADELPHIA, PA 19102

CATHLEEN COLBERT
SR. DIR - REGULATORY, WESTERN
VISTA CORPORATION
325 7TH STREET NW, SUITE 520
WASHINGTON, DC 20004

HEIDI RATZ DIRECTOR, WESTERN MARKETS CLEAN ENERGY BUYERS ASSOCIATION 1425 K STREET, SUITE 1110 WASHINGTON, DC 20005

STEPHANIE DOYLE SOLAR ENERGY INDUSTRIES ASSOCIATION 1425 K ST. N.W., SUITE 1000 WASHINGTON, DC 20005 CLAIRE SWINGLE
CPOWER ENERGY
1001 FLEET STREET, SUITE 400
BALTIMORE, MD 21202

BLAKE ELDER EQ RESEARCH LLC 1155 KILDAIRE FARM ROAD, SUITE 203 CARY, NC 27511 JAMES C. COVARRUBIAS BUCHALTER, A PROFESSIONAL CORPORATION 1 MUSIC CIR S SUITE 300 NASHVILLE, TN 37203

MARIAN BONAR PROGRAM MANAGER GALLATIN POWER PARTNERS, LLC 270 W KAGY BLVD, SUITE E BOZEMAN, MT 59715 NUO TANG MIDDLE RIVER POWER, LLC 200 W MADISON ST STE 3810 CHICAGO, IL 60606

CEM TURHAL
DIRECT ENERGY BUSINESS, LLC
910 LOUISIANA STREET, SUITE B200
HOUSTON, TX 77002

ELYSIA VANNOY NRG - DIRECT ENERGY 910 LOUISIANA STREET HOUSTON, TX 77002

TRACY C. DAVIS
MANAGING ATTORNEY
NEXTERA ENERGY RESOURCES, LLC
5920 W. WILLIAM CANNON DR., BLDG 2
AUSTIN, TX 78749

SARAH C. JUDKINS ATTORNEY KAPLAN KIRSCH LLP 1675 BROADWAY STE 2300 DENVER, CO 80202

SARAH K. BERMAN ATTORNEY KAPLAN KIRSCH 1675 BROADWAY STE 2300 DENVER, CO 80202 SARAH M. KEANE ATTORNEY KAPLAN KIRSCH LLP 1675 BROADWAY, SUITE 2300 DENVER, CO 80202

ALEXANDRA HAGGARTY JORDAN PINJUV

KEYES & FOX LLP 1580 LINCOLN ST, SUITE 1105

DENVER, CO 80203

PARTNER WILKINSON BARKER KNAUER LLP 2138 W 32ND AVENUE, SUITE 300 DENVER, CO 80211

NOAH LONG

DIR. - REGULATORY & LEGISLATIVE AFFAIRS

200 WEST DE VARGAS ST. SANTE FE, NM 87501

MONA TIERNEY-LLOYD

HEAD, REGULATORY AFFAIRS & POLICY ENEL X NORTH AMERICA, INC. CENTRAL/WEST REGION USA + CANADA 200 SOUTH VIRGINIA STREET, SUITE 400

RENO, NV 89501

ELIJAH COHEN

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ELECTRICITY PLANNING & POLICY BRANCH 320 West 4th Street Suite 500 Los Angeles, CA 90013

RADU CIUPAGEA CALIF PUBLIC UTILITIES COMMISSION 320 West 4th Street Suite 500 Los Angeles, CA 90013

RICH VIEBROCK POWER SUPPLY PROJECT MANAGER CLEAN POWER ALLIANCE OF SOUTHERN CA 801 S. GRAND AVE., SUITE 400 LOS ANGELES, CA 90017

DANIEL DOUGLASS ATTORNEY DOUGLASS, LIDDELL & KLATT 5737 KANAN ROAD, STE. 610

AGOURA HILLS, CA 91301-1601

CASE ADMINISTRATION SOUTHERN CALIFORNIA EDISON COMPANY

8631 RUSH STREET ROSEMEAD, CA 91770 DHAVAL DAGLI PRINCIPAL MANAGER SOUTHERN CALIFORNIA EDISON COMPANY 8631 RUSH ST. ROSEMEAD, CA 91770

