



**The January 15, 2026,
Regular Meeting of the
Board of Directors
will Begin Shortly**

CustomerService@SDCommunityPower.org





Board of Directors

Regular Meeting

January 15, 2026

Welcome and Call to Order

Roll Call



Land Acknowledgement

Special Presentations and Introductions

Recognition of Outgoing Community Advisory Committee Member



Aida Castañeda

Welcome to New Community Power Staff



Kaily Wakefield
Paralegal



Paige Spounias-Flynn
Procurement Analyst



Items to be Withdrawn or Reordered on the Agenda

Public Comment on non-Agenda Items

Consent Calendar

1. Approve December 11, 2025, Meeting Minutes
2. Receive and File Update on Programs
3. Receive and File Update on Power Services
4. Receive and File Update on Customer Operations
5. Receive and File Update on IT and Data Analytics
6. Receive and File Update on Human Resources
7. Receive and File Update on Marketing, Public Relations, and Local Government Affairs
8. Receive and File Treasurer's Report for Period Ending October 31, 2025
9. Receive and File Update on Regulatory and Legislative Affairs
10. Approve Marketing Community Initiative Partnership with TEGNA through December 31, 2026, in an amount not to exceed \$175,044, and authorize the Chief Executive Officer to execute the agreement
11. Approve Request for Board Members Travel to CalCCA Annual Conference May 12-14, 2026, in Sacramento, CA
12. Approve Amendment No. 1 to the Professional Services Agreement with Financial Credit Network to remove the Not-To-Exceed Amount for Debt Collection Services for San Diego Community Power



Public Comment on Consent Calendar

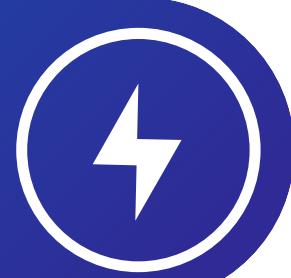
Regular Agenda

- 13. Election of Officers for Community Power for Calendar Year 2026**
- 14. Review and approve 2026 Community Power rates, to be retroactively effective as of January 1, 2026**
- 15. Approve Professional Services Agreement with PS Hummingbird for Enterprise Resource Planning Implementation and Other As-Needed Services for a Total Not-To-Exceed Contract Amount of \$1,000,000**
- 16. Approve Professional Services Agreement with Tenaska Power Services for Scheduling Coordinator Services**



Item No. 13

Election of Officers for Community Power for Calendar Year 2026



Recommendation:

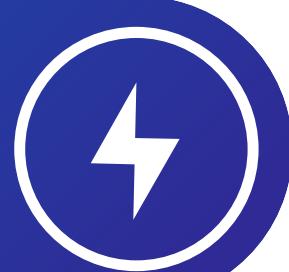
Elect a Chair and Vice Chair for Calendar Year 2026.

Public Comment on Item No. 13

Item No. 13

Board Members Comments or Questions

Election of Officers for Community
Power for Calendar Year 2026

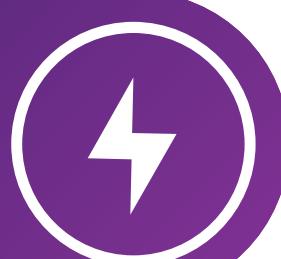


Recommendation:

Elect a Chair and Vice Chair for Calendar Year 2026.

Item No. 14

**Review and Approve
2026 Community
Power Rates, to be
Retroactively
Effective as of January
1, 2026.**



Recommendation:

Review and Approve 2026 Community Power Rates, to be Retroactively Effective as of January 1, 2026.

Presenters:

Karin Burns, Chief Executive Officer

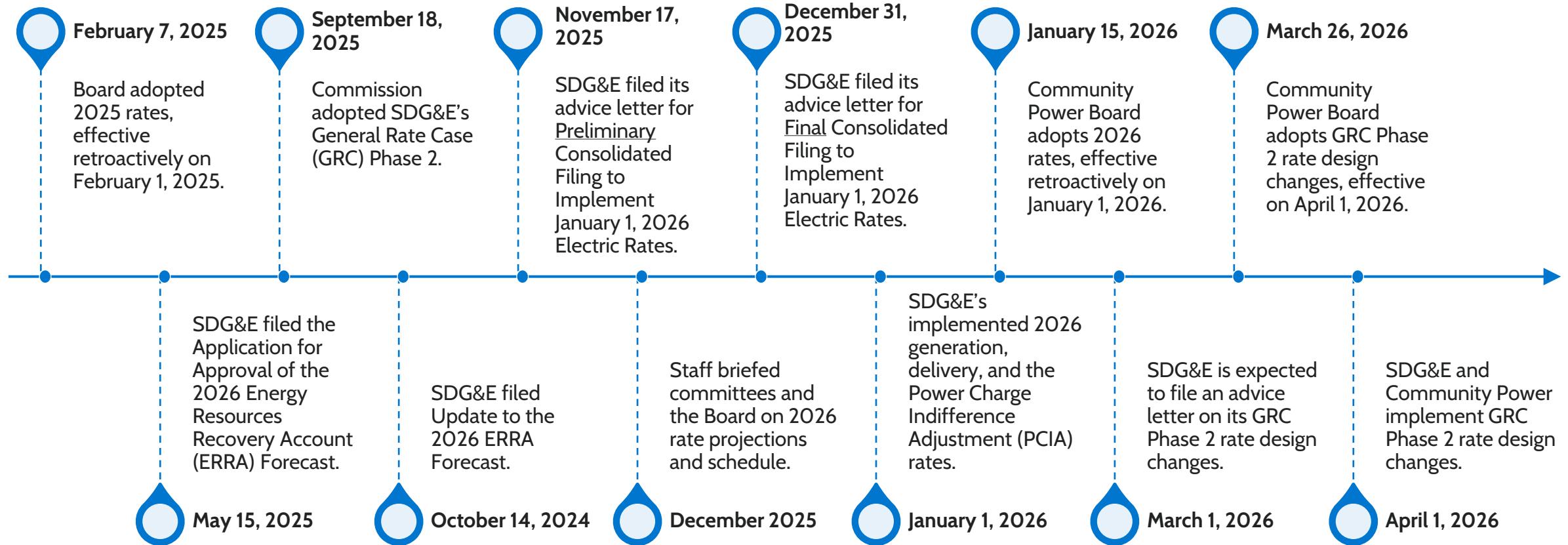
Lucas Utouh, Senior Director of Data Analytics and Cust. Ops

