



SAN DIEGO
**COMMUNITY
POWER**

The June 23, 2026, Special Meeting of the Community Advisory Committee will Begin Shortly

CustomerService@SDCommunityPower.org



Community Advisory Committee

Special Meeting

June 23, 2026

Welcome and Call to Order

Roll Call



Land Acknowledgement

Special Presentations and Introductions

WELCOME NEW CAC MEMBER FROM ENCINITAS



Molly Hintlian

WELCOME NEW STAFF



Lun Hua

Information Systems Manager



Ben Airth

Program Manager



David Dang

IT Systems Analyst



Items to be Withdrawn or Reordered on the Agenda

Public Comment on non-Agenda Items

Consent Calendar

1. Approve April 9, 2026, CAC Regular Meeting Minutes
2. Receive and File Update on Marketing, Public Relations, and Local Government Affairs
3. Receive and File Update on Customer Operations
4. Receive and File Update on Programs
5. Receive and File Update on Power Services
6. Receive and File Update on Regulatory and Legislative Affairs
7. Receive and File Distributed Energy Resources Ad-Hoc Committee Report



Public Comment on Consent Calendar

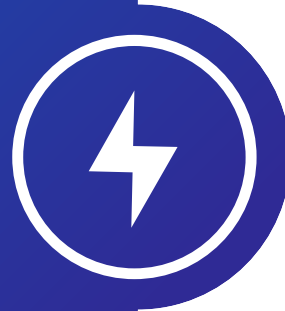
Regular Agenda

9. **Presentation of Draft FY 2026-27 Operating Budget, FY 2026-27 Capital Budget, and FY 2027-31 Capital Investment Plan, and Quarterly Risk Oversight Committee Report**
8. **Election of Chair, Vice-Chair, and Secretary for Fiscal Year 2026-2027**
10. **Community Power Plan Review Ad-Hoc Committee Report**
11. **Update on the California Energy Commission's Equitable Building Decarbonization Direct Install Program**
12. **Update on 2026 Community Power Rates**



Item No. 9

Presentation of Proposed FY 2026-27 Operating Budget, FY 2026-27 Capital Budget, and FY 2027-31 Capital Investment Plan



Recommendation:

Receive and File the presentation of proposed FY 2026-27 Operating Budget, FY 2026-27 Capital Budget, and FY 2027-31 Capital Investment Plan.

Presenters:

Jack Clark, Acting Chief Executive Officer

Tim Manglicmot, Senior Director of Finance and Risk

Gordon Samuel, Chief Commercial Officer

Colin Santulli, Senior Director of Programs

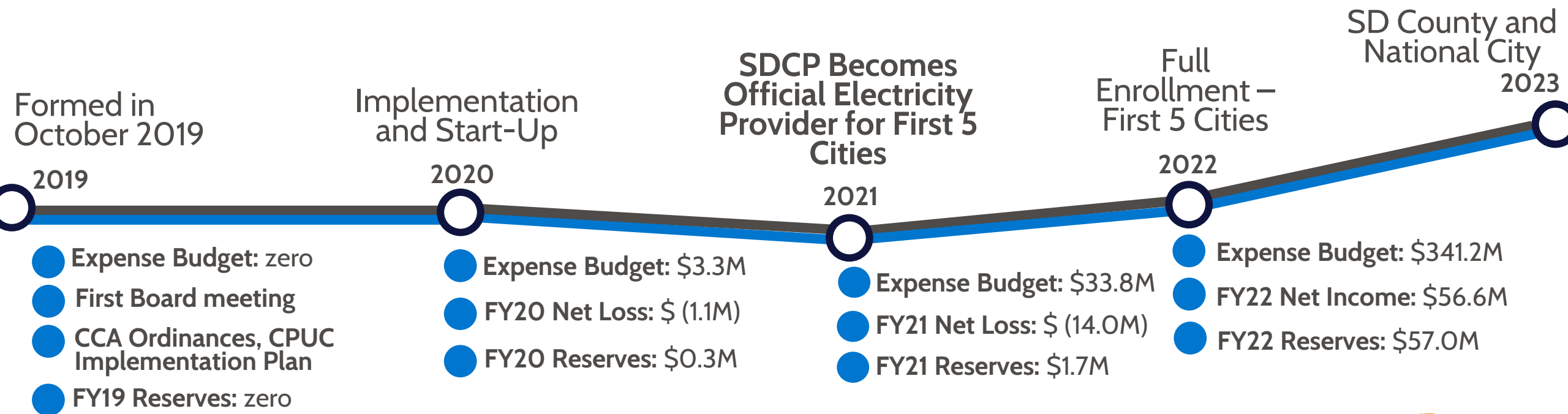
Lucas Utouh, Senior Director of Data Analytics and Customer Operations

Jen Lebron, Senior Director of Public Affairs

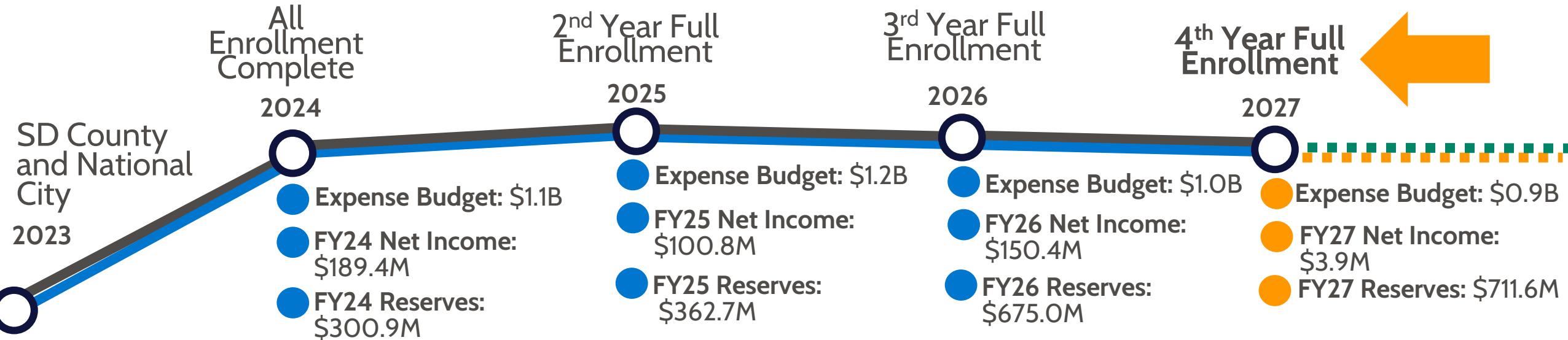
Patrick Welch, Associate Director of Legislative Affairs

Budget Overview

Community Power's first four years were defined by **stable enrollment** and **scaling effectively** within the agency's startup phase.



Budget Overview



Community Power's last four years are defined by **budget stability, managing volatility and maintaining affordability for customers.**



Budget Cycle Timeline



FY 2026-2027 Operating Budget

Item	FY 2025-2026 Amended Budget, \$M	FY 2026-2027 Proposed Budget, \$M
Gross Revenue	1,194.8	932.8
Less Uncollectible Accounts	(19.4)	(14.0)
Net Revenue	1,175.4	918.8
Cost of Energy	969.9	872.3
Non-Energy Costs	50.0	55.7
Subtotal Operating Expense	1,019.9	928.1
Interest Income	(18.3)	(23.1)
Debt Service	1.5	1.9
Capital Investment Plan	21.9	8.0
Total Expense	1,025.0	914.9
Net Position	150.4	3.9

**Year-Over-Year
Rate Reduction Anticipated**

Jan to Jun 2027

(\$97.6M)
Cost of Energy
Decrease

+\$5.7M
Non-Energy
Increase

(\$13.9M)
Lower CIP
Contribution

+\$3.9M
Net Position



Risks to Community Power Stability

Bottom-Up Risk Analysis

1. Revenue (Load, Participation)
2. Expense (Energy, Operations, Litigation)
3. Other (Cybersecurity, Force Majeure)

Category	Risk	Estimate of Adverse Outcome
Market Price Benchmark Volatility*	PCIA & Generation Rate "SNAPBACK"	\$420 million
Energy Costs*	Wholesale, Load and Open Position Volatility	\$245 million
Load*	Participation Rate Drops to 86%	\$51 million
Uncollectibles*	Increase in uncollectibles to 5%	\$36 million
Prepay Savings Loss	Prepay savings loss to unforeseen event	\$12 million
Operations	Legal Loss	\$5 million
Operations	Force Majeure or Cybersecurity Event	\$2 million
	Total	\$771 million (Approx. 278 DCOH)



Risks to Community Power Stability

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Uncollectibles*	Increase in uncollectibles to 5%	\$36 million
Prepay Services	Prepay services and deferral credit	\$1 million
Operations	Legal Loss	\$5 million
Operations	Rate raise	\$2 million
	Total	\$771 million (Approx. 278 DCOH)

**PCIA and Generation Rates
comprise Community Power's
biggest risk**



* Risk categories may fluctuate marginally due to changes in market conditions

Predicting Market Volatility

1 PCIA Snapback

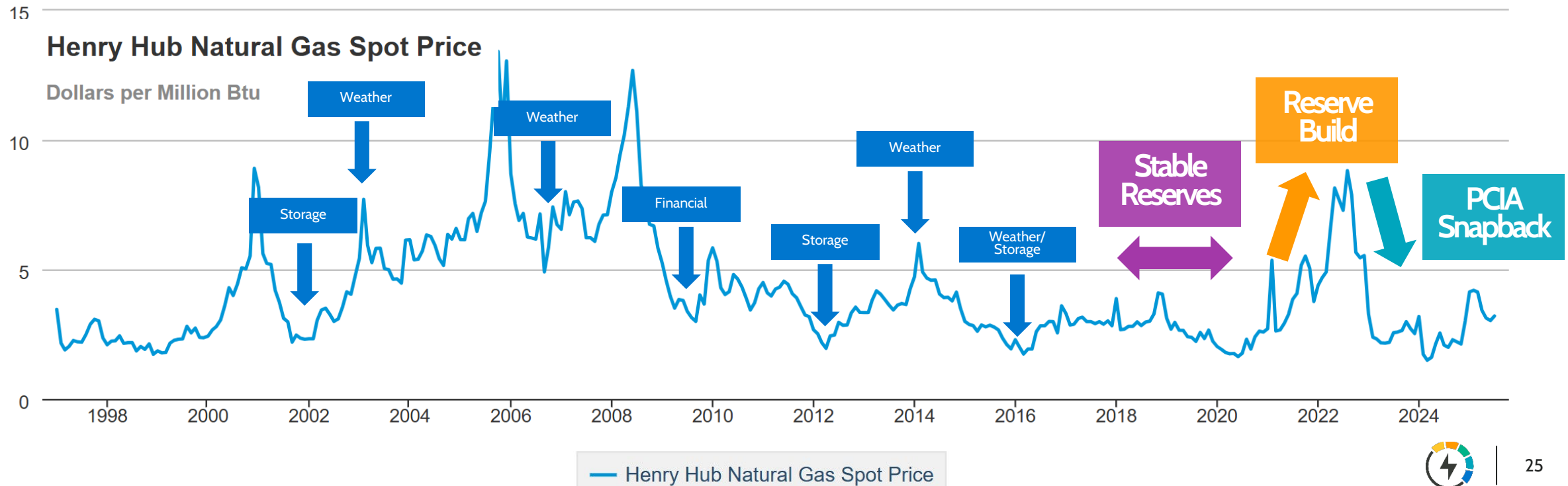
Period of high energy prices falling to low energy prices