EMILY FABICK REGULATORY ANALYST THE CLEAN ENERGY ALLIANCE 5857 OWENS AVE., 3RD FL. CARLSBAD, CA 92008

MEGHAN O'BRIEN STOEL RIVES LLP

501 WEST BROADWAY, SUITE 2000

SAN DIEGO, CA 92101

TY TOSDAL ATTORNEY TOSDAL APC 845 15TH STREET, STE. 103

SAN DIEGO, CA 92101

HILLARY HEBERT HMH ENERGY 3714 OLEANDER DR SAN DIEGO, CA 92106

STEPHEN GUNTHER REGULATORY MANAGER SAN DIEGO COMMUNITY POWER

PO BOX 12716 SAN DIEGO, CA 92112

GWEN MORIEN SAN DIEGO GAS & ELECTRIC COMPANY 8330 CENTURY PARK CT. SAN DIEGO, CA 92120

ERIC GIBBONS SHELL ENERGY NORTH AMERICA 4445 EASTGATE MALL, SUITE 100

SAN DIEGO, CA 92121

ANDY ANDERSON DIRECTOR REGULATORY PILOT POWER GROUP, LLC 5151 SHOREHAM PLACE, SUITE 240 SAN DIEGO, CA 92122

FOR: PILOT POWER GROUP, LLC (ESP) & KING CITY COMMUNITY POWER (CCA)

JACQUELINE SANCHEZ MGR - REGULATORY SAN DIEGO GAS AND ELECTRIC COMPANY 8326 CENTURY PARK CT SAN DIEGO, CA 92123

ZACKARY HUGHES CASE MGR - REGULATORY

SAN DIEGO GAS & ELECTRIC COMPANY 8330 CENTURY PARK COURT, CP32F

SAN DIEGO, CA 92123

CHRISTOPHER JEFFERSON ATTORNEY AT LAW SAN DIEGO GAS & ELECTRIC COMPANY LISA MCNEILLY DESERT COMMUNITY ENERGY 74-199 EL PASEO, SUITE 100

8326 CENTURY PARK COURT CP21D SAN DIEGO, CA 92124

PALM DESERT, CA 92260

PAM KAM

BUCHALTER, A PROFESSIONAL CORPORATION 18400 VON KARMAN AVE SUITE 800 IRVINE, CA 92612

JOSEPH MOSCA CHIEF EXECUTIVE OFFICER ORANGE COUNTY POWER AUTHORITY 15642 SAND CANYON AVENUE PO BOX 54283 IRVINE, CA 92619-4283

STEVEN HALLIGAN ORANGE COUNTY POWER AUTHORITY PO BOX 54283

IRVINE, CA 92619-4283

IAN KEARNEY DIR - REGULATORY GOLDEN STATE CLEAN ENERGY, LLC 3857 BIRCH ST. SUITE 441 NEWPORT BEACH, CA 92660

KALIA MITCHELL-SILBAUGH POLICY ADVISOR

CENTRAL COAST COMMUNITY ENERGY 70 GARDEN COURT, STE. 300 MONTEREY, CA 92940

JEFF WRIGHT PENINSULA CLEAN ENERGY 2075 WOODSIDE RD REDWOOD CITY, CA 94061

DAVID MACMILLAN PRESIDENT MEGAWATT STORAGE FARMS, INC 756 GLENVIEW DRIVE, SUITE 105

SAN BRUNO, CA 94066

DARION JOHNSTON ATTORNEY ADAMS BROADWELL JOSEPH & CARDOZO 601 GATEWAY BOULEVARD, SUITE 1000 SOUTH SAN FRANCISCO, CA 94080

RACHAEL KOSS **ATTORNEY** ADAMS BROADWELL JOSEPH & CARDOZO 601 GATEWAY BOULEVARD, SUITE 1000 SO SAN FRANCISCO, CA 94080

MAREN WENZEL SR. MGR - POLICY & REGULATORY SILICON VALLEY CLEAN ENERGY 333 W. EL CAMINO REAL, STE. 330 SUNNYVALE, CA 94087

CHERYL TAYLOR OPERATIONS MGR SF PUBLIC UTILITES COMMISSION 525 GOLDEN GATE AVENUE, 7TH FLR SAN FRANCISCO, CA 94102

FIRAS ABU-SNENEH SF PUBLIC UTILITIES COMMISSION 525 GOLDEN GATE AVE SAN FRANCISCO, CA 94102 FOR: CITY AND COUNTY OF SAN FRANCISCO