Tim Manglicmot, Director of Finance

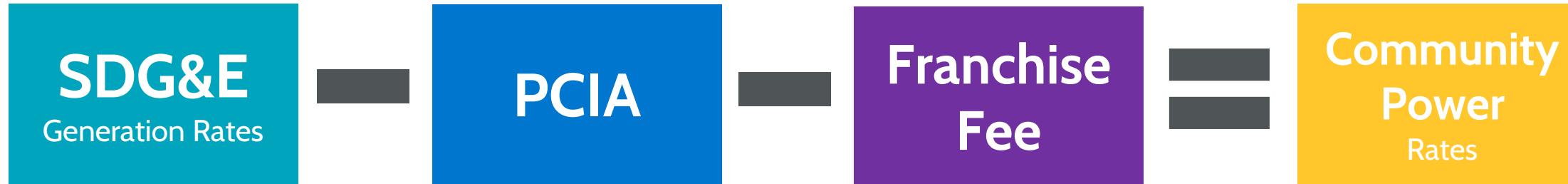
Rate Development Policy Objectives



Rate Development Timeline



Community Power Rate Components



January 2026 SDG&E
~14% average increase

January 2026 SDG&E
Varies by Customer & Vintage

Unchanged 2026 SDG&E
1.1% x SDG&E's Gen rates

January 2026
Community Power Gen rates

Customer Classes:
Residential
Small Commercial
Medium & Large C&I
Agriculture
Lighting

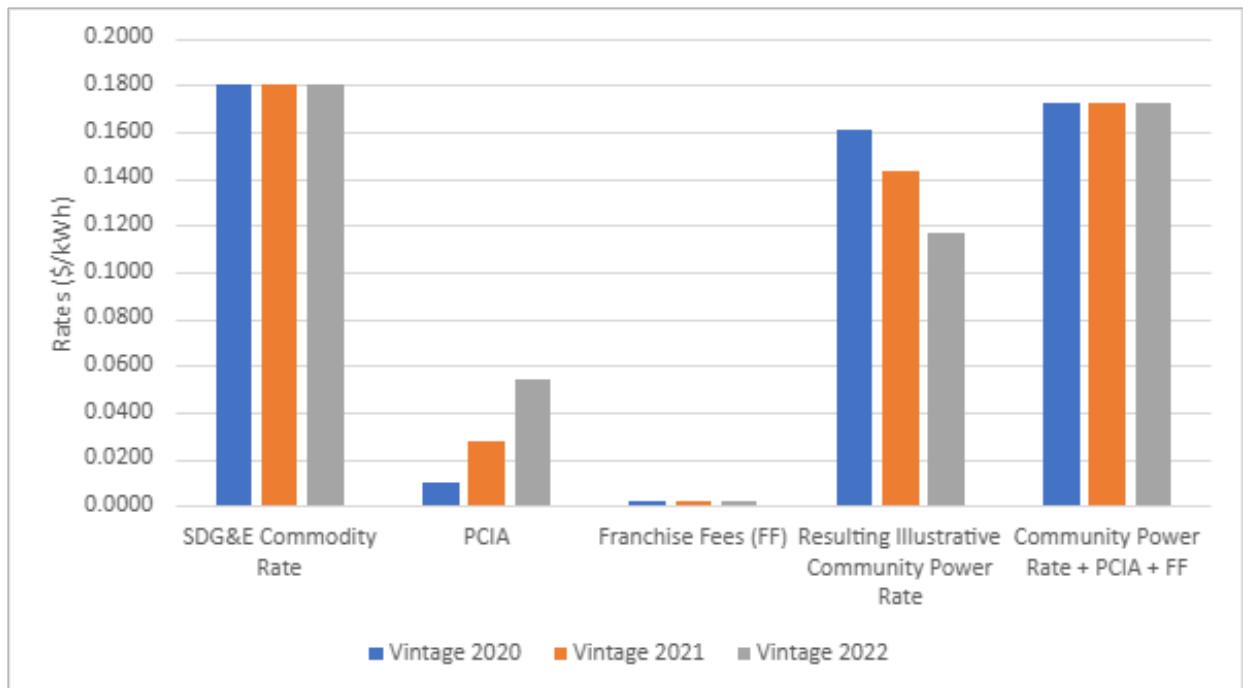
Vintage Year
Vintage 2020 – Phase 1 & 2
Vintage 2021 – Phase 3
Vintage 2022 – Phase 4



Rate Trifurcation

- Community Power's Phase 1 and 2 customers (vintage 2020), Phase 3 customers (vintage 2021), and Phase 4 customers (vintage 2022) are all charged a different PCIA by SDG&E because they are assigned different vintage years.
- Due to the substantial deltas expected between PCIA vintages 2020, 2021, and 2022, staff continues to recommend trifurcation of three sets of rates to the Board to ensure customer equity.
- This trifurcation of Community Power rates by vintage maintains a fair, equitable, and balanced rate structure for all customers.