2 Reserve Build

Period of low energy prices building to high energy prices

3 Stable Reserves

Period of stable energy prices



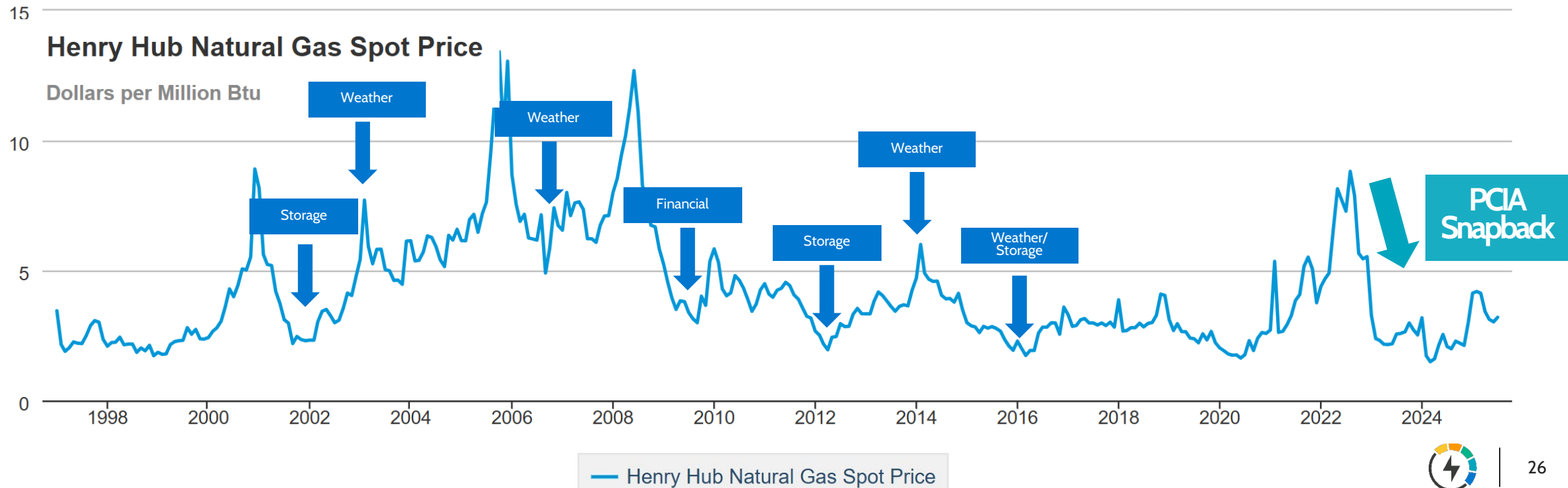
Predicting Market Volatility

1

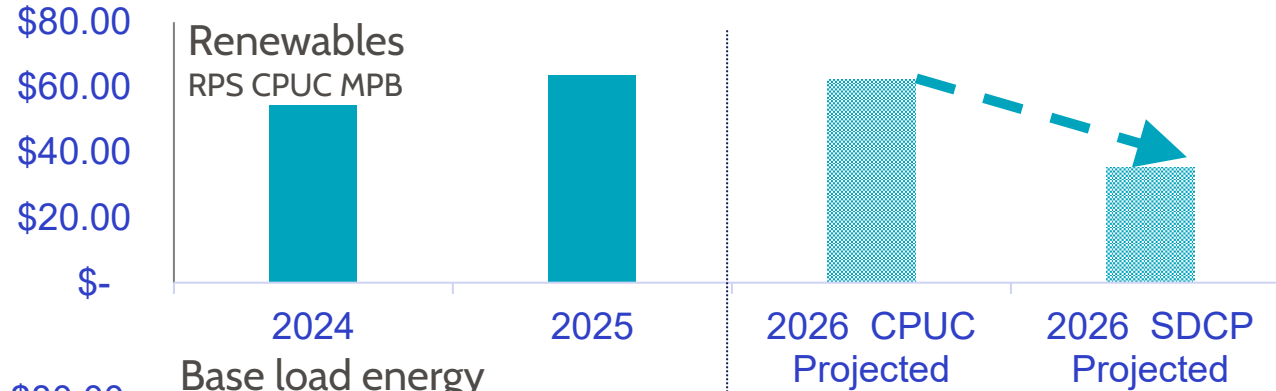
PCIA Snapback

Period of high energy prices falling to low energy prices

Last year, CPUC projected high Energy, RA, and RPS prices in 2026. These energy prices have **decreased down significantly.**

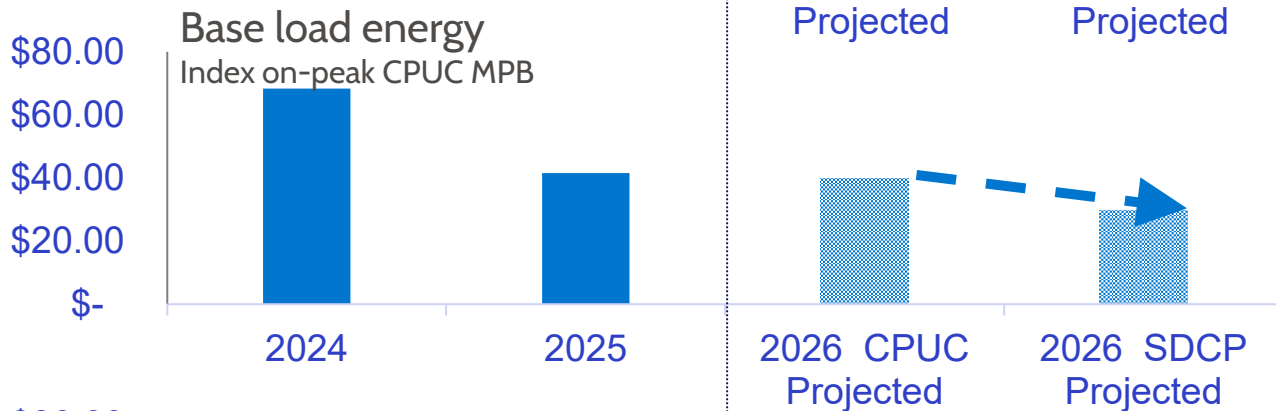


Forward Energy Curve Projections



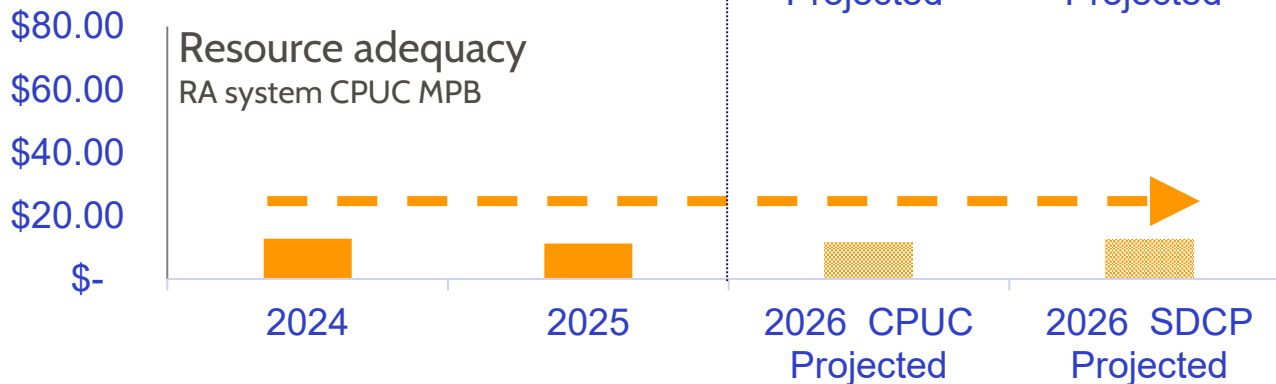
Renewables
Down in 2026

Lower revenue due to high PCIA and low rates.



Base Load
Down in 2026

Lower revenue due to high PCIA and low rates.

