

RESOLUTION NO. 2025-21

A RESOLUTION OF THE BOARD OF DIRECTORS OF SAN DIEGO COMMUNITY POWER, APPROVING REVISIONS TO THE EXISTING RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) TARIFF.

A. San Diego Community Power (Community Power) is a joint powers agency formed pursuant to the Joint Exercise of Powers Act (Cal. Gov. Code § 6500 *et seq.*), California Public Utilities Code § 366.2, and a Joint Powers Agreement effective on October 1, 2019, and amended and restated December 16, 2021 (JPA Agreement).

B. Community Power Board of Directors approved a Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) tariff on December 16, 2021.

C. Community Power staff reviewed the existing RES-BCT tariff and updated the tariff to increase the renewable generator system size limit to 5.5 MW.

D. Community Power Board of Directors held a public meeting on November 20, 2025, to approve revisions to the existing RES-BCT tariff to assist local governments and tribal customers in their efforts to decarbonize their energy use and reach their sustainability and/or climate action targets.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of San Diego Community Power as follows:

Section 1. Recitals. The above recitals are true and correct.

Section 2. Approval. Community Power Board of Directors hereby approves revisions to the existing Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) tariff.

Section 3. Effective Date. This resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED at a meeting of the Board of Directors of San Diego Community Power held on November 20, 2025.

AYES: CHAIR LAWSON-REMER, VICE CHAIR YAMANE, DIRECTORS ELO-RIVERA, FISHER, INZUNZA, SAN ANTONIO AND SUZUKI
NOES: NONE
ABSTAIN: NONE
ABSENT: NONE



Terra Lawson-Remer, Chair
San Diego Community Power

ATTEST:

Maricela Hernandez

Maricela Hernandez, MMC, CPMC
Secretary/Clerk of Board of Directors
San Diego Community Power

APPROVED AS TO FORM:

Veera Tyagi

Veera Tyagi, General Counsel
San Diego Community Power

Policy	Renewable Energy Self-Generation Bill Credit Transfer Tariff	Original Adoption Date	December 16, 2021
Approval Date	November 20, 2025	Resolution No.	2025-21

PURPOSE:

The purpose of the San Diego Community Power (“Community Power”) Renewable Energy Self-Generation Bill Credit Transfer Tariff (“RES-BCT” or “Schedule RES-BCT”) is to provide a framework that allows Local Governments or Tribes to generate energy from an Eligible Renewable Generating Facility (“Eligible REGF”) for its own use (“Generating Account”) and to export energy not consumed at the time of generation by the Generating Account to the grid. All generation exported to the grid is converted into Generation Credits and applied to the Benefiting Accounts designated by the Local Government or Tribe. Only the energy charge rate component of the Generating Account’s commodity rate schedule shall be used in the calculation of credits to be applied under this schedule.

APPLICABILITY:

The Community Power Schedule RES-BCT is available to Community Power Local Government or Tribal customers with an Eligible REGF (defined in Section D Definitions) within Community Power service territory. Eligible customers who take service under the Community Power RES-BCT tariff shall not be eligible for any other program that requires an electrical corporation to purchase generation from the customer’s Eligible REGF enrolled in this tariff.

This schedule will be available to eligible customers, upon request, on a first-come-first-served basis, until the combined rated generating capacity of Eligible REGFs within Community Power’s service territory reaches its applicable proportional allocation of SDG&E’s share of 8.1 percent of the statewide 250 megawatts (MW) limitation.

Any costs associated with billing system modifications required for the development and implementation of Schedule RES-BCT will be recovered from participating customers through their monthly consolidated bills accordingly.

This tariff shall remain in effect until modified, amended, or replaced by Community Power’s Board of Directors (“Board”) at a duly noticed public meeting of the Board.¹

¹ Board agendas are available at: <https://sdcommunitypower.org/resources/meeting-notes>.