Illustrative Trifurcation Example		4%	4%	4%
Competitive Factor (Discount)		Vintage 2020	Vintage 2021	Vintage 2022
Rates (\$/kWh)				
SDG&E Commodity Rate	0.1800	0.1800	0.1800	
PCIA	0.0100	0.0280	0.0540	
Franchise Fees (FF)	0.0020	0.0020	0.0020	
Resulting Illustrative Community Power Rate	0.1590	0.1410	0.1150	
Community Power Rate + PCIA + FF	0.1710	0.1710	0.1710	



Scenarios Evaluated

	Scenario 1: Conservative	Scenario 2: Balanced Staff Recommended	Scenario 3: Uncertain
PowerOn Premium/Discount Compared to SDG&E	3% Discount	4% Discount	5% Discount
PowerBase Premium/Discount Compared to SDG&E	10% Discount	10% Discount	10% Discount
CY2026 Net Revenue	\$1,026 million	\$1,014 million	\$1,002 million
CY2026 Operating Expenses	Energy ¹	\$911 million	
	Nonenergy ²	\$78 million	
CY2026 Net Operating Margin (Potential Reserve Contribution) ³	\$37 million	\$25 million	\$13 million
Focuses on Customer Affordability?			
Maintains Reserves?			
Meets Credit Rating Metrics?			

¹Energy costs are projections based on contracts, forward energy curves, and projected load as of December 31, 2025.

²Nonenergy includes nonenergy cost projections as of December 31, 2025, and includes capital investment plan contributions.

³Net Operating Margin is Net Revenue minus Operating Expenses and excludes debt service and finance and investment income.



Risk Factors to Community Power

Category	Risk	Estimate of Adverse Outcome
Market Price Benchmark Volatility*	PCIA & Generation Rate “SNAPBACK”	\$420 million
Energy Costs*	Wholesale, Load and Open Position Volatility	\$245 million
Load*	Participation Rate Drops to 86%	\$51 million
Uncollectibles*	Increase in uncollectibles to 5%	\$36 million
Prepay Savings Loss	Prepay savings loss to unforeseen event	\$12 million
Operations	Legal Loss	\$5 million
Operations	Force Majeure or Cybersecurity Event	\$2 million
Total		\$771 million (Approx. 278 DCOH)

* Risk categories may fluctuate marginally due to changes in market conditions;
risk factors and estimates are projected based for a single year and not cumulatively across all years



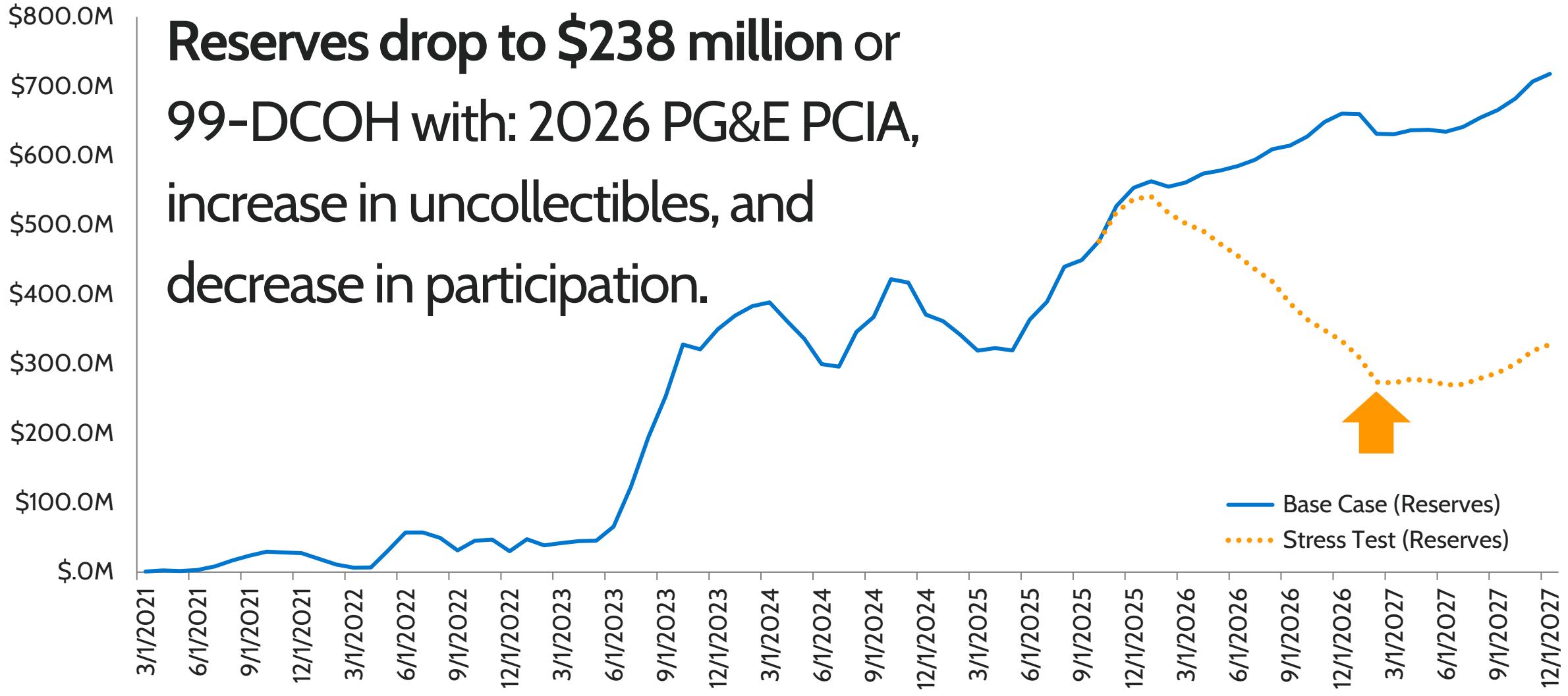
PCIA is Largest Risk to Community Power

Category	Risk	Estimate of Adverse Outcome
Market Price Benchmark Volatility*	PCIA & Generation Rate “SNAPBACK”	\$420 million
Energy Costs*	Wholesale, Load and Open Position Volatility	\$245 million
Uncollectibles*	Increase in uncollectibles to 5%	\$36 million
Prepay Savings Loss	Prepay savings loss from rate increase in event	\$11 million
Operations	Legal Loss	\$5 million
Operations	Force Majeure & Others	\$2 million
Total		\$771 million (Approx. 278 DCOH)

* Risk categories may fluctuate marginally due to changes in market conditions;
risk factors and estimates are projected based for a single year and not cumulatively across all years



Stress Test – PG&E PCIA/Rates, Uncollectibles, Participation



Note: This was an illustrative example based on the stress test presented to the Board in December 2026.