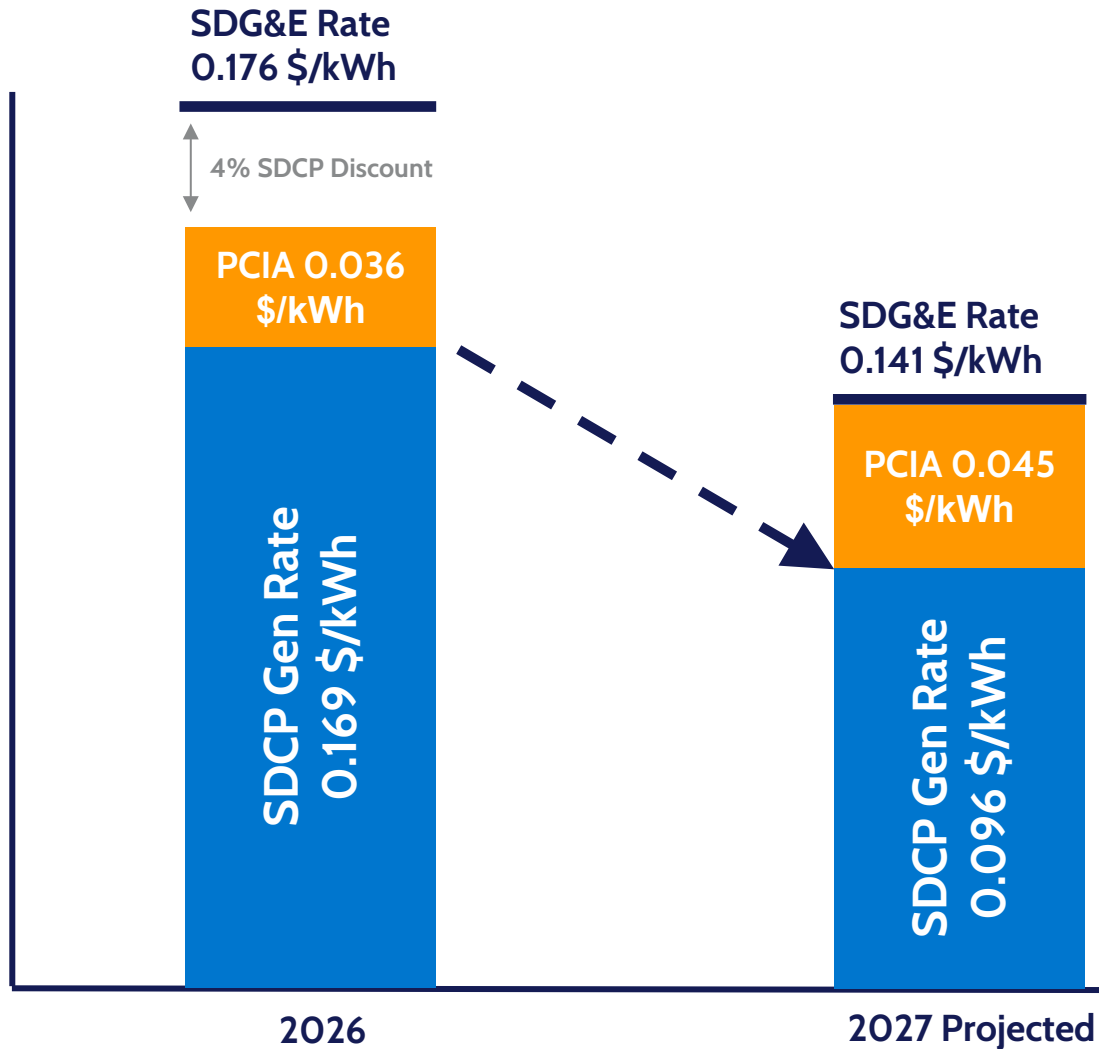


Resource Adequacy
Flat in 2026

Resource adequacy forward prices remain relatively flat from CPUC projections.



Projected Generation and PCIA Rates



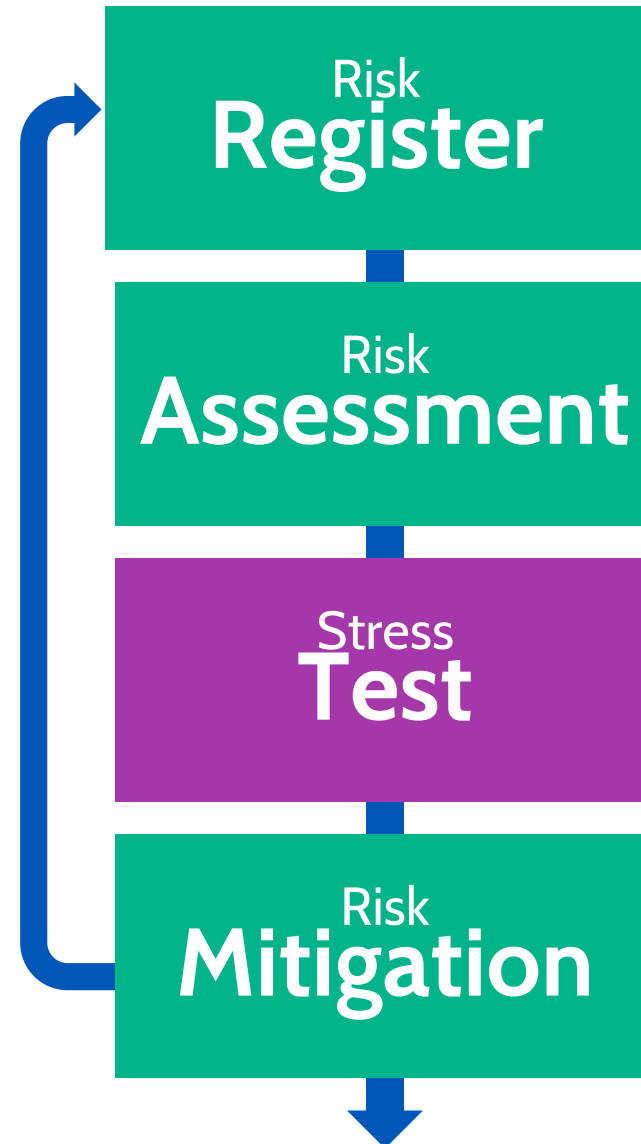
Current projections show **higher PCIA** and **lower rates** in calendar year 2027, significantly **shrinking net revenue.**



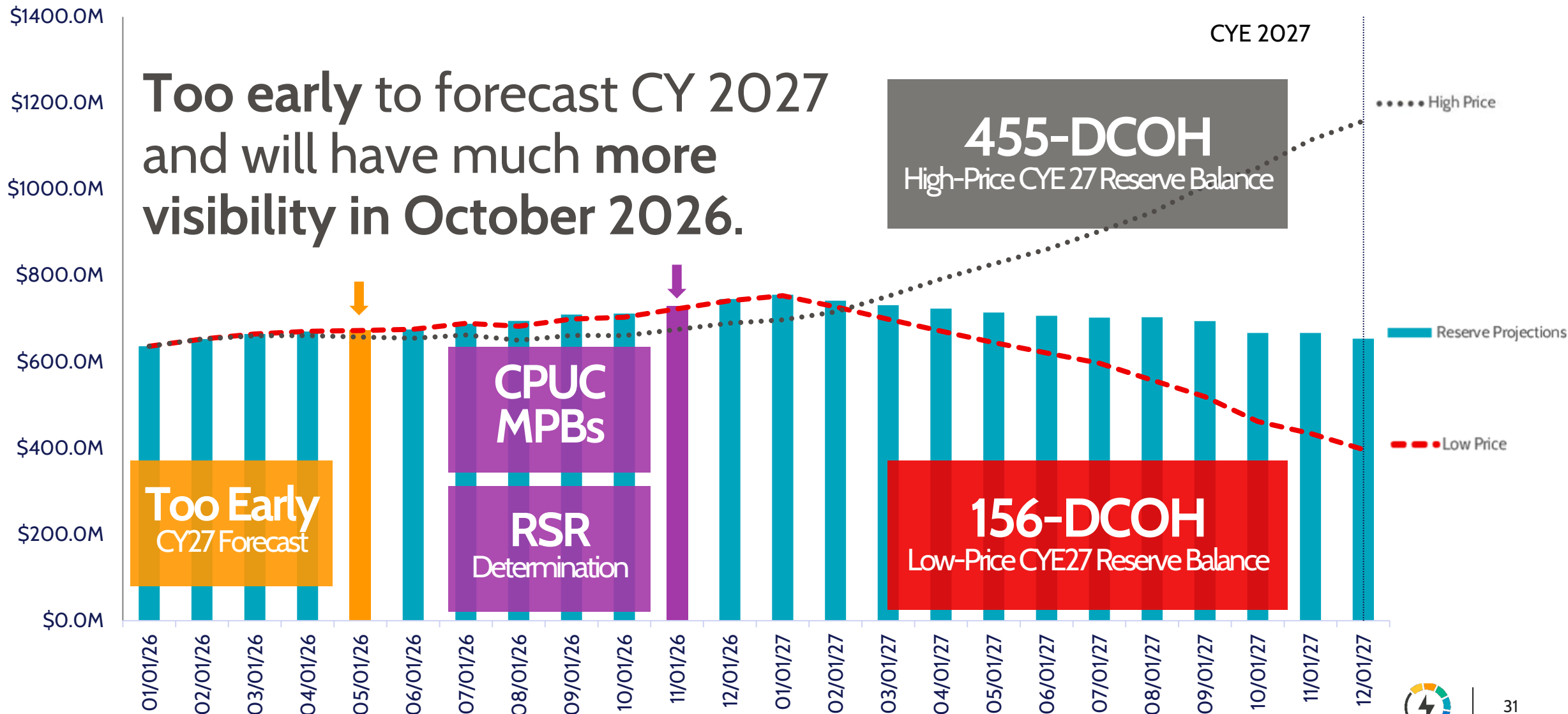
What might happen in 2027?

Stress Test Scenario

1. Energy prices drop to SDCP estimated low-energy price projections, or
2. Energy prices increase to SDCP estimated high-energy price projections