ELIGIBILITY:

An Eligible REGF is defined as a facility that generates electricity from a renewable source listed in Public Resources Code Section 25741(a)(1). These sources are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells or linear generators using renewable fuels, small hydroelectric generation (of 30 megawatts or less), digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

The Eligible REGF must also meet all of the following criteria:

- a. is a generation facility with a generation capacity of not more than five and a half (5.5) megawatts ("MW");
- b. is located within the geographical boundaries of Community Power's service territory;
- c. is owned, operated, or located on property under the control of the Local Government customer²;
- d. is sized to offset all or a part of the electrical load of the Generating Account; and
- e. is interconnected and operates in parallel with San Diego Gas and Electric's (SDG&E's) transmission and distribution systems.

Eligible generators utilized to receive service under the terms of this rate schedule shall be in compliance with SDG&E's Electric Rule 21 (Interconnection Standards for Non-Utility Owned Generation). The Local Government customer shall have installed a meter capable of recording net generation output in 15-minute intervals to interconnect with the generator, and which must be approved by SDG&E. The Local Government must execute and comply with the applicable SDG&E Interconnection Agreement, SDG&E tariffs, and any other regulations and laws governing the interconnection of the Eligible Renewable Electrical Generating Facility.

Eligible generators participating on this schedule are not eligible for service under Community Power's Schedule Net Energy Metering ("NEM") or Schedule Net Billing Tariff ("NBT") or to participate in Community Power's Feed-In Tariff ("FIT") program. Moreover, service under this tariff will not be provided in combination with SDG&E's Level Pay Plan ("LPP") option. Lastly, there is no guarantee that a Community Power Schedule RES-BCT customer who chooses to opt-out and return to SDG&E will be guaranteed service under the bundled Schedule RES-BCT.

² Under certain circumstances when a Local Government customer is a lessee in a lease agreement, leased property within the geographical boundaries of the local government customer shall be considered under the control of the Local Government customer.

DEFINITIONS:

- i. “Local Government” is defined as a customer formed as a city, county, (whether general law or chartered, city and county), special district, school district, political subdivision, other local public agency or a joint powers authority formed pursuant to the Joint Exercise of Powers Act (Government Code Section 6500 *et seq.*), consistent with Public Utilities Code Section 2830, that has as members public agencies located within the same county and same electrical corporation service territory, but shall not mean the State of California or any agency or department of the State, other than an individual campus of the University of California or the California State University or any joint powers authority that has as members public agencies located in different counties or different electrical corporation service territories, or that has as a member the federal government, any federal department or agency, this or another state, or any department or agency of this state or another state.
- ii. “Tribe” means a California Native American Tribe, as defined in Section 21073 of the Public Resources Code, on the contact list maintained by the Native American Heritage Commission for the purposes of Chapter 905 of the Statutes of 2004.
- iii. “Generating Account” is defined as the SDG&E electricity billing account at the location of the Eligible REGF served under a time-of-use (“TOU”) rate schedule with bills rendered in the name of the Local Government or Tribal customer. Generating Accounts will be allowed to take service under Schedule DG-R (Distributed Generation Renewable – Time Metered).
- iv. “Benefiting Account” is defined as a service account, or more than one service account, belonging to a Local Government or Tribal customer, located within Community Power’s service territory and served under a TOU rate schedule within the geographical boundary of the city, county, or city and county in which the campus is located or an account or accounts that belong to members of a joint powers authority and are located within the geographical boundaries of the group of public agencies that formed the joint powers authority. The number of Benefiting Accounts is limited to 50. Benefiting Accounts will not automatically be eligible to receive service under Schedule DG-R, unless the Benefiting Account is already a host facility to a distributed generation project.

In order to be an eligible Benefiting Account of a Tribe, the account(s) must belong to a Tribe and be located on land owned by or under the jurisdiction of the Tribe, the account(s) must be wholly located within a single county within which the Tribe is located and electrical service is provided by the Utility, with the account(s) being mutually agreed upon by the Tribe and the Utility.