ILAN FUSSMAN SF PUBLIC UTILITIES COMMISSION 525 GOLDEN GATE AVE SAN FRANCISCO, CA 94102

JUSTIN CHAU SF PUBLIC UTILITIES COMMISSION 525 GOLDEN GATE AVE, 7TH FLR SAN FRANCISCO, CA 94102

CLEAN POWER SF - SFPUC EMAIL ONLY EMAIL ONLY, CA 94102

ALLYSON DILORENZO CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ARFA 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ANDREW KLUTEY CALIF PUBLIC UTILITIES COMMISSION COMMISSIONER JOHN REYNOLDS AREA 505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

ANDREW MAGIE CALIF PUBLIC UTILITIES COMMISSION BUILDING ELECTRIFICATION AND GAS POLICY AREA 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ANGELA WUERTH CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ΔΡΕΔ 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ASAL ESFAHANI CALIF PUBLIC UTILITIES COMMISSION ELECTRIC RATES, CUSTOMER GENERATION AND ΔRFΔ 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

BRENDAN BURNS

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ELECTRICITY PLANNING & POLICY BRANCH

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

CHRISTIAN LAMBERT

CALIF PUBLIC UTILITIES COMMISSION

ARFA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

CHRISTOPHER MYERS

CALIF PUBLIC UTILITIES COMMISSION ELECTRICITY PLANNING & POLICY BRANCH

ROOM 4104

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

DAVID MILLER

CALIF PUBLIC UTILITIES COMMISSION

ELECTRIC PLANNING AND MARKET DESIGN BRAN

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

DEBBIE CHIV

CALIF PUBLIC UTILITIES COMMISSION ADMINISTRATIVE LAW JUDGE DIVISION

ARFA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN

AREA 4-A

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

JAIME ROSE GANNON

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ELECTRICITY PLANNING & POLICY BRANCH

AREA 4-A

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

KARL DUNKLE WERNER

CALIF PUBLIC UTILITIES COMMISSION

AREA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

KE HAO OUYANG

CALIF PUBLIC UTILITIES COMMISSION UTILITY & PAYPHONE ENFORCEMENT BRANCH

AREA 2-E

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

KYLE NAVIS

CALIF PUBLIC UTILITIES COMMISSION

COMMISSIONER BAKER

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

LILY CHOW

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ELECTRIC PLANNING AND MARKET DESIGN BRAN

AREA 4-A

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

MERIDETH STERKEL

CALIF PUBLIC UTILITIES COMMISSION

ROOM 4008

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

NATALIE GUISHAR

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ELECTRIC PLANNING AND MARKET DESIGN BRAN

ARFA 4-A

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

NEIL GH RAFFAN

CALIF PUBLIC UTILITIES COMMISSION

ARFA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

NICHOLAS BONINO

CALIF PUBLIC UTILITIES COMMISSION ADMINISTRATIVE LAW JUDGE DIVISION

AREA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

NICK DAHLBERG

CALIF PUBLIC UTILITIES COMMISSION

PRESIDENT ALICE REYNOLDS

AREA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

PATRICK CUNNINGHAM

CALIF PUBLIC UTILITIES COMMISSION ELECTRICITY PLANNING & POLICY BRANCH

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

PAUL WORHACH

CALIF PUBLIC UTILITIES COMMISSION ELECTRICITY PLANNING & POLICY BRANCH

ARFA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

ROSANNE O'HARA

RYAN GRIESER

CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION

AREA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN ARFA 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