Additional Volatility From 2026 Rate Structural Changes

Seasonality Adjustment for Residential Rates (effective 1/1)

- Reduces seasonal volatility in commodity rates.
- Increase winter revenue and decrease summer revenue.
- **Overall revenue decrease for Community Power.**

Time-of-Use (TOU) Super Off-Peak Extension (effective 4/1)

- Extends existing weekday Super Off-Peak (10am - 2pm), currently applied to March and April, to the full year.
- Reduces prices to encourage load-shifting to the mid-day period.
- **Overall revenue decrease for Community Power.**

New Medium Commercial Customer Class (effective 4/1)

- Creates a new Medium Commercial customer class for customers with demand between 20-200 kW.
- Impacts pending SDG&E 3/1 filing.



Projected Residential Bill Impact for Rate Scenarios

Change by Billing Component (TOU-DR-1)	SDG&E	PowerBase	PowerOn		
Renewable Portfolio Content* (%)	41% RPS*	45% RPS*	53% RPS + 2% Carbon Free*		
Discount (%)	N/A	10%	5%	4%	3%
Change in Generation (\$)	\$(13.17)	\$(16.04)	\$(14.45)	\$(13.92)	\$(13.40)
Change in PCIA (\$)	\$16.25	\$16.78	\$16.78	\$16.78	\$16.78
Change in Franchise Fees (\$)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)
Change in Delivery (\$)	\$8.27	\$8.27	\$8.27	\$8.27	\$8.27
Change in Total Monthly Generation, PCIA, Franchise Fees (\$)	\$3.00	\$0.66	\$2.25	\$2.78	\$3.30
Change in Total Monthly Delivery (\$)	\$8.27	\$8.27	\$8.27	\$8.27	\$8.27
Change in Total Monthly Bill (\$)	\$11.27	\$8.93	\$10.52	\$11.05	\$11.57

Assumptions

Comparing January 1, 2026 rates for SDG&E and Community Power (prospective) to October 1, 2025 rates per SDG&E's Schedule EECC and TOU-DR-1 tariff.

The TOU Super Off-Peak expansion, expected to be effective April 1st, is modeled structurally, with a shift of 30% of off-peak consumption to super off-peak consumption due to the new TOU periods.

Average monthly usage of 341 kWh on TOU-DR-1 residential rate.

2021 PCIA vintage.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



PowerBase Customer Load Reservation

- PowerBase is Community Power most affordable service offering that will be 10% less expensive compared to SDG&E's effective January 1, 2026 generation/commodity rates.
- Since its inception in 2024, PowerBase service is capped at 15% of Community Power customer load.
- When PowerBase reaches 10% participation by load, staff will return to the Board in a public meeting with a report regarding observations, customer feedback, and any potential recommended changes at that time.
- Staff recommends reducing that trigger to 5% participation by load.
- Staff will also conduct a targeted marketing campaign towards high-need and low-income customers to increase awareness and/or participation.



Projected Residential Bill Impact for Staff Recommended Scenario

TOU-DR-1	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
Residential	PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*				
Generation (\$)	\$41.80	\$41.09	\$44.55	\$47.96			
PCIA (\$)	\$16.97	\$12.13	\$12.13	\$12.13			
Franchise Fees (\$)	\$1.20	\$1.20	\$1.20	\$1.20			
Total Generation (\$)	\$59.97	\$54.42	\$57.88	\$61.29	-9.25%	-3.48%	2.20%
Delivery (\$)	\$104.72	\$104.71	\$104.71	\$104.71			
Average Monthly Bill (\$)	\$164.69	\$159.13	\$162.59	\$166.00	-3.38%	-1.28%	0.80%

Assumptions

Rates as of January 1, 2026.

Average monthly usage of 341 kWh.

2021 PCIA vintage.

The TOU Super Off-Peak expansion, expected to be effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Projected Small Commercial Bill Impact for Staff Recommended Scenario

TOU-A (Secondary Voltage)	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
		PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*			
Commercial							
Generation (\$)	\$128.16	\$123.71	\$134.32	\$145.99			
PCIA (\$)	\$46.54	\$33.33	\$33.33	\$33.33			
Franchise Fees (\$)	\$5.34	\$5.34	\$5.34	\$5.34			
Total Generation (\$)	\$180.04	\$162.38	\$172.99	\$184.66	-9.81%	-3.92%	2.57%
Delivery (\$)	\$310.30	\$310.26	\$310.26	\$310.26			
Average Monthly Bill (\$)	\$490.34	\$472.64	\$483.25	\$494.92	-3.61%	-1.45%	0.93%

Assumptions

Rates as of January 1, 2026.

Average monthly usage of 1,167 kWh.

Average monthly demand of 5.4 kW.

2020 PCIA vintage.

The TOU Super Off-Peak expansion, expected to be effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Projected M&L Commercial Bill Impact for Staff Recommended Scenario

AL-TOU (Secondary Voltage)	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
		PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*			
Commercial							
Generation (\$)	\$3,717.43	\$3,528.62	\$3,822.45	\$4,069.37			
PCIA (\$)	\$1,124.46	\$823.71	\$823.71	\$823.71			
Franchise Fees (\$)	\$115.79	\$115.79	\$115.79	\$115.79			
Total Generation (\$)	\$4,957.69	\$4,468.12	\$4,761.95	\$5,008.87	-9.87%	-3.95%	1.03%
Delivery (\$)	\$5,684.82	\$5,684.09	\$5,684.09	\$5,684.09			
Average Monthly Bill (\$)	\$10,642.51	\$10,152.22	\$10,446.04	\$10,692.96	-4.61%	-1.85%	0.47%

Assumptions

Rates as of January 1, 2026.