Benefiting accounts participating on Community Power’s Schedule RES-BCT are not eligible for service under Community Power’s Schedule NEM or Schedule NBT.

- v. “Power Delivered” is defined as the metered output measured in kilowatt-hours, exported to the grid, as recorded by the net generator output meter and validated by the SDG&E billing processes during the specific billing period.
- vi. “Relevant Period” is defined as the billing period that consists of twelve monthly billing cycles commencing on the date SDG&E provides Generating Account with SDG&E’s written approval to begin parallel operation of the Eligible REGF for purposes of participating in Schedule RES-BCT, and on every subsequent anniversary thereof.

GENERATION BILL CREDIT TRANSFER ALLOCATION REQUEST FORM:

In order to initiate service under this tariff, the Local Government or Tribal customer must submit a Community Power Schedule RES-BCT Allocation Request Form (“Request Form”), which is provided in Exhibit A. The Request Form designates how the credits from the Generating Account will be allocated among the customer’s Benefiting Accounts. The customer may submit an updated form within a Relevant Period in the event there is a change in eligibility of a Benefiting Account (such as account closure), and which must be received by Community Power at least sixty (60) days prior to when the reallocation of Generating Account credits is to be effective. A Local Government or Tribal customer requesting termination of Community Power Schedule RES-BCT service shall provide written notice to Community Power at least sixty (60) days in advance of the termination date.

Only the energy charge rate component of the Generating Account’s Community Power service charge shall be used in the calculation of credits to be applied under this tariff. Credits will be calculated by multiplying the Power Delivered by TOU energy charge component of the Generating Account’s electric energy commodity rate schedule, as determined by the discrete TOU period during which the Power Delivered was produced and exported to the grid. Credits will be applied to Benefiting Accounts based on the Request Form. Community Power will not compensate a Local Government for electricity generated from an Eligible REGF in excess of the bill credits applied to the designated Benefiting Account.

A Benefiting Account Relevant Period is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period. However, due to possible differences in billing (and meter read) cycles, the Benefiting Account Relevant Period may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For purposes of applying Bill Credit, the Bill Credit Relevant Period ends at the same time for the Generating and all applicable Benefiting Accounts. Community Power requires that all RES BCT accounts (i.e., both Generating and Benefiting Accounts) to be on the same meter read cycle before the credit allocation can commence.

For a new Benefiting Account Credit arrangement, the initial Benefiting Account Relevant Period for a Benefiting Account that does not have the same Billing Cycle as the Generating Account, will start its Relevant Period at the start of its first full billing cycle that falls *after* that of the Generating Account. During the less-than-one-full billing-cycle period between the start of the Generating Account's Relevant Period and that of the Benefiting Account, no bill credit will be applied to that Benefiting Account's usage. The Benefiting Account's normal Relevant Period will consist of a twelve-month period, starting with the first full bill cycle.

Credits will be applied to the Generating Account and the Benefiting Account(s) based on whole percentages provided by the Local Government or Tribe on the Request Form. The process of allocating credits shall commence on the effective date of the Request Form and shall continue for 12 consecutive billing periods (Relevant Period). Credits remaining at the end of the Relevant Period will be applied toward remaining eligible Community Power electric generation charges during the Relevant Period. At the end of the Relevant Period, any remaining credits shall be applied as a Rollover to offset future months of consumption and/or to be applied in accordance with each benefitting account's percentage allocation at the time of future true ups. Each subsequent 12-month period of service under this schedule shall be considered a new Relevant Period. The Local Government will not be compensated for electricity generated from an Eligible REGF in excess of the bill credits applied to the Benefiting Accounts in a form outside of a credit Rollover.

The Local Government or Tribe is responsible for all charges due on the Benefiting Account bill in excess of the Generating Account applied credits.