RYAN SARATE

CALIF PUBLIC UTILITIES COMMISSION ELECTRICITY PLANNING & POLICY BRANCH

 $\Delta RF\Delta$ 

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

STEPHANTE WU

CALIF PUBLIC UTILITIES COMMISSION UTILITY & PAYPHONE ENFORCEMENT BRANCH

ARFA

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

ZOE DRAGHI

CALIF PUBLIC UTILITIES COMMISSION ELECTRIC PLANNING AND MARKET DESIGN BRAN OFFICE OF THE CITY ATTORNEY DAVID CHIU

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3214

CAMILLE STOUGH DEPUTY CITY ATTORNEY

CITY HALL, ROOM 234

1 DR. CARLTON B. GOODLETT PLACE SAN FRANCISCO, CA 94102-4682

FOR: CITY AND COUNTY OF SAN FRANCISCO

WILLIAM ROSTOV DEPUTY CITY ATTORNEY

CITY AND COUNTY OF SAN FRANCISCO OFFICE OF CITY ATTORNEY DENNIS HERRERA 1 DR. CARLTON B. GOODLETT PL., RM 234

SAN FRANCISCO, CA 94102-5408

JOHN HASAR

DIR - BUSINESS DEVELOPMENT INVINITY ENERGY SYSTEMS (US) CORPORATION

235 MONTGOMERY ST., STE. 1201 SAN FRANCISCO, CA 94104

FOR: INVINITY ENERGY SYSTEMS (US)

CORPORATION

LILY B. MCKENNA

**ATTORNEY** STOEL RIVES LLP

ONE MONTGOMERY STREET, SUITE 3230

SAN FRANCISCO, CA 94104

FOR: SHELL ENERGY NORTH AMERICA (US),

TTM I TNDI **PARTNER** 

**KEYES & FOX LLP** 

580 CALIFORNIA STREET, 12TH FLOOR SAN FRANCISCO, CA 94104

L.P.

ELISA RIVAS

BUCHALTER, A PROFESSIONAL CORPORATION 425 MARKET STREET, 29TH FLOOR

SAN FRANCISCO, CA 94105

MONICA A. SCHWEBS, ESQ.

ATTORNEY

MORGAN LEWIS & BOCKIUS LLP

ONE MARKET PLAZA, SPEAR STREET TOWER SAN FRANCISCO, CA 94105

JAMES P. MOSHER

ATTORNEY

BUCHALTER, A PROFESSIONAL CORPORATION

425 MARKET STREET, 29TH FL. SAN FRANCISCO, CA 94105-2491 IAN FAUCHER

ORRICK

405 HOWARD STREET

SAN FRANCISCO, CA 94105-2669

MONICA MOLINA

ORRTCK

THE ORRICK BUILDING 405 HOWARD STREET

SAN FRANCISCO, CA 94105-2669

PATRICK FERGUSON

ORRICK, HERRINGTON & SUTCLIFFE, LLP

405 HOWARD STREET

SAN FRANCISCO, CA 94105-2669

RENEE SEROTA

ORRICK

405 HOWARD STREET

SAN FRANCISCO, CA 94105-2669

TAHIYA SULTAN

ORRICK, HERRINGTON & SUTCLIFFE, LLP

405 HOWARD STREET

SAN FRANCISCO, CA 94105-2669

SARAH QURESHI

SENIOR DIRECTOR, REGULATORY AFFAIRS NEXTERA ENERGY RESOURCES, LLC ONE CALIFORNIA ST., SUITE 1600 SAN FRANCISCO, CA 94108

ANNA FERO

DAVIS WRIGHT TREMAINE LLP 50 CALIFORNIA STREET, 23RD FLR

SAN FRANCISCO, CA 94111

CHASITY HENDREN
DAVIS WRIGHT TREMAINE LLP
50 CALIFORNIA STREET, 23RD FLOOR
SAN FRANCISCO, CA 94111

VIDHYA PRABHAKARAN ATTORNEY DAVIS WRIGHT TREMAINE LLP 50 CALIFORNIA STREET, 23RD FLR

SAN FRANCISCO, CA 94111

OREN WEINER
NATURGY RENEWABLES USA CORP.
EMAIL ONLY
SAN FRNCISCO, CA 94111

DAVIS WRIGHT TREMAINE LLP 50 CALIFORNIA STREET, 23RD FLR SAN FRANCISCO, CA 94111

ALEX TANG
VOLTUS INC.
2443 FILLMORE ST. SUITE 380-3427
SAN FRANCISCO, CA 94115

NICOLE IRWIN-VIET
SENIOR ENERGY MARKETS MANAGER
VOLTUS, INC.
2443 FILLMORE ST. SUITE 380-3427
SAN FRANCISCO, CA 94115

CHASE K. MAXWELL
ATTORNEY
CLIMATE EDGE LAW GROUP
300 EL CAMINO REAL, BLDG 4, SUITE 200
PALO ALTO, CA 94306
FOR: HYDROSTOR, INC.