Average monthly usage of 24,692 kWh.

Average monthly demand of 67.6 kW.

2020 PCIA vintage.

The TOU Super Off-Peak expansion, expected to be effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Staff Recommendation

- Adopt Community Power's deepest discount since enrolling customers: PowerOn electricity generation rates with a 4% value proposition compared to SDG&E and PowerBase electricity generation rates with a 10% value proposition compared to SDG&E, to be retroactively effective on January 1, 2026.
- Renewable content of all Community Power products being higher than SDG&E's, with the most recent 2024 Power Content Label.
- Maintains current reserve levels and work toward a 225- to 270-days cash on hand reserve target, to account for volatility from market uncertainty and potential 2027 PCIA snapback.
- Satisfies credit obligations with lenders and power purchase agreements.
- Prepares for market fluctuations and cost shifts.
- Return to the Board with PowerBase adoption data and recommendations after 5% of the total customer load is reached through participation in the product.



Public Comment on Item No. 14

Item No. 14

Board Members Comments or Questions

Review and Approve
2026 Community
Power Rates, to be
Retroactively Effective
as of January 1, 2026.

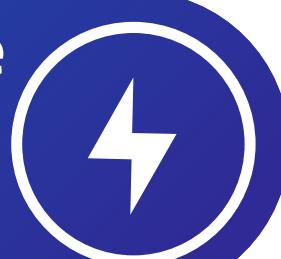


Recommendation:

Review and approve 2026 Community Power Rates, to be Retroactively Effective as of January 1, 2026.

Item No. 15

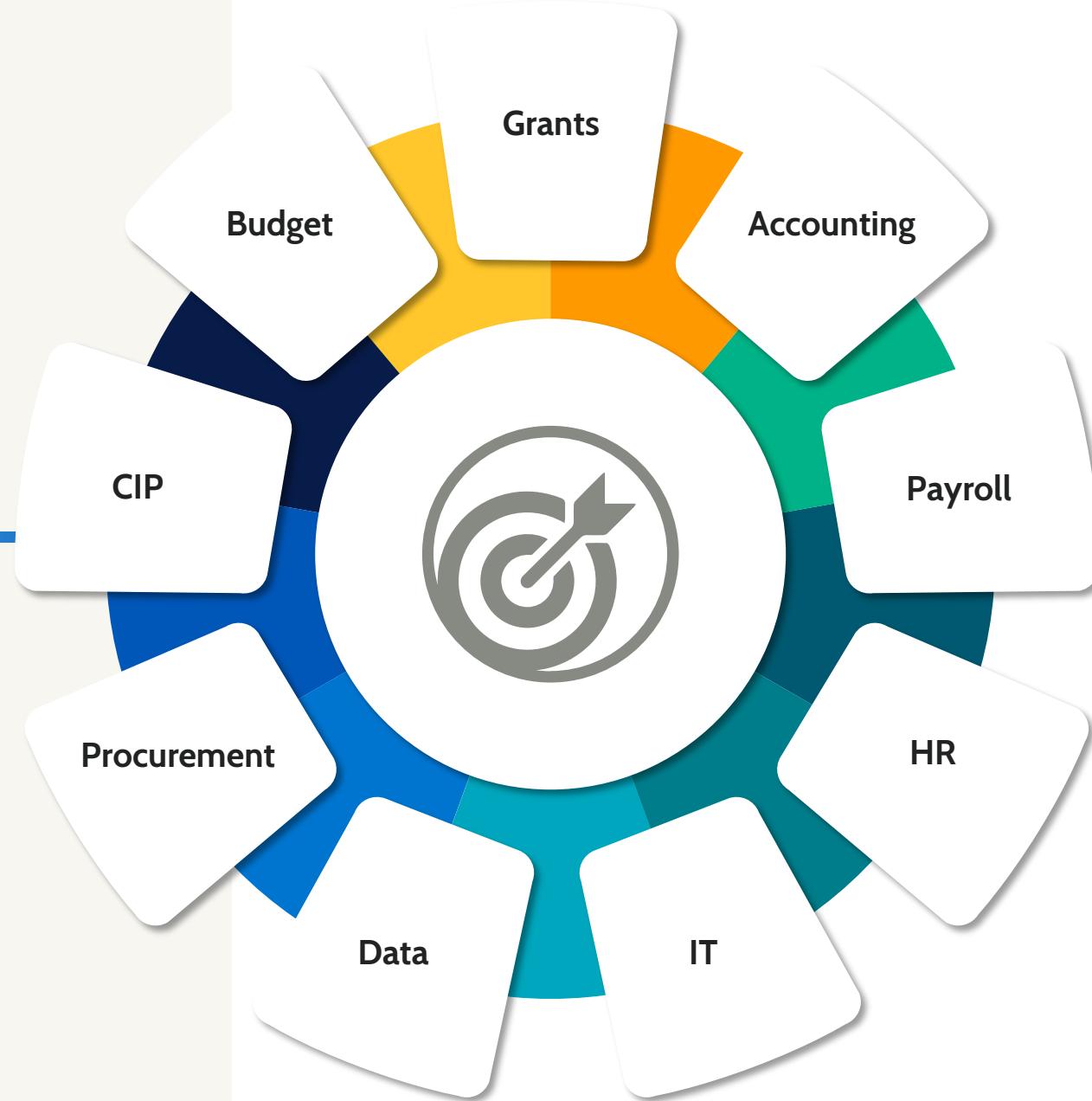
**Approve Professional Services
Agreement with PS
Hummingbird for Enterprise
Resource Planning
Implementation and Other
As-Needed Services for a Total
Not-To-Exceed Contract
Amount of \$1,000,000**



Recommendation:

Approve Professional Services Agreement with PS Hummingbird regarding Enterprise Resource Planning (ERP) Implementation and other as-needed services for a total not-to-exceed contract amount of \$1,000,000, and authorize the Chief Executive Officer to execute the contract.