BILLING:

- 1) **Benefiting Account Bill:** A Benefiting Account served under this tariff is responsible for all charges billed under its Otherwise Applicable Schedule ("OAS") including monthly billed minimum charges, customer charges, meter chargers, facilities charges, and energy and demand charges. Applicable demand charges are defined in the OAS. Credits applied based on the whole percentages provided by the Local Government on the Request Form shall not exceed the electric energy commodity charges incurred during the specific billing period.
- 2) **Generating Account Bill:** A Generating Account served under this schedule is responsible for all charges billed under its OAS including monthly billed minimum charges, customer charges, meter chargers, facilities charges, energy and demand charges. Applicable demand charges are defined in the OAS. Credits are applied on a monthly basis to a Generating Account whereby they will be based on the whole percentages provided by the Local Government on the Request Form to the Benefiting Account(s) and shall not exceed the electric energy commodity charges incurred during the specific billing period.

SDG&E's SCHEDULE RES-BCT:

Customers are subject to all applicable terms and conditions and billing procedures of SDG&E for SDG&E charges as described in SDG&E's Schedule RES-BCT (with the exception of Community Power generation charges in accordance with the applicable OAS, which are described in Community Power's rate schedules). Community Power may amend this Schedule RES-BCT to align with SDG&E's Schedule RES-BCT following California Public Utilities Commission approval of SDG&E's Schedule RES-BCT's revisions and any future amendments or other schedules that impact terms and conditions outlined above. Community Power calculates and applies generation charges and credits on a monthly basis. SDG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in SDG&E's Schedule RES-BCT, and Community Power credits cannot be applied to any SDG&E charges or vice versa. Please review the SDG&E's Schedule RES-BCT³ for more information.

MISCELLANEOUS:

The Chief Executive Officer ("CEO") of Community Power or their designee may, in their discretion, reserve the right to work with customers on a case-by-case basis to transfer export credits and/or otherwise deviate from the process specified in this policy for reasons including but not limited to cases of unforeseeable events, inconsistent receivable data from SDG&E, exigent circumstances, SDG&E bill presentment limitations or customer hardship.

Prior Versions:

Date	Action	Resolution No.	Policy No.
December 16, 2021	Adoption	N/A	N/A

³ See <https://tariffsprd.sdge.com/view/tariff/?utilId=SDGE&bookId=ELEC&tarfKey=639>.

**EXHIBIT A
SAN DIEGO COMMUNITY POWER
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT)
REQUEST FORM**

DATE:

LOCAL GOVERNMENT CUSTOMER NAME:

MAILING ADDRESS:

CONTACT NAME:

CONTACT PHONE NUMBER:

CONTACT EMAIL ADDRESS:

REQUESTED EFFECTIVE DATE:

Note: Request form must be received by Community Power at least 60 days prior to when the reallocation of generating Account credits is to be effective.

☐ Check here if this is an initial request

☐ Check here if this is an update to an existing Community Power RES-BCT Request Form

During the 12-month Relevant Period, updates to an existing Community Power RES-BCT Request Form will only be considered in the event of a change in eligibility of a Benefiting Account, such as account closure. Changes to allocation in subsequent 12-month Relevant Periods must be received at least 30 days prior to the start of the next Relevant Period.

Signature

Date

Generating Account Information.

Credits available as determined by the rates and terms of the Community Power Schedule RES-BCT are to be allocated in the following whole percentages to the following authorized Benefiting Accounts (located within Community Power service territory boundaries).

ACCOUNT NUMBER	ACCOUNT NAME	SERVICE ADDRESS	SERVICE DELIVERY POINT	PERCENTAGE
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Benefiting Account Information.

Credits available from the Generating Account, as determined by the rates and terms of the Community Power Schedule RES-BCT, are to be allocated to the Benefiting Accounts within Community Power territory, in the following whole percentages. Percentages may not sum to more than 100%.

ACCOUNT NUMBER	ACCOUNT NAME	SERVICE ADDRESS	SERVICE DELIVERY POINT	PERCENTAGE

Additional sheets may be attached as needed for additional Benefiting Account percentages.