JIN NOH
PRINCIPAL
DECODE ENERGY, LLC
622 10TH AVENUE
SAN MATEO, CA 94402

DIANA GALLEGOS
DIR GOVERNMENTAL & REGULATORY AFFAIRS
CALPINE CORPORATION
3003 OAK ROAD, SUITE 400
WALNUT CREEK, CA 94597

JENNIFER CHAMBERLIN
DIR - REGULATORY
ENGIE NORTH AMERICA, INC.
2475 HARVARD CIR
WALNUT CREEK, CA 94597

CINDY TAN
THE REGENTS OF THE UNIVERSITY OF CA.
1111 FRANKLIN STREET, 7TH FL
OAKLAND, CA 94607

SEAN P. BEATTY FERVO ENERGY COMPANY 2101 WEBSTER STREET, SUITE 1430 OAKLAND, CA 94612

JOANIE YUEN
PACIFIC GAS AND ELECTRIC CO
300 LAKESIDE DR
OAKLAND, CA 94612

JARED SATROM
VOLTUS INC.
2443 FILLMORE ST. NO.380-3427
SAN FRANCISCO, CA 94115

SARA STECK MYERS ATTORNEY AT LAW LAW OFFICES OF SARA STECK MYERS 122 28TH AVENUE SAN FRANCISCO, CA 94121

SAMANTHA G. NEUMYER ATTORNEY CLIMATE EDGE LAW GROUP 3000 EL CAMINO REAL, BLDG 4, SUITE 200 PALO ALTO, CA 94306

KELLY LOTZ PARALEGAL BEST BEST & KRIEGER LLP 2001 NORTH MAIN STREET, SUITE 390 WALNUT CREEK, CA 94596

EMILY TURKEL
GOVERNMENT RELATIONS ANALYST
CALPINE CORPORATION
3003 OAK ROAD, SUITE 400
WALNUT, CA 94597

MATTHEW BARMACK
VP - REGULATORY
CALPINE CORPORATION
3003 OAK ROAD, STE. 400
WALNUT CREEK, CA 94597

MATTHEW KOZUCH THE REGENTS OF THE UNIVERSITY OF CA 1111 FRANKLIN STREET, 7TH FLOOR OAKLAND, CA 94607

GREG RYBKA
COMMERCIAL POLICY
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

JONATHAN WEISMAN PACIFIC GAS AND ELECTRIC COMPANY 300 LAKESIDE DRIVE OAKLAND, CA 94612

KATHERINE RAMSEY SR. ATTORNEY SIERRA CLUB

2101 WEBSTER STREET, SUITE 1300

OAKLAND, CA 94612

MICHAEL QUIROZ REGULATORY ANALYST AVA COMMUNITY ENERGY 1999 HARRISON STREET, STE. 2300 OAKLAND, CA 94612

RACHEL MCMAHON
DIR - REGULATORY
EDF POWER SOLUTIONS, NORTH AMERICA
1999 HARRISON STREET, SUITE 675
OAKLAND, CA 94612

ALEX HERSCH COMMERCIAL ENERGY OF MONTANA 7767 OAKPORT ST. SUITE 525 OAKLAND, CA 94621

SHANA LAZEROW ATTORNEY / LEGAL DIR. COMMUNITIES FOR A BETTER ENVIRONMENT 340 MARINA WAY RICHMOND, CA 94801

SAI POWAR
POLICY ANALYST
MARIN CLEAN ENERGY
1125 TAMALPAIS AVENUE
SAN RAFAEL, CA 94901

PHILLIP MULLER
SCD ENERGY SOLUTIONS
436 NOVA ALBION WAY
SAN RAFAEL, CA 94903

MICHAEL ALCANTAR
COUNSEL
ALCANTAR LAW GROUP
1 BLACKFIELD DRIVE, STE. 135
TIBURON, CA 94920

KELLY MORRIS CITY OF SAN JOSE 200 E. SANTA CLARA STREET SAN JOSE, CA 95112

CARA KOEPF
SR. SPECIALIST II - REGULATORY
SAN JOSE CLEAN ENERGY
200 EAST SANTA CLARA STREET, 14TH FL
SAN JOSE, CA 95113

NINO MIJARES
PRINCIPAL POWER RESOURCES SPECIALIST
SAN JOSE CLEAN ENERGY
200 E. SANTA CLARA ST.
SAN JOSE, CA 95113

LEAH BAHRAMIPOUR LEGAL ASSIST. SIERRA CLUB 2101 WEBSTER ST, SUITE 1300 OAKLAND, CA 94612

RACHEL ALLEN
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DR
OAKLAND, CA 94612