Enterprise Resource Planning (ERP)



Enterprise Resource Planning

Why we need it?

- Operational Inefficiency
- Compliance Risk
- Growth Constraints

What will it do?

- Standardized Controls
- Grant Management
- Automation

How will it benefit us?

- System vs People
- Mitigate Risk
- Regulatory Compliance

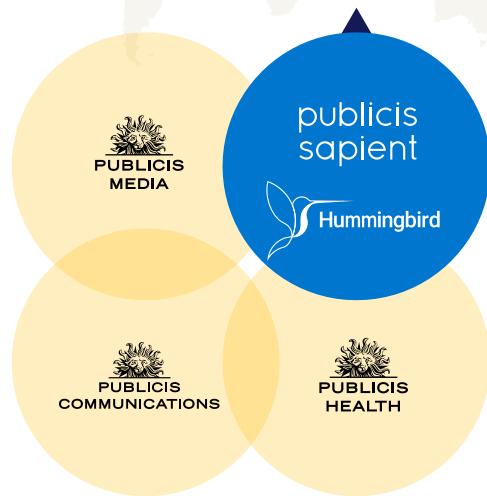


Request for Proposal (RFP) Timeline



PS Hummingbird and Publicis Sapient at-a-glance

We are a modern digital transformation partner, helping to better serve our clients and their customers and colleagues



Energy & Commodities, Financial Services, Consumer Products, Health, Public Sector, Retail, Transportation & Mobility, Travel & Hospitality

Our scale



24,000+

Passionate People



60+

Offices Globally Connected



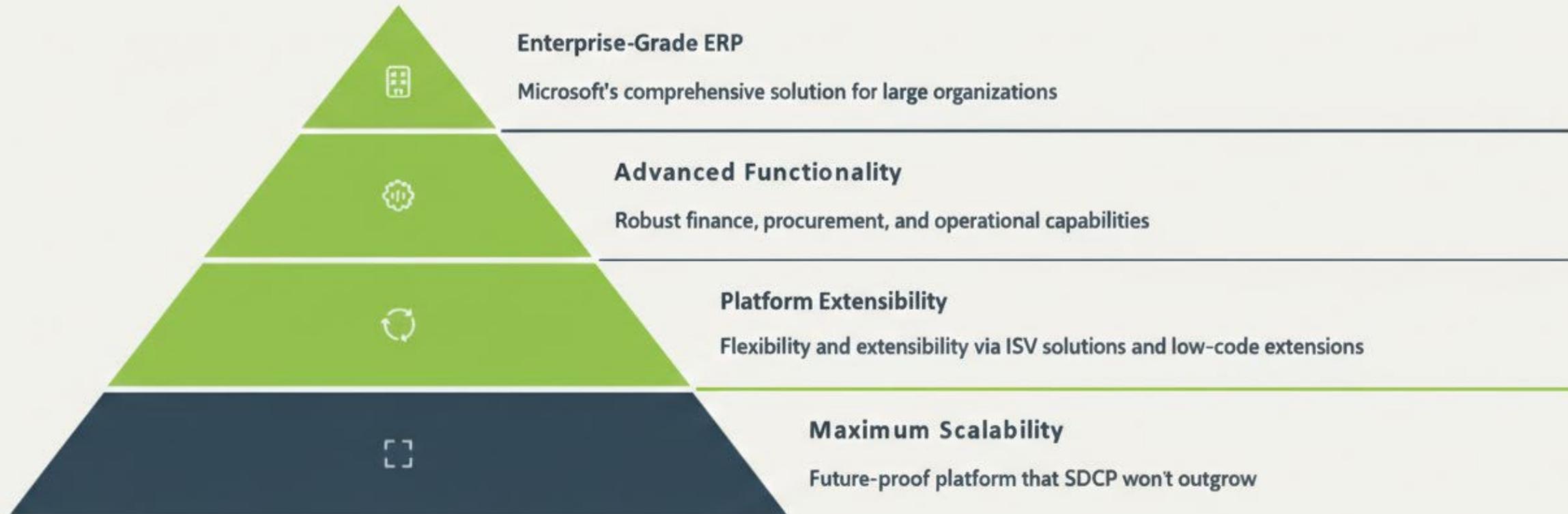
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Years of Digital Pioneering and Customer Innovation

Our clients (Energy & Commodities)



Microsoft Dynamics 365 Finance & Operations



Dynamics 365 Finance & Operations provides advanced functionality and scalability for growth.

Fiscal Impact

\$657K
Fixed-Fee Contract

Conservative Financial Management

The contract value is substantially below the **\$1,000,000 CIP Budget approved June 26, 2025.**

The remaining would serve as a **contingency reserve** for:

- Change work orders during implementation.
- As-needed technical services.
- Module expansion needs.

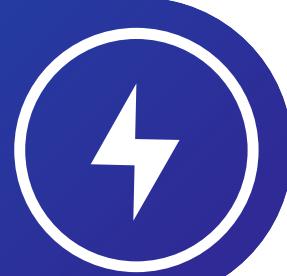


Public Comment on Item No. 15

Item No. 15

Board Members Comments or Questions

Approve Professional Services
Agreement with PS Hummingbird
for Enterprise Resource Planning
Implementation and Other
As-Needed Services for a Total Not-
To-Exceed Contract Amount of
\$1,000,000



Recommendation:

Approve Professional Services Agreement with PS Hummingbird regarding Enterprise Resource Planning (ERP) Implementation and other as-needed services for a total not-to-exceed contract amount of \$1,000,000, and authorize the Chief Executive Officer to execute the contract.