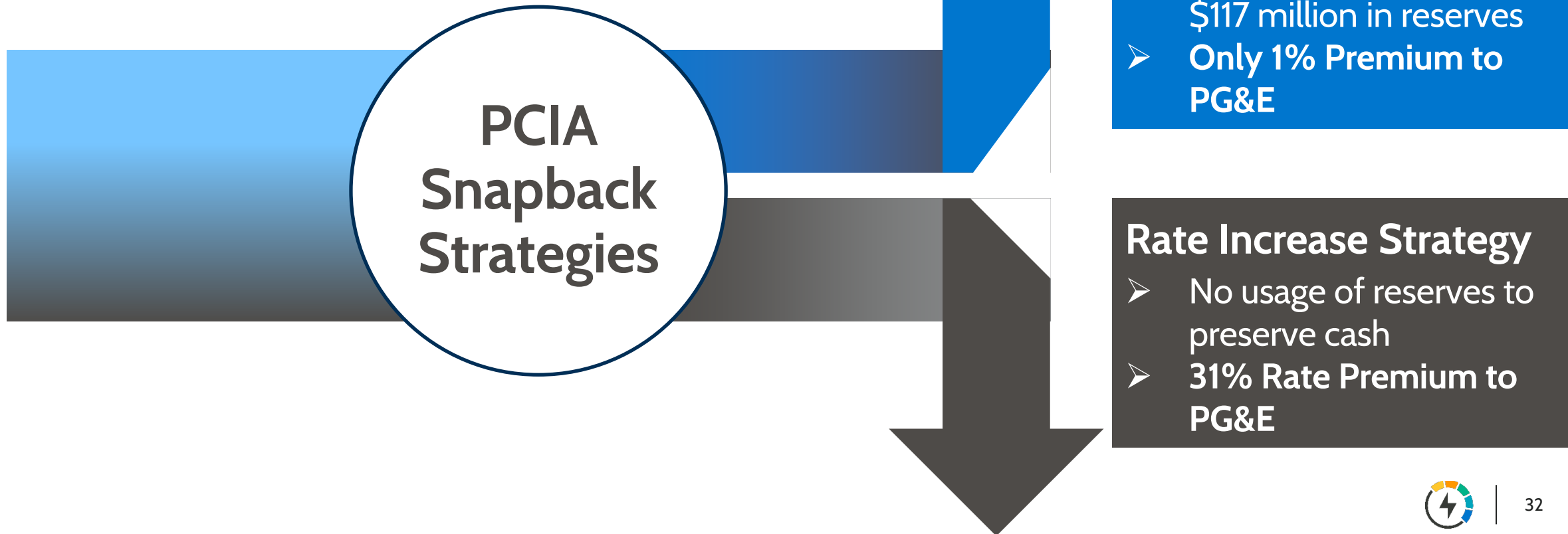


Reserve Projections

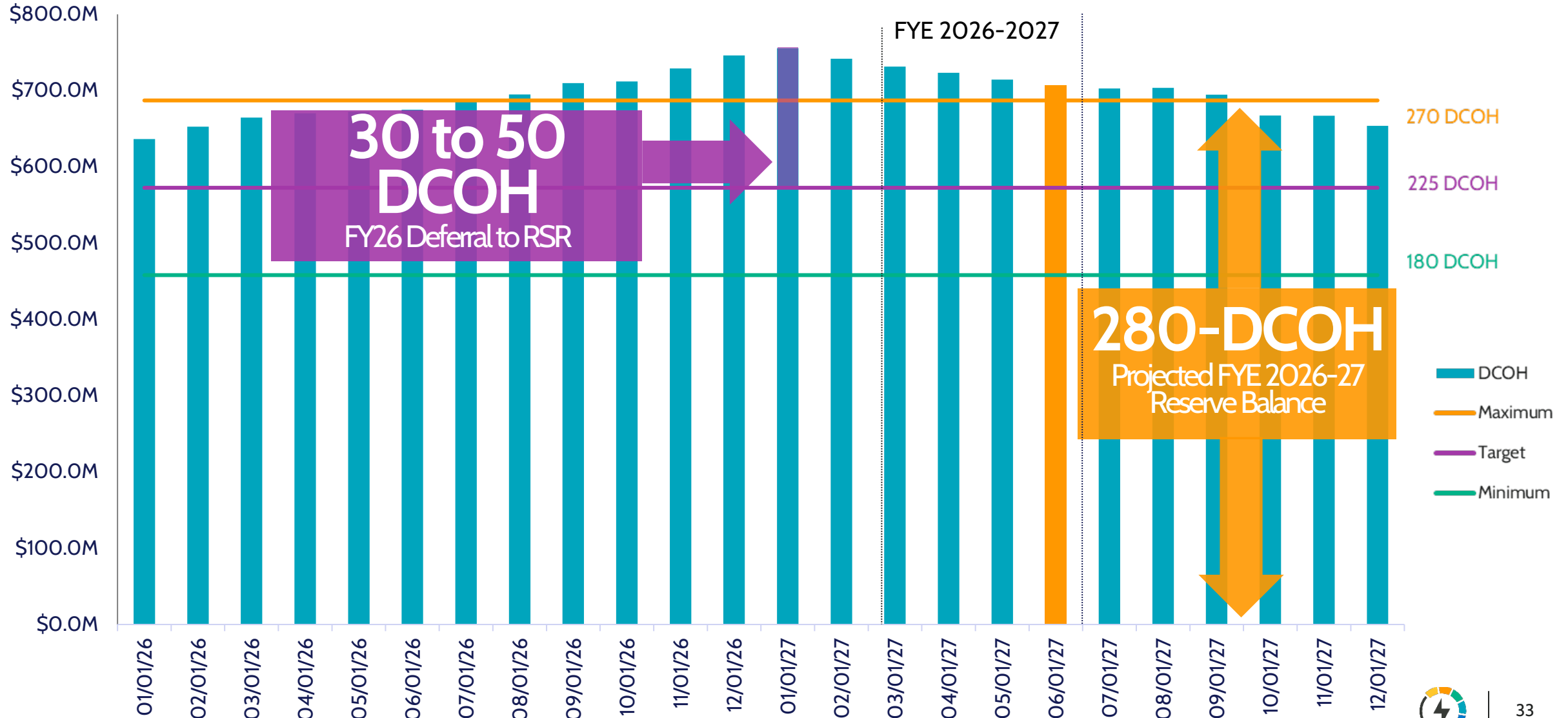


Reserve Strategies

In calendar year 2026, we saw **two contrasting PCIA Snapback strategies** within the PG&E territory.



Reserve Projections



CIP Highlights



SD Regional Energy Network. In partnership with the County of San Diego, SDREN generates nearly \$125 million in energy efficiency resources for the region through 2027 and marks the final major population area in California to establish a Regional Energy Network.



Solar Battery Savings. \$3.5M investment to fund upfront and performance-based incentives for home battery systems that boost resilience and reduce grid demand during peak hours.



Pilot Programs. \$2.5 million to support Customer Pilot Programs which represent small-scale, short-duration projects that can provide Community Power and stakeholders data on program design, technology acceptance and other information helpful for broader program delivery.



Distributed Energy Resources Management Systems Software Platform (DERMS). \$1.5 million will support the Distributed Energy Resources Management Systems Software Platform to support the organization's Flexible Load Strategy



Capital Budget and CIP

	Carryforward	FY27	FY28	FY29	FY30	FY31	Total
External Funding							
Regional Energy Network	-	63.1	51.4	42.0	43.7	45.5	245.7
DAC-GT	0.3	0.3	-	-	-	-	0.6
Equitable Building Decarbonization	1.4	-	-	-	-	-	1.4
Planning and Studies	0.7	-					0.7
Total External Funding	2.4	63.4	51.4	42.0	43.7	45.5	248.4
Internal Funding							
Solar Battery Savings	10.8	3.5	10.4	8.3	8.5	7.6	49.1
Pilot Programs	2.0	2.5	-	-	-	-	4.5
Grants	1.3	-	-	-	-	-	1.3
Flexible Load	0.5	1.5	-	-	-	-	2.0
IT Projects	3.2	0.2	-	-	-	-	3.4
Program Evaluation	0.3	0.3	-	-	-	-	0.6
Application Assistance	0.3	-	0.3	-	-	0.3	0.9
Total Internal Funding	18.4	8.0	10.7	8.3	8.5	7.9	61.6
Total CIP Expenses	20.8	71.40	62.10	50.30	52.20	53.40	310.20

Proposed Capital
Investment Plan

Appropriated in
prior fiscal years

Proposed Capital
Budget



Capital Budget Appropriations

	Carryforward	FY27 Authorized Budget	FY27 Proposed Appropriation
Operating Transfer In	18.2		8.0
Regional Energy Network	-	63.1	-
DAC-GT	0.3	0.3	-
Equitable Building Decarbonization	1.4	-	-
Other	0.7	-	-
Total	20.4	63.4	8.0

Funded through the operating budget

Authorized through previous Board action





Power Services

- Purchasing power on behalf of our customers has the largest budget impact
- We strive to provide cleaner, reliable, competitively-priced electricity
- Budget priorities remain consistent:
 - Managing risk through diversified procurement strategies
 - Maintaining compliance at the lowest feasible cost
 - Using improved forecasting and analytics

Reductions

- Scheduling coordinator (↓ \$131K)

Investments

- Storage optimization (↑ \$695K)
- Load forecasting (↑ \$25K)
- Load Forecast Manager (+1 FTE)





Operations

- Ensures Community Power functions effectively and efficiently across all departments
- Drives implementation of strategic objectives through coordination and operational excellence
- Oversees governance, administrative systems and policy development
- Leads engagement with customers and stakeholders

Personnel-Related Adjustments

- Healthcare (↑ \$577K)
- Accrued PTO (↑ \$520K)
- Retirement contributions (↑ \$294K)

Externally Funded

- Cost-recoverable salaries (↓ \$1.18M)





IT, Data Analytics and Customer Operations

- Serves two distinct but related functions: IT and Data Analytics and Customer Operations
- Provides reliable, data-driven tools for internal staff and customers
- Focuses on billing accuracy, customer communication, operational efficiency, and secure and resilient systems.

Reductions

- Data management (↓ \$906K)
- SDG&E service fees (↓ \$379K)
- Printing (↓ \$104K)

Investments

- AI managed services (↑ \$200K)
- Direct access managed services (↑ \$160K)
- Rates Analyst (+1 FTE)





Regulatory & Legislative Affairs

- Monitors and influences policy impacting operations and customers
- Supports regulatory compliance and agency-wide understanding
- Works with CalCCA and statewide partners
- Protects affordability, reliability and local control

Reductions

- Federal lobbyist contract not renewed (↓ \$90K)

Investments

- Regulatory counsel (↑ \$80K)





Programs

- Designs initiatives to reduce customer bills, increase resilience and expand access to clean energy
- Second-largest investment area after Power Services
- Focus on equity, scalability and customer impact
- Program design guided by the Community Power Plan, member agency Climate Action Plans, and state and federal policy



Programs — Budget Changes

Public Purpose Program Funded

- San Diego Regional Energy Network (\$63M, cost-recoverable)

Investments

- Solar + storage incentives (↑ \$3.53M)
- DERMS platform (↑ \$1.5M)
- 3-year pilot programs (↑ \$2.5M)
- EV load study (↑ \$250K)
- Senior Program Associate (+1 FTE)





Public Affairs

- Connects Community Power with the communities it serves
- Supports all departments across the organizations
- Strategic communications, marketing and community engagement drive outreach and transparency
- Renamed budget item to “Strategic Communications and Outreach” to better reflect priorities and day-to-day focus

Investments

- Community Engagement Manager (+1 FTE)

Public Purpose Program Funded

- SDREN Outreach Associate (+1 FTE, cost-recoverable)



Proposed Actions

Proposed Board Action

Operating Budget

Net Revenue:	\$918.8M
Total Expense:	914.9M
Net Position	\$3.9M

Operating Budget

Receive and file the FY2026-27 Operating Budget, which includes net revenues of \$918.8M and total expenses of \$914.9M for a total increase in net position of \$3.9M

Capital Budget

Operating Transfer	\$8.0M
Authorized Budget	63.4M
FY27 Capital Budget	\$71.4M

Capital Budget

Approve, as part of the operating budget, an \$8.0M transfer from operations to support the FY2026-27 capital budget. This supplements \$63.4 M in authorized external funding for a capital budget of \$71.4M

Capital Investment Plan (FY27-FY31)

External Funding	\$249.1M
Internal Funding	61.6M
CIP	\$310.7M

Capital Investment Plan

Approve and file the FY2027-2031 Capital Investment Plan which projects a total investment of \$310.7M over the 5-year outlook period.