THOMAS PHILLIPS
SIERRA CLUB
2101 WEBSTER STREET, STE. 1300
OAKLAND, CA 94612

RON PERRY
CEO
COMMERCIAL ENERGY
7767 OAKPORT ST., STE. 525
OAKLAND, CA 94621

SABRINNA SOLDAVINI SR. POLICY ANALYST MARIN CLEAN ENERGY 1125 TAMALPAIS AVENUE SAN RAFAEL, CA 94901

MARIN CLEAN ENERGY MCE REGULATORY 1125 TAMALPAIS AVENUE SAN RAFAEL, CA 94901

DONALD BROOKHYSER
ALCANTAR LAW GROUP
1 BLACKFIELD DRIVE, STE. 135
TIBURON, CA 94920

NICK PAPPAS CONSULTANT NP ENERGY LLC PO BOX 869 FAIRFAX, CA 94978

ARIA ZAJEC
POWER RESOURCES SPECIALIST
SAN JOSE CLEAN ENERGY
200 E. SANTA CLARA ST.
SAN JOSE, CA 95113

KAYLA BAUM REGULATORY POLICY SPECIALIST SAN JOSE CLEAN ENERGY 200 E. SANTA CLARA ST. SAN JOSE, CA 95113

TAYLOR KNECHT SR POWER RESOURCES SPECIALIST SAN JOSE CLEAN ENERGY REGULATORY COMPLIANCE AND POLICY 200 EAST SANTA CLARA STREET, 14TH FLOOR SAN JOSE, CA 95113 BRIAN GOLDMAN ANALYST - PRINCIPAL COMPLIANCE SONOMA CLEAN POWER AUTHORITY

431 E STREET SANTA ROSA, CA 95404

FOR: SONOMA CLEAN POWER AUTHORITY

ALICE KILDUFF CALIFORNIA ISO 250 OUTCROPPING WAY FOLSOM, CA 95630

BEN DAWSON
MARKET MONITOR
CALIFORNIA ISO
250 OUTCROPPING WAY
FOLSOM, CA 95630

BRENDAN OK
CALIFORNIA ISO
250 OUTCROPPING WAY
FOLSOM, CA 95630

CRISTY SANADA LEAD ANALYST CALIFORNIA ISO 250 OUTCROPPING WAY FOLSOM, CA 95630 ERIK LAGERQUIST ASSOCIATE CA REGULATORY AFFAIRS CALIFORNIA ISO 250 OUTCROPPING WAY FOLSOM, CA 95630

KEVIN HEAD LEAD CA REGULATORY AFFAIRS SPECIALIST CALIFORNIA ISO 250 OUTCROPPING WAY FOLSOM, CA 95630 PERRY SERVEDIO GDS ASSOCIATES, INC. 850 IRON POINT ROAD, STE. 154 FOLSOM, CA 95630

VASSILISA RUBTSOVA ANALYST CALIFORNIA ISO 250 OUTCROPPING WAY FOLSOM, CA 95630 CHAU PHAM
ANALYST
PIONEER COMMUNITY ENERGY
2510 WARREN DRIVE, STE. B
ROCKLIN, CA 95677
FOR: PIONEER COMMUNITY ENERGY

LEE EWING
MGR - REGULATORY
PIONEER COMMUNITY ENERGY
2510 WARREN DRIVE, SUITE B
ROCKLIN, CA 95677

ALEX JACKSON
AMERICAN CLEAN POWER ASSO.

FOR: PIONEER COMMUNITY ENERGY

1100 11TH ST. SUITE 3
SACRAMENTO, CA 95814

CLAUDIA PEACH LEGAL SECRETARY BEST BEST & KRIEGER LLP 500 CAPITAL MALL, SUITE 1700 SACRAMENTO, CA 95814 DAVID OLIVER
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
300 Capitol Mall
Sacramento, CA 95814

DAWN R. FORGEUR PRACTICE ASSISTANT BEST BEST & KRIEGER LLP 500 CAPITOL MALL, STE. 1700 SACRAMENTO, CA 95814 FRANK HARRIS
MGR - ENERGY REGULATORY POLICY
CA MUNICIPAL UTILITIES ASSOCIATION
915 L STREET, SUITE 1210
SACRAMENTO, CA 95814