Item No. 16

Approve Professional Services Agreement with Tenaska Power Services for Scheduling Coordinator Services



Recommendation:

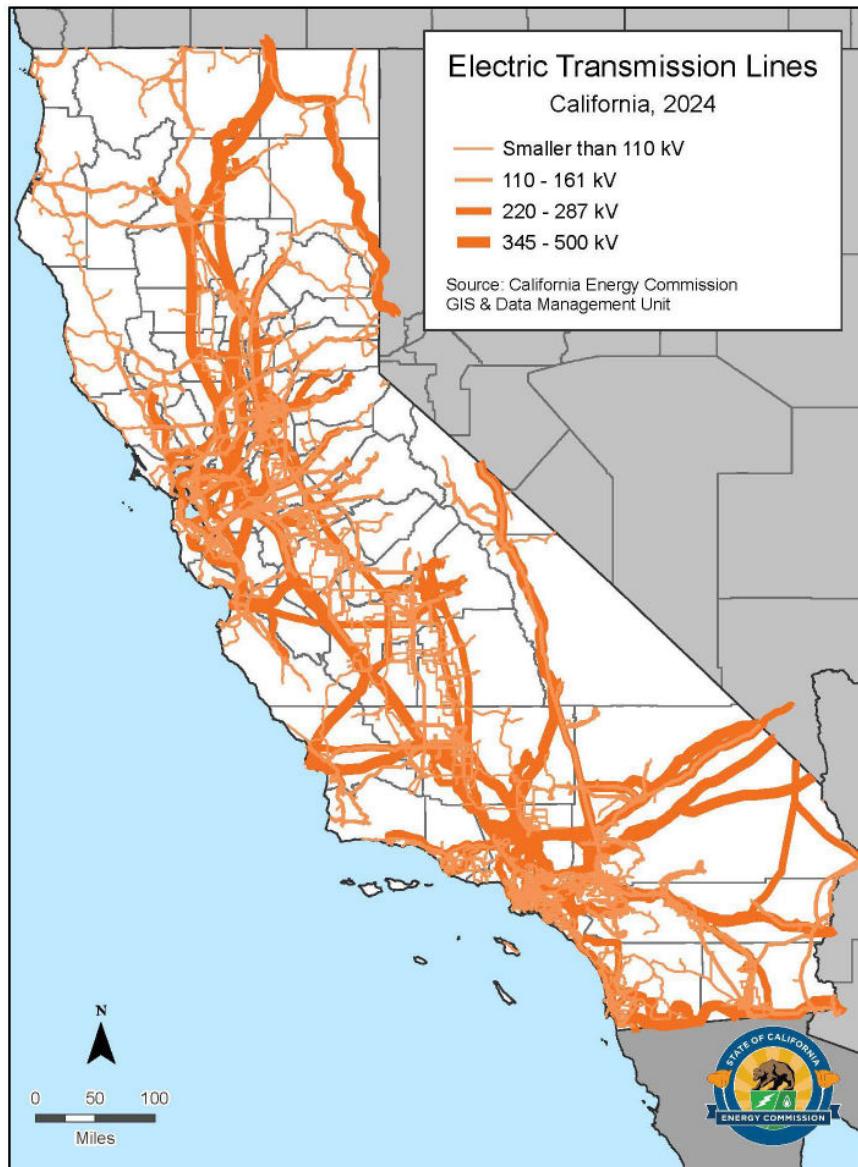
Approve a Professional Services Agreement with Tenaska Power Services for Scheduling Coordinator Services for an initial three-year term, with one-year auto renewal terms, and authorize the Chief Executive Officer to execute the agreement for a not-to-exceed amount of \$2,000,000 over the initial term and a not-to-exceed amount of \$1,500,000 for each auto renewal term.



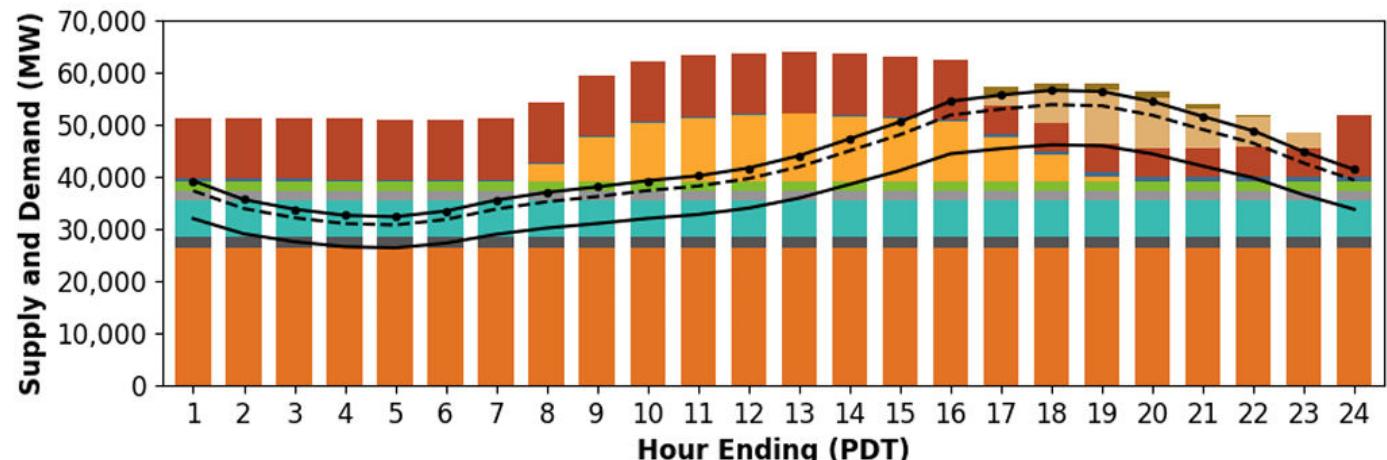
Background

- 24 x 7 x 365 schedule coordination of Community Power's hourly load and energy resources is required for day-to-day operations
- Community Power first contracted with Tenaska Power Services for scheduling and settlement services in June 2020
- The current agreement includes daily load forecasting and energy storage optimization services, which will terminate April 1, 2026
- As part of a competitive bidding process, staff evaluated load forecasting, energy storage optimization, and scheduling-coordinator services proposals