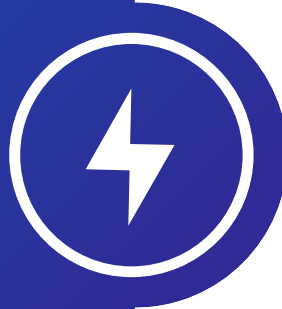


Public Comment on Item No. 9

Item No. 9

Committee Members Comments or Questions

Presentation of Proposed
2026-27 Operating Budget,
FY 2026-27 Capital Budget,
and FY 2027-31 Capital
Investment Plan

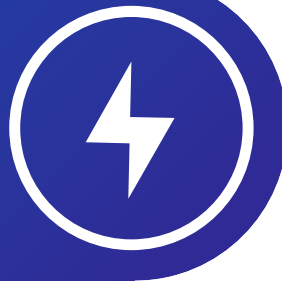


Recommendation:

Receive and File presentation of proposed FY 2026-27 Operating Budget, FY 2026-27 Capital Budget, and FY 2027-31 Capital Investment Plan.

Item No. 8

**Election of Chair, Vice-Chair,
and Secretary for Fiscal Year
2026-2027**



Recommendation:

Elect a Community Advisory Committee (CAC) Chair, Vice-Chair, and Secretary for Fiscal Year 2026-2027.



Election of FY 2026-27 CAC Officers

Chair

- Serve as the primary liaison and spokesperson for the CAC
- Support staff with setting the CAC agenda
- Guide the CAC in developing an annual workplan consistent with the CAC Scope of Work and approved by the Board of Directors
- Determine if meetings are required or if a meeting should be canceled
- Lead and manage CAC meetings to ensure all CAC and community members are heard, work to keep meetings to allotted time, as well as manage public comments
- Represent the CAC at Board of Directors' meetings to provide updates, submit information, or respond to Board requests
- Represent the CAC within organizational processes, to other organizations, or at events, as appropriate

Vice-Chair

- Assume CAC Chair responsibilities if the Chair is absent from a meeting or otherwise unable to perform their duties
- Attend monthly CAC Officers check-ins

Secretary

- Work with staff to distribute relevant information to members
- Attend monthly CAC Officers check-ins



Public Comment on Item No. 8

Item No. 8

Committee Members Comments or Questions

Election of Chair, Vice-Chair, and
Secretary for Fiscal Year 2026-
2027



Recommendation:

Elect a Community Advisory Committee (CAC) Chair, Vice-Chair, and Secretary for Fiscal Year 2026-2027.

Item No. 10

Community Power Plan Review Ad-Hoc Committee Report



Recommendation:

Receive and File the Community Power Plan (CPP) Review Ad-Hoc Committee Report.

Community Power Plan Review Ad-Hoc Committee Report

- Leveraged publicly available documents and data to better understand Community Power's programming impact and engagement, as outlined in the Community Power Plan (CPP)
- The following members were appointed by the CAC chair in December 2025:
 - Alonzo Gonzalez (City of Chula Vista)
 - Lawrence Emerson (City of National City)
 - Ross Pike (County of San Diego)
 - David Harris (City of La Mesa)
- The CPP Review Ad-Hoc Committee of the CAC held three (3) virtual meetings, with the intent for members to address the following objectives:
 - Review all the goals, objectives, and activities outlined in the CPP, with an emphasis on currently funded programs
 - Develop a report that summarizes the progress to date
 - Identify benefits and investment in Communities of Concern and distribution across member agencies
- The final report includes an amended scope and selected program highlights that may not comprehensively capture all and/or ongoing efforts.



Public Comment on Item No. 10

Item No. 10

Committee Members Comments or Questions

Community Power Plan
Review Ad-Hoc Committee
Report

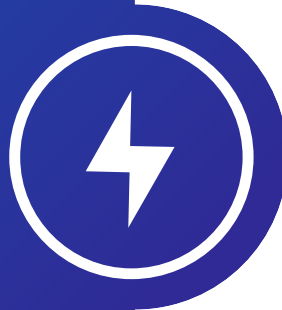


Recommendation:

Receive and File the Community Power Plan (CPP) Review Ad-Hoc Committee Report.

Item No. 11

Update on the California Energy Commission's Equitable Building Decarbonization Direct Install Program



Recommendation:

Receive and File Informational Update on the California Energy Commission's ("CEC") Equitable Building Decarbonization ("EBD") Direct Install Program ("Program").

Equitable Building Decarbonization Direct Install Program

- **No-cost, direct installation** of decarbonization upgrades that increase energy savings, reduce greenhouse gas emissions, and improve indoor air quality.
- Only available to low-to-moderate income residential households in Initial Community Focus Areas.
- Eligible building types:
 - Single-family homes
 - Multi-family (apartments & condos)
 - Mobile/manufactured homes
- Potential to invest \$40M+ in San Diego County and retrofit ~1,700 units.

Types of No-Cost Upgrades



Heat pump heating & cooling



Heat Pump Water Heaters



Induction Cooktops/Stoves



Heat Pump Laundry Dryers



LED Lighting



Building Envelope



Electric Panel Upgrades

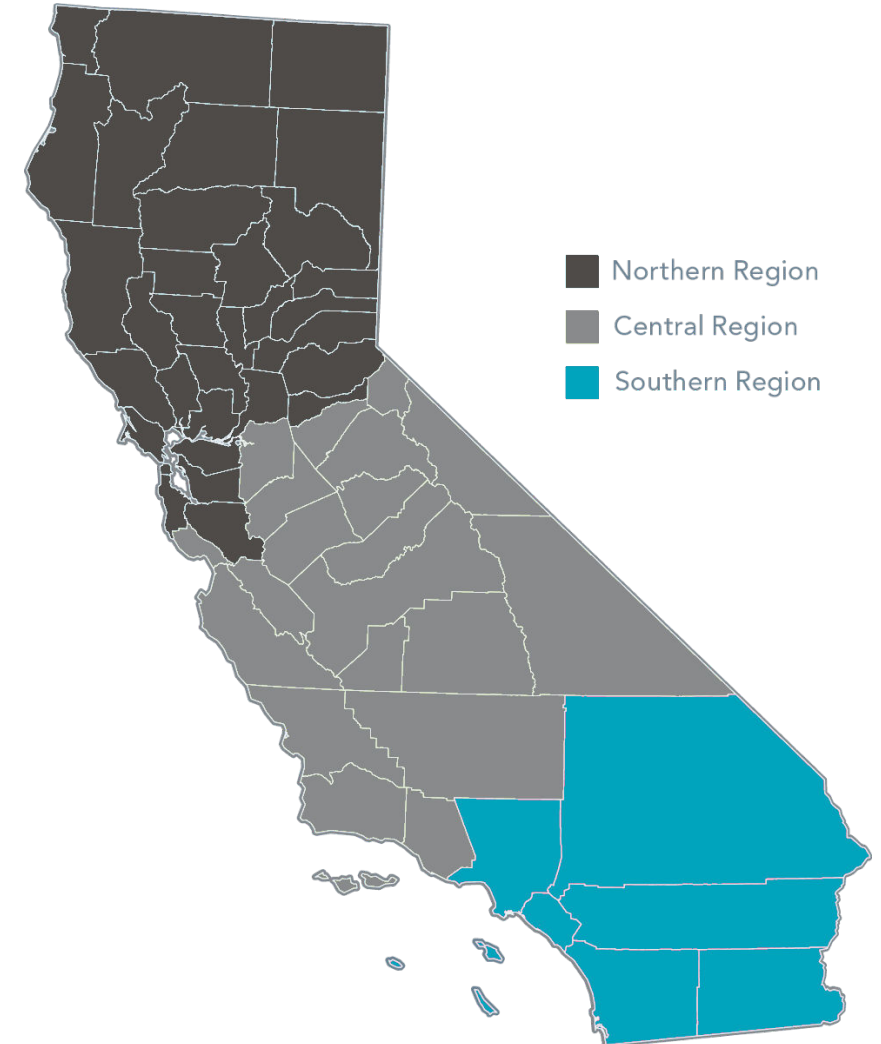


Remediation and Safety



Equitable Building Decarbonization Direct Install Program

- Funded by California Energy Commission (CEC).
- Los Angeles County (“LA County”) Program Administrator for Southern Region.
- Budget of **\$328M*** for **Southern Region**.
- Community Power executed a memorandum of understanding (MOU) with LA County accepting \$1.4 million for marketing, education, and outreach (ME&O) and staff time.

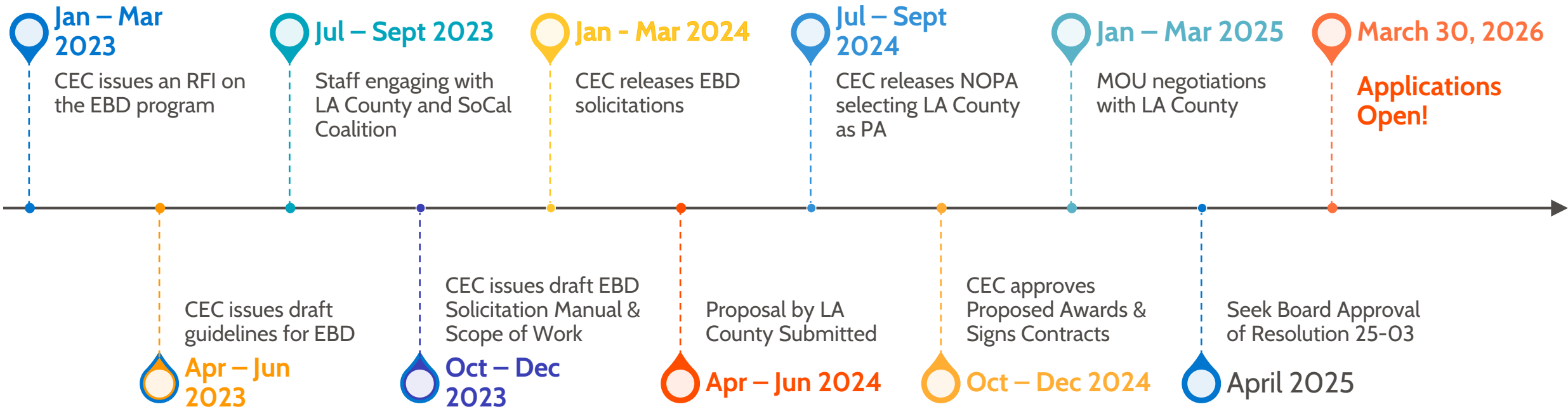


* Does not reflect the FY 27'-28' budget reduction



Equitable Building Decarbonization Direct Install Program

- Program is now open for enrollment
- Originally expected Summer 2025 → **delayed to end of Q1 2026**