JOHN MCKINSEY COUNSEL MCKINSEY LAW OFFICE 1121 L STREET, SUITE 700 JORDAN WEISZHAAR PROGRAM MANAGER MICROSOFT CORPORATION 1415 L ST SUITE 200

SACRAMENTO, CA 95814 FOR: MIDDLE RIVER POWER LLC SACRAMENTO, CA 95814

KATE UNGER SR. ADVISOR CALIFORNIA SOLAR & STORAGE ASSOCIATION 1107 9TH STREET, STE. 820 SACRAMENTO, CA 95814 REBEKAH DANIEL
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
300 Capitol Mall
Sacramento, CA 95814

SAMANTHA HOLDSTOCK PARALEGAL STOEL RIVES LLP 500 CAPITOL MALL, STE. 1600 SACRAMENTO, CA 95814

TRI LUU HYDROSTOR INC. 400 CAPITOL MALL, SUITE 3000 SACRAMENTO, CA 95814-4497

JEFFERY D. HARRIS ATTORNEY ELLISON SCHNEIDER HARRIS & DONLAN LLP 2600 CAPITOL AVENUE, STE. 400 SACRAMENTO, CA 95816

LYNN MARSHALL
CONSULTANT
CALIFORNIA ENERGY COMMISSION
715 P STREET
SACRSMENTO, CA 95816

REGULATORY CLERK BRAUN BLAISING & WYNNE, PC (BB&W) 2600 CAPITOL AVENUE, SUITE 400 SACRAMENTO, CA 95816

ANDREW B. BROWN
ATTORNEY AT LAW
BIERING & BROWN LLP
2600 CAPITOL AVENUE, SUITE 400
SACRAMENTO, CA 95816-5931

LILLIAN MIRVISS
POLICY DIRECTOR
LARGE-SCALE SOLAR ASSOCIATION
3062 24TH STREET
SACRAMENTO, CA 95818

ELISIA HOFFMAN HUA NANI PARTNERS PO BOX 1303 KAILUA, HI 96734

MICHAEL CADE ENERGY & NATURAL RESOURCES ANALYST BUCHALTER 805 SW BROADWAY SUITE 1500 PORTLAND, OR 97205

SUE MARA
CONSULTANT
MARA CONSULTING
27177 185TH AVE. SE, STE. 111-207
COVINGTON, WA 98042

THOMAS GUTIERREZ
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
300 Capitol Mall
Sacramento, CA 95814

ERIC L. JANSSEN
PARALEGAL
BIERING & BROWN, LLP
2600 CAPITOL AVE., STE. 400
SACRAMENTO, CA 95816

JESSICA MELMS BRAUN BLAISING & WYNNE, PC (BB&W) 2600 CAPITOAL AVENUE, SUITE 400 SACRAMENTO, CA 95816

MANAL YAMOUT MCDERMID CALIBER STRATEGIES PO BOX 160724 SACRAMENTO, CA 95816

SCOTT BLAISING ATTORNEY BRAUN BLAISING & WYNNE, PC (BB&W) 2600 CAPITOL AVENUE, SUITE 400 SACRAMENTO, CA 95816

RONALD LIEBERT ATTORNEY BIERING & BROWN LLP 2600 CAPITOL AVENUE, SUITE 400 SACRAMENTO, CA 95816-5931

ANN TROWBRIDGE ATTORNEY DAY CARTER & MURPHY, LLP 3620 AMERICAN RIVER DR., STE. 205 SACRAMENTO, CA 95864

JENNIFER FRY
FERC SPECIALIST / PRACTICE ASSIST.
STOEL RIVES LLP
760 SW NINTH AVENUE, SUITE 3000
PORTLAND, OR 97205

SCOTT OLSON
DIR. POLICY, REGULATION & MARKETS, WEST
AVANGRID RENEWABLES
2701 NW VAUGHN
PORTLAND, OR 97210

KELLY OLSEN REGULATORY ENVIRONMENTAL SPECIALIST SHELL ENERGY NORTH AMERICA 601 W FIRST AVENUE, SUITE 1430 SPOKANE, WA 99201

### TOP OF PAGE BACK TO INDEX OF SERVICE LISTS