California Independent System Operator



- The California Independent System Operator (“CAISO”)
 - Manages the flow of electricity across high-voltage power lines
 - Operates wholesale energy market
 - Oversees transmission planning
- A CAISO certified scheduling-coordinator (“SC”)
 - Submits bids to buy energy and offers to supply energy on behalf of entities
 - Coordinates 24 x 7 x 365 scheduling and dispatch operations



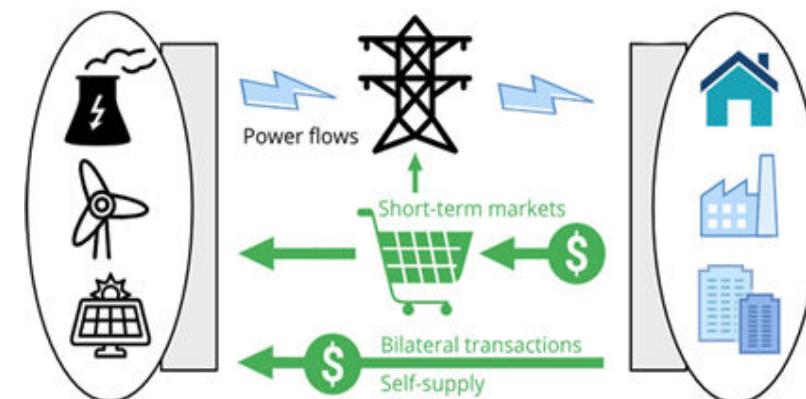
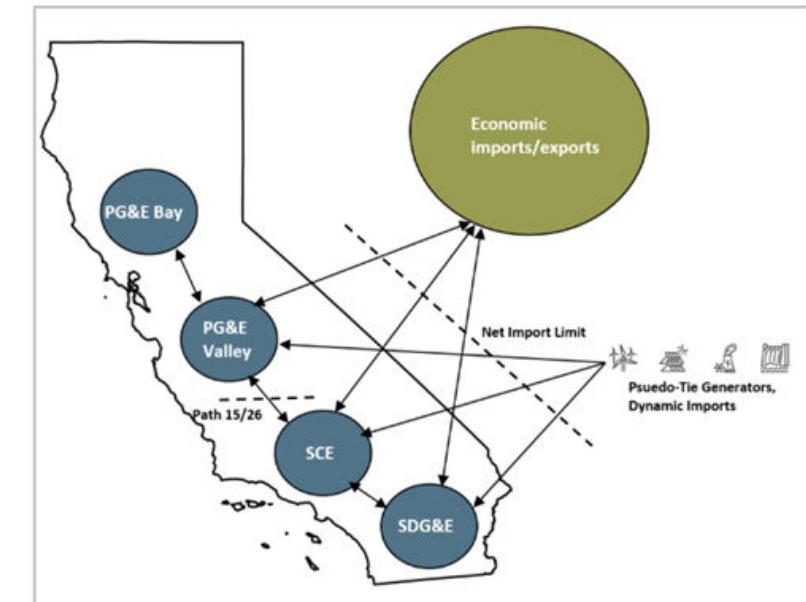
Dispatch of energy supply relies on 24x7 schedule coordination

Scheduling-coordinators:

- Coordinate new energy resource requirements and testing through CAISO's new resource implementation ("NRI") process prior to projects declaring commercial operations
- Submit daily and hourly energy schedules, submit economic bids, and manage any planned or unplanned project outages
- Ensure compliance with resource adequacy requirements and monitor dispatch operating instructions
- Manage congestion revenue rights ("CRR") requirements and auction participation
- Fulfil the 24x7 obligation related to participating in CAISO's wholesale energy markets

Scheduling agreement supports the strategic plan goal:

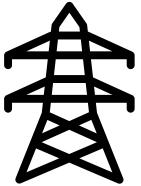
- Prudently manage the power portfolio to minimize risk and customer costs



Competitive process provides an experienced partner



- Community Power staff recommends approval of the three-year agreement with Tenaska Power Services (“TPS”)
- Tenaska Power Services has served as a registered scheduling-coordinator in the CAISO market since 2012, brings broad experience with all generation technologies operating on the California grid, including the various configurations of energy storage resources, and actively supports other CCAs in California of similar size to Community Power



- The new scheduling services agreement narrows the scope of services provided by Tenaska Power Services, and includes optional termination provisions if Power Services elects to bring certain job functions in house



- Resource scheduling charges accommodate the flexibility needs of an expanding energy resource portfolio to ensure Community Power does not pay for services if projects are delayed reaching commercial operations





Financial Impact

- The agreement will not exceed \$2,000,000 over the initial three-year term, and not exceed \$1,500,000 for renewal terms
- Pricing includes fixed monthly fees for scheduling Community Power's daily load and providing Power Services support services, and monthly variable fees based on the number of Community Power's generating and storage resources that have reached commercial operations
- Ongoing costs associated with scheduling services will be between \$1,000,000 - \$1,500,000 annually
- Costs associated with the agreement are included in the approved Fiscal Year 2025-2026 operating budget



Public Comment on Item No. 16

Item No. 16

Board Members Comments or Questions

Approve Professional Services
Agreement with Tenaska
Power Services
for Scheduling Coordinator
Services



Recommendation:

Approve a Professional Services Agreement with Tenaska Power Services for Scheduling Coordinator Services for an initial three-year term, with one-year auto renewal term, and authorize the Chief Executive Officer to execute the agreement for a not-to-exceed amount of \$2,000,000 over the initial term and a not-to-exceed amount of \$1,500,000 for each auto renewal term.

Chief Executive Officer Report

Holiday Outreach



Holiday Tree Lighting
at Pier Plaza



A Kimball Holiday



Light Up Logan



Chula Vista Starlight
Parade



December Nights

Recent Events



Teltra Park Beautification



National Electrical Contractors Association Gala



Board Member Announcements

Adjournment



Next Regular Community Power Board Meeting February 26, 2026

CustomerService@SDCommunityPower.org