Initial Community Focus Areas

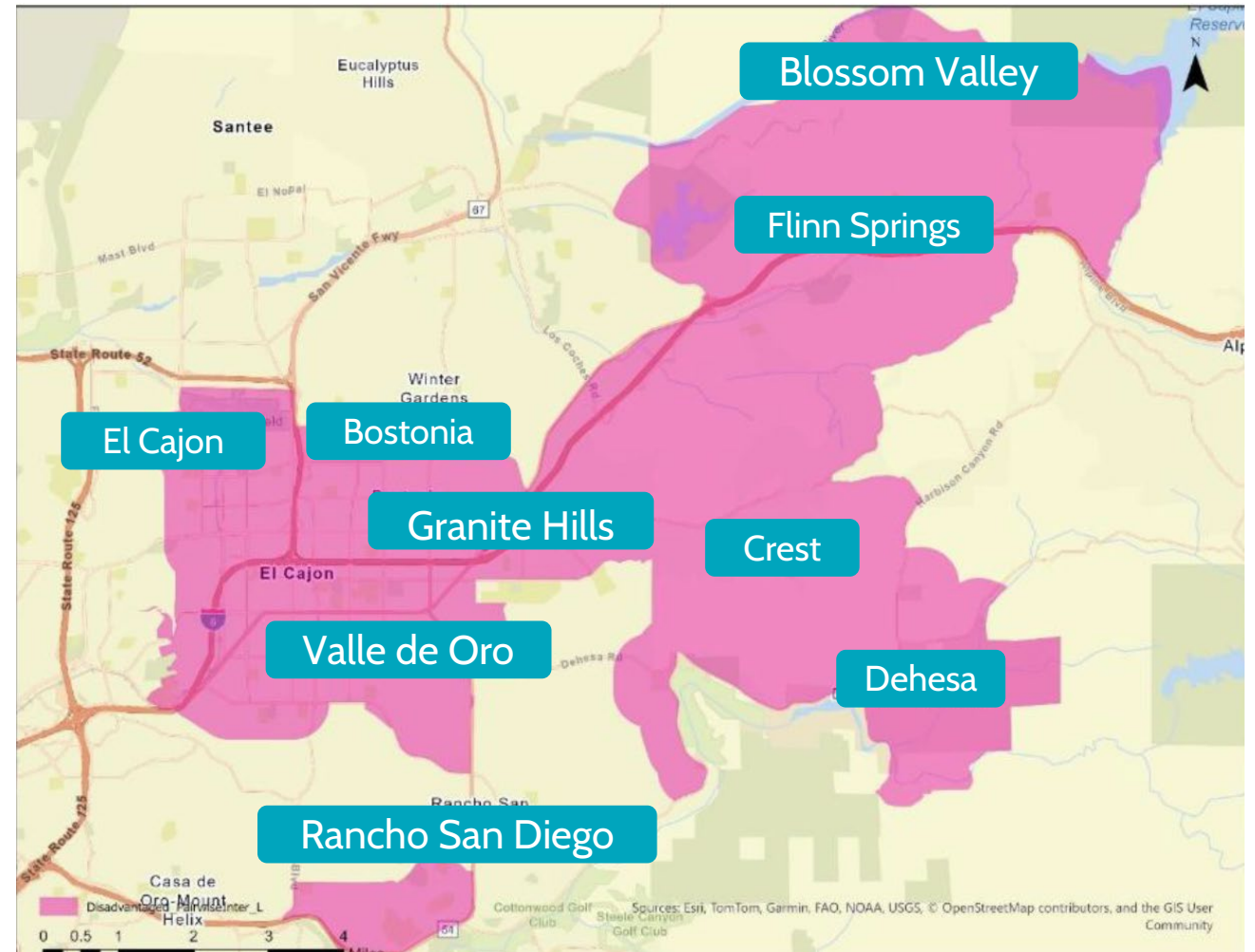
Initial Community Focus Areas

- Eligibility for the Program limited to households in Initial Community Focus Areas (ICFAs).
- Communities selected by LA County and approved by the CEC.
- Selection based on:
 - Climate vulnerability (heat, fire, pollution)
 - Underserved by existing programs
 - High energy burden
 - Potential for bill savings



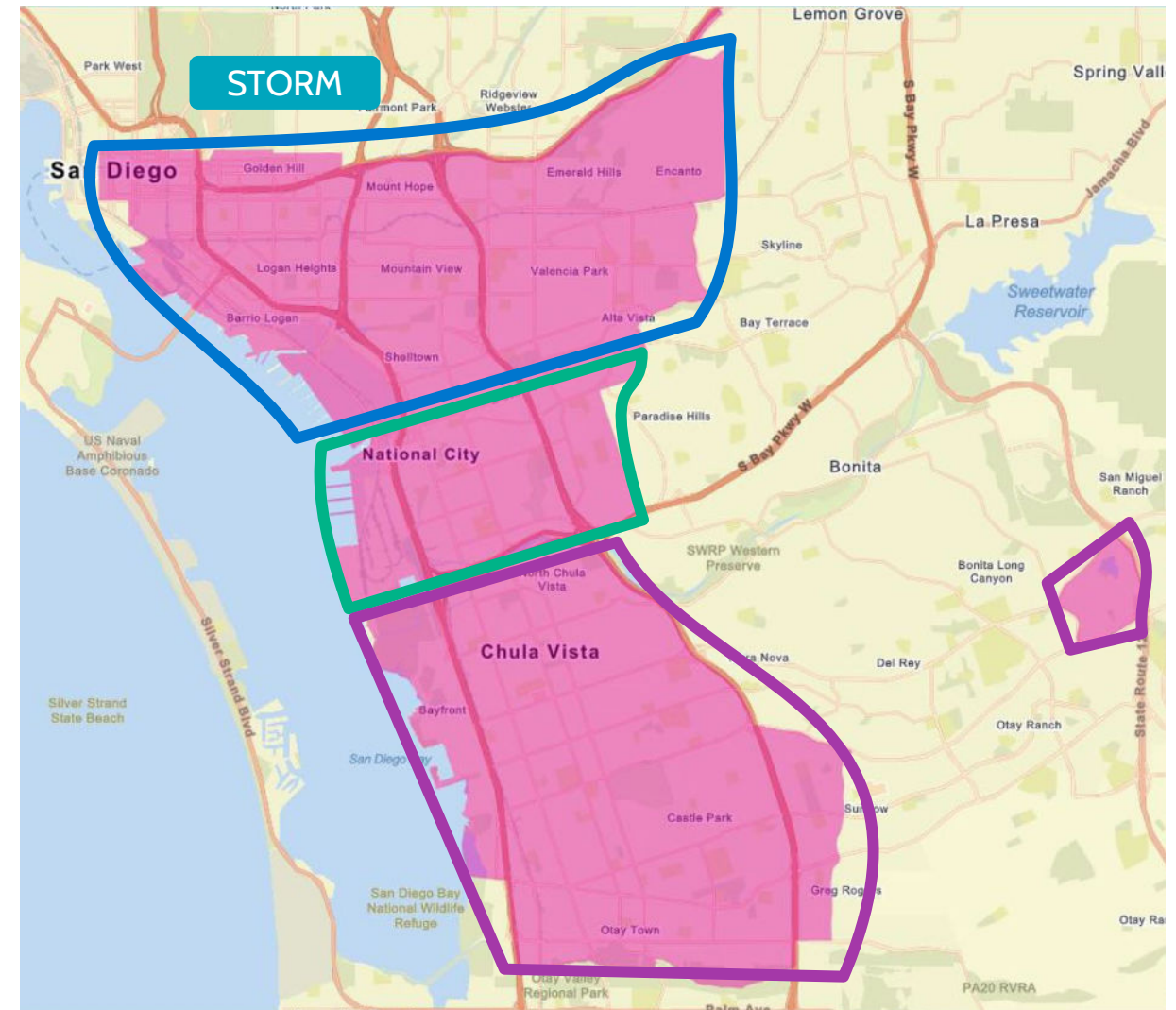
Initial Community Focus Areas

- **El Cajon ICFA** includes the City of El Cajon as well as unincorporated communities around including:
 - Blossom Valley
 - Bostonia
 - Crest
 - Dehesa
 - Flinn Springs
 - Granite Hills
 - Valle de Oro
 - Parts of Rancho San Diego



Initial Community Focus Areas

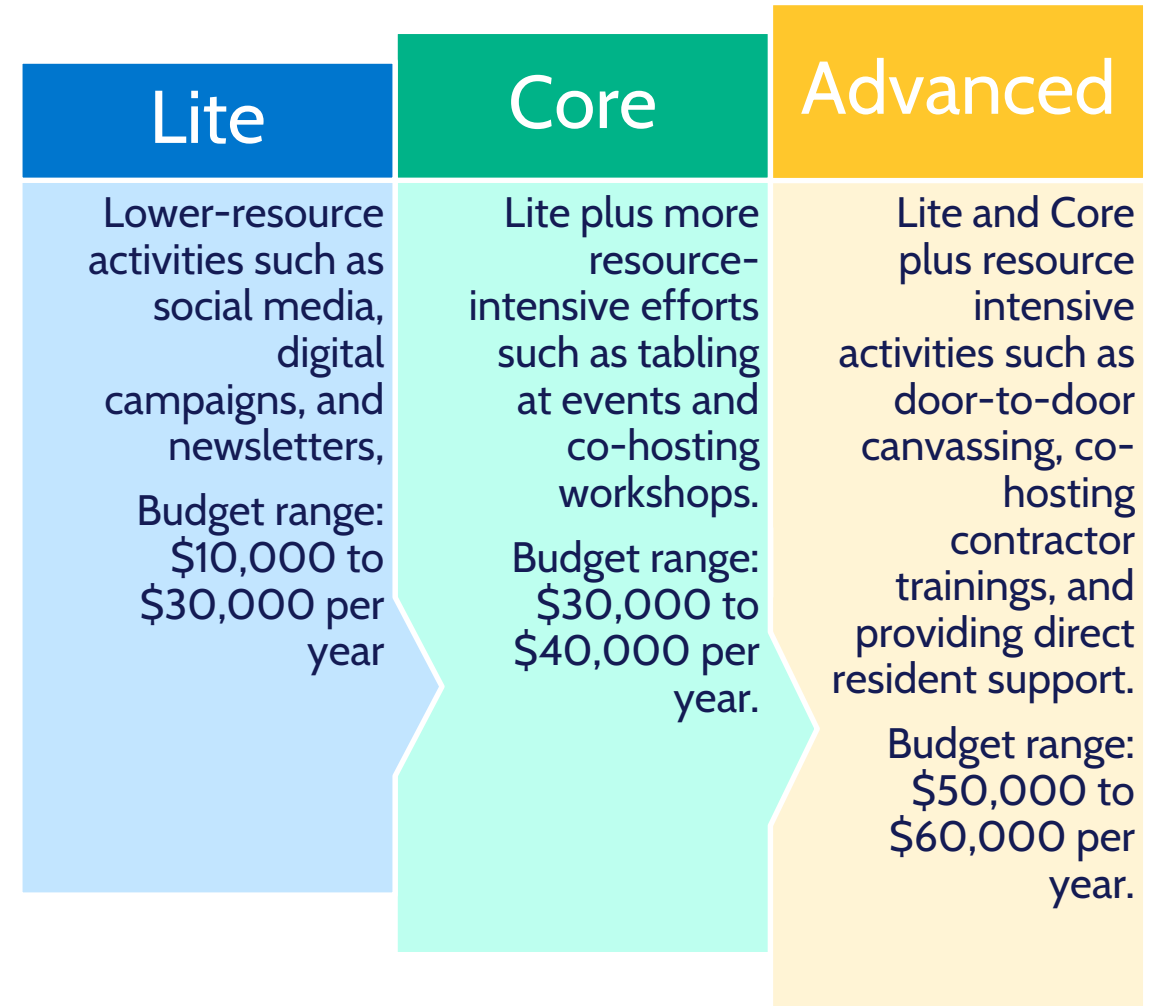
- **STORM**- Severely Threatened, Overburdened, and Resource-limited Municipalities
 - **San Diego:** Barrio Logan, Chollas Views, Downtown, East Village, Emerald Hills, Encanto, Golden Hill, Grant Hill, Lincoln Park, Logan Heights, Mount Hope, Mountain View, Shelltown, Sherman Heights, Southcrest, and Valencia Park
 - **National City:** Communities west of Paradise Hills including Central, Downtown, Harbor, Las Palmas, Lincoln Acres, Mile of Cars, Old Town, Olivewood, and Palmer Way
- **Chula Vista:** Communities west of Sunbow and Valle Lindo Park plus East Lake and Telegraph Canyon Estates



Marketing, Outreach, and Education

Marketing, Outreach, and Education

- Activating the Power Network to conduct targeted marketing, outreach, and education to inform and enroll eligible residents.
- Proposed a three-tier structure to accommodate varying levels of a CBO's organizational capacity.
- Each level of support corresponded with a range of potential, but not guaranteed, funding.
- Requested quotes from Power Network enrolled CBOs.



Power Network Partners





Marketing, Outreach, and Education

- Kick-off meeting on June 23rd
- Coordinate across organizations and align on common strategy
- CBOs will encourage residents to submit enrollment form
- Will coordinate with member agencies and other San Diego-based Community Partners:
 - GRID Alternatives
 - Clean Energy Alliance (CEA)
 - San Diego Urban Sustainability Coalition
 - County of San Diego



Retrofit Targets

Retrofit Targets: Southern California Region Goals

Year	Unit Goal	Building Type		
		Single Family	Mobile Home	Multifamily
2026	1,384	400	184	800
2027	3,440	825	391	2,223
2028	3,988	1,000	447	2,541
2029	1,666	497	180	989
Total	10,477	2,722	1,202	6,553

* Does not reflect the FY 27'-28' budget reduction; will be updated once CEC approves recommended budget adjustments and provided in the Q3.



Retrofit Targets: South San Diego Goals

Subregion	Unit Goal	Building Type		
		Single Family	Mobile Home	Multifamily
2026	139	63	0	76
2027	500	139	0	361
2028	500	139	0	361
2029	250	69	0	181
Total	1,389	410	0	979

* Does not reflect the FY 27'-28' budget reduction; will be updated once CEC approves recommended budget adjustments and provided in the Q3.



Retrofit Targets: San Diego Regional Goals

Subregion	Unit Goal	Building Type		
		Single Family	Mobile Home	Multifamily
South San Diego Total	1,389	410	0	979
North San Diego	377	98	42	237
Total	1,766	508	42	1,216

* Does not reflect the FY 27'-28' budget reduction; will be updated once CEC approves recommended budget adjustments and provided in the Q3.



Rapid Start Project

Rapid Start Project - McKinney Manor

- Test out program delivery and gather lessons learned
- Location selected by LA County

Location/ ICFA	Measures	Units	Per Unit Cost
San Diego/ STORM	<ul style="list-style-type: none">• Heat Pump Water Heaters• Electric Induction Range• Wiring	50	\$25,832





Next Steps

- Hold Kick-Off meeting with Power Network partners
- Initiate marketing, outreach, and education activities
- Coordinate and share resources with member agencies and Community Partners
- Meet with LA County and SoCal region partners to share lessons learned and track updates
- Enroll residents!

Public Comment on Item No. 11

Item No. 11

Committee Members Comments or Questions

Update on the California
Energy Commission's
Equitable Building
Decarbonization Direct Install
Program

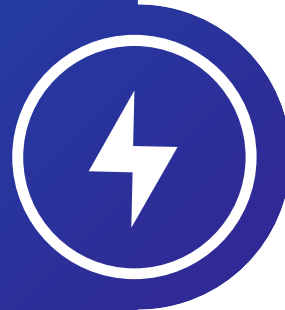


Recommendation:

Receive and File Informational Update on the California Energy Commission's ("CEC") Equitable Building Decarbonization ("EBD") Direct Install Program ("Program").

Item No. 12

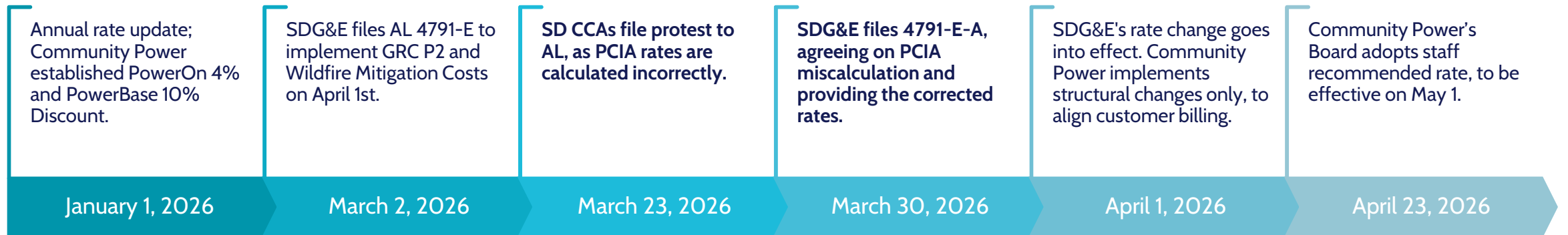
Update on 2026 Community Power Rates



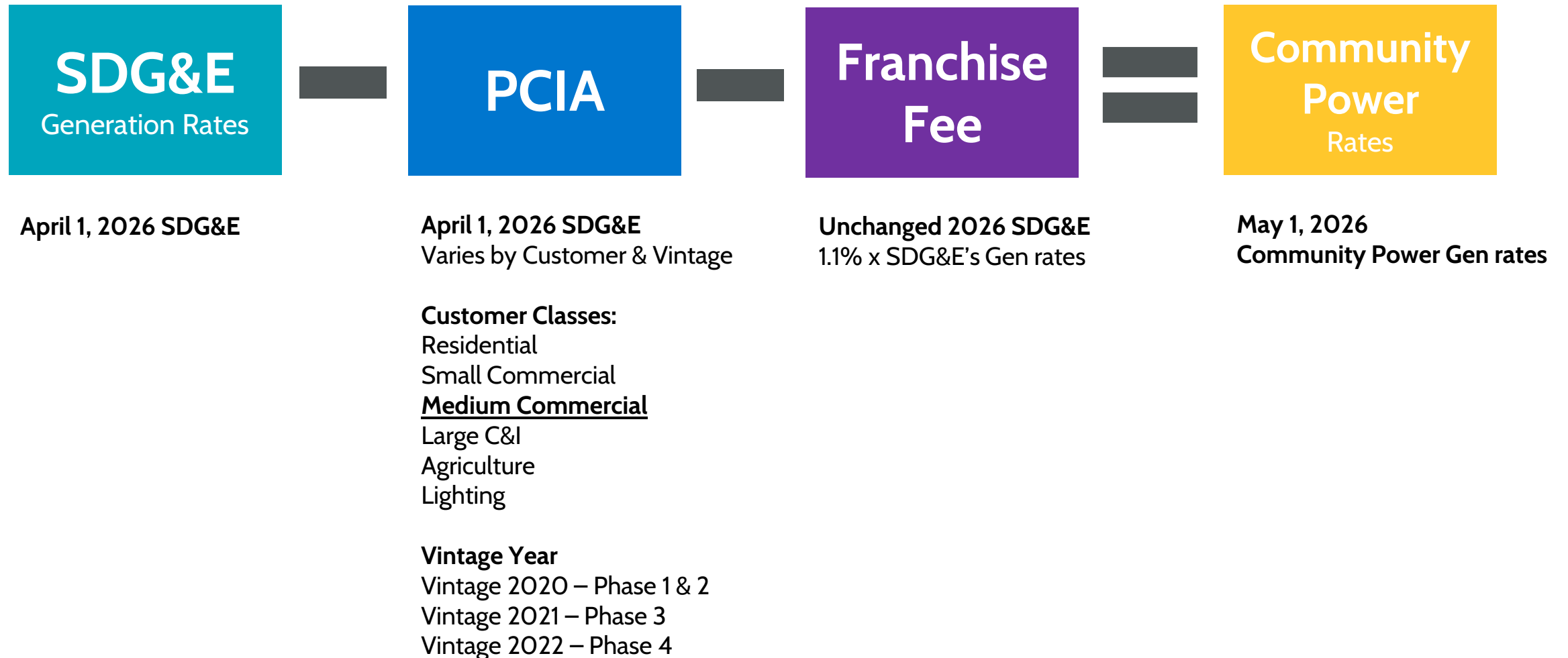
Recommendation:

Receive and File Update on
2026 Community Power Rates

2026-2027 Rates Timeline



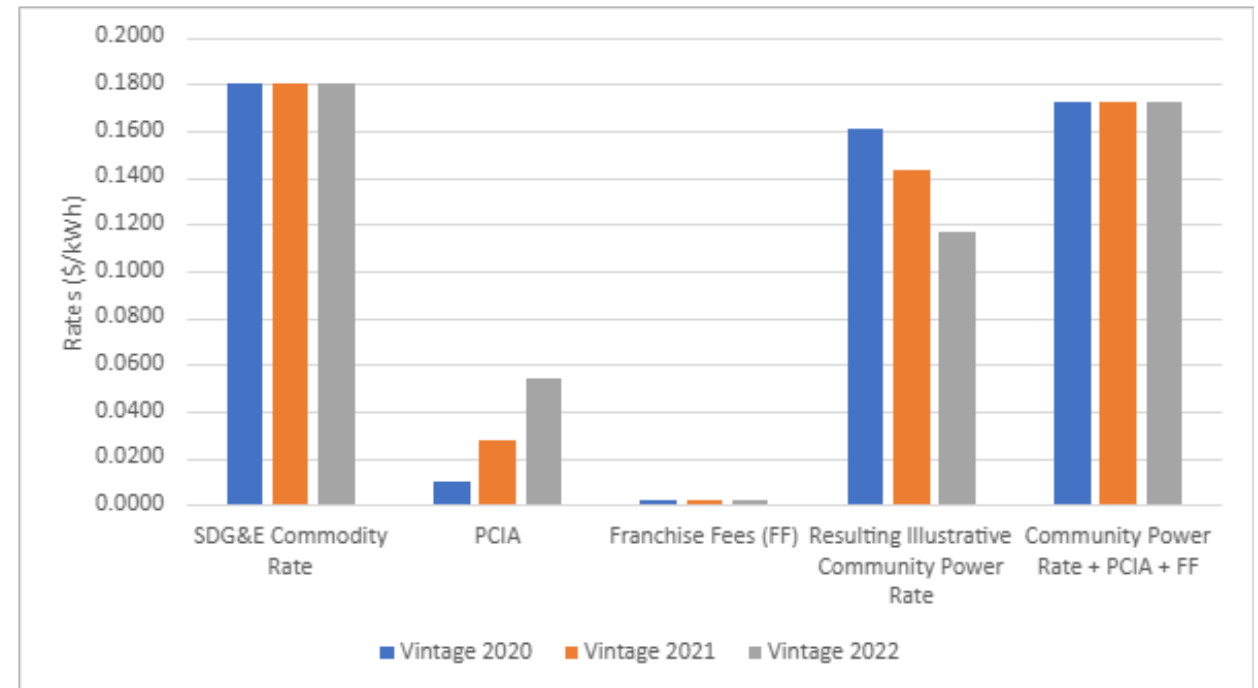
Community Power Rate Components



Rate Trifurcation

- Community Power's Phase 1 and 2 customers (vintage 2020), Phase 3 customers (vintage 2021), and Phase 4 customers (vintage 2022) are all charged a different PCIA by SDG&E because they are assigned different vintage years.
- Due to the substantial deltas between PCIA vintages 2020, 2021, and 2022, staff continues to recommend trifurcation of three sets of rates to the Board to ensure customer equity.
- This trifurcation of Community Power rates by vintage maintains a fair, equitable, and balanced rate structure for all customers.

Illustrative Trifurcation Example			
Competitive Factor (Discount)	4%	4%	4%
Rates (\$/kWh)	Vintage 2020	Vintage 2021	Vintage 2022
SDG&E Commodity Rate	0.1800	0.1800	0.1800
PCIA	0.0100	0.0280	0.0540
Franchise Fees (FF)	0.0020	0.0020	0.0020
Resulting Illustrative Community Power Rate	0.1590	0.1410	0.1150
Community Power Rate + PCIA + FF	0.1710	0.1710	0.1710





Highlights of SDG&E General Rate Case Phase 2 Rate Changes

New Medium Commercial Customer Class (effective 4/1)

- Creates a new *Medium Commercial* customer class for customers with demand between 20-200 kW.
- **Impacts SDG&E generation and PCIA rates.**

Revenue Allocation Updates (effective 4/1)

- Updates on how the revenue requirement is collected from the customer classes.
- Better aligns with cost of service.
- **Impacts SDG&E generation and PCIA rates.**

Time-of-Use (TOU) Super Off-Peak Extension (effective 4/1)

- Extends existing weekday Super Off-Peak (10am - 2pm), currently applied to March and April, to the full year.
- Reduces prices to encourage load-shifting to the mid-day period.
- **Overall revenue decrease for Community Power.**





Rate Development Policy Objectives



5/1/2026 Board Adopted Rates Adjustment Highlights

	Maintain Value Proposition	
PowerOn Premium/Discount Compared to SDG&E	4% Discount	
PowerBase Premium/Discount Compared to SDG&E	10% Discount	
CY2026 Net Revenue	\$1,043 million	
CY2026 Operating Expenses	Energy ¹	\$950 million
	Nonenergy ²	\$76 million
CY2026 Net Operating Margin (Potential Reserve Contribution) ³	\$17 million	
Focuses on Customer Affordability?	<input checked="" type="checkbox"/>	
Maintains Reserves?	<input checked="" type="checkbox"/>	
Maintains Credit Rating Metrics?	<input checked="" type="checkbox"/>	

¹Energy costs are projections based on contracts, forward energy curves, and projected load as of March 31, 2026.

²Nonenergy includes nonenergy cost projections as of March 31, 2026, and includes capital investment plan contributions.

³Net Operating Margin is Net Revenue minus Operating Expenses and excludes debt service and finance and investment income.



Projected Residential Bill Impact

TOU-DR-1	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
Residential		PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*			
Generation (\$)	\$40.44	\$39.80	\$43.16	\$46.48			
PCIA (\$)	\$16.56	\$11.83	\$11.83	\$11.83			
Franchise Fees (\$)	\$1.74	\$1.74	\$1.74	\$1.74			
Total Generation (\$)	\$58.74	\$53.37	\$56.73	\$60.05	-9%	-3%	2%
Delivery (\$)	\$101.93	\$101.92	\$101.92	\$101.92			
Average Monthly Bill (\$)	\$160.67	\$155.29	\$158.65	\$161.97	-3%	-1%	1%

Assumptions

Rates as of May 1, 2026.

Average monthly usage of 332 kWh.

2021 PCIA vintage.

The TOU Super Off-Peak expansion, effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Projected Small Commercial Bill Impact

TOU-A (Secondary Voltage)	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
Commercial		PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*			
Generation (\$)	\$130.97	\$126.89	\$137.42	\$148.65			
PCIA (\$)	\$42.61	\$29.14	\$29.14	\$29.14			
Franchise Fees (\$)	\$5.10	\$5.10	\$5.10	\$5.10			
Total Generation (\$)	\$178.68	\$161.13	\$171.66	\$182.89	-10%	-4%	2%
Delivery (\$)	\$290.48	\$290.45	\$290.45	\$290.45			
Average Monthly Bill (\$)	\$469.16	\$451.58	\$462.11	\$473.34	-4%	-2%	1%

Assumptions

Rates as of May 1, 2026.

Average monthly usage of 1,123 kWh.

Average monthly demand of 5.3 kW.

2020 PCIA vintage.

The TOU Super Off-Peak expansion, effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Projected Med. Commercial Bill Impact

AL-TOU-M (Secondary Voltage)	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
Commercial		PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*			
Generation (\$)	\$3,927.63	\$3,711.17	\$4,017.95	\$4,266.29			
PCIA (\$)	\$1,131.20	\$836.17	\$836.17	\$836.17			
Franchise Fees (\$)	\$106.33	\$106.32	\$106.32	\$106.32			
Total Generation (\$)	\$5,165.16	\$4,653.67	\$4,960.44	\$5,208.78	-10%	-4%	1%
Delivery (\$)	\$4,607.77	\$4,607.03	\$4,607.03	\$4,607.03			
Average Monthly Bill (\$)	\$9,772.93	\$9,260.69	\$9,567.47	\$9,815.81	-5%	-2%	0.5%

Assumptions

Rates as of May 1, 2026.

Average monthly usage of 24,834 kWh.

Average monthly demand of 67.6 kW.

2020 PCIA vintage.

The TOU Super Off-Peak expansion, effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Projected Large C&I Bill Impact

AL-TOU-L (Secondary Voltage)	SDG&E (41% RPS)*	Community Power Service Options			PowerBase to SDG&E Delta	PowerOn to SDG&E Delta	Power100 to SDG&E Delta
Commercial		PowerBase (45% RPS)*	PowerOn (53% RPS + 2% Carbon Free)*	Power100 (100% RPS)*			
Generation (\$)	\$11,134.92	\$10,551.01	\$11,432.07	\$12,177.10			
PCIA (\$)	\$3,393.60	\$2,508.51	\$2,508.51	\$2,508.51			
Franchise Fees (\$)	\$380.97	\$380.95	\$380.95	\$380.95			
Total Generation (\$)	\$14,909.49	\$13,440.46	\$14,321.52	\$15,066.55	-10%	-4%	1%
Delivery (\$)	\$20,105.20	\$20,102.98	\$20,102.98	\$20,102.98			
Average Monthly Bill (\$)	\$35,104.69	\$33,543.44	\$34,424.51	\$35,169.53	-4%	-2%	0.5%

Assumptions

Rates as of May 1, 2026.

Average monthly usage of 74,503 kWh estimated.

Average monthly demand of 210 kW estimated.

2020 PCIA vintage.

The TOU Super Off-Peak expansion, effective April 1st, is excluded in this analysis.

*Renewable Portfolio Standards (RPS) Content based on most recent 2024 Power Content Label.



Summary of 5/1/2026 Board Adopted Rates Adjustment

- Continues to offer Community Power's deepest discount since enrolling customers: PowerOn electricity generation rates with a 4% value proposition compared to SDG&E and PowerBase electricity generation rates with a 10% value proposition compared to SDG&E, effective as of May 1, 2026.
- Renewable content of all Community Power products being higher than SDG&E's, with the most recent 2024 Power Content Label.
- Maintains current reserve levels and work toward a 225- to 270-days cash on hand reserve target, to account for volatility from market uncertainty and potential 2027 PCIA snapback.
- Satisfies credit obligations with lenders and power purchase agreements.
- Prepares for market fluctuations and cost shifts.

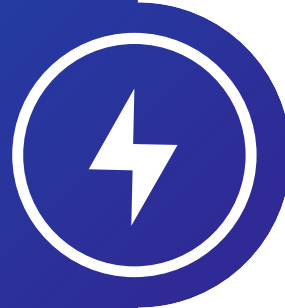


Public Comment on Item No. 12

Item No. 12

**Committee Members
Comments or
Questions**

**Update on 2026
Community Power
Rates**



Recommendation:

Receive and File Update on 2026
Community Power Rates

Committee Member Announcements

Adjournment



SAN DIEGO
**COMMUNITY
POWER**

Next Regular Community Advisory Committee Meeting August 13, 2026

CustomerService@SDCommunityPower.org

**We are experiencing technical difficulties.
Please be assured that we are working to
resolve the issue and meeting will
resume shortly.**

Thank you.