



**FISCAL YEAR 2025-26 AMENDED
BUDGET**

for the period

July 1, 2025,

through

June 30, 2026

TABLE 1: FY2025-26 BUDGET AMENDMENT

**San Diego Community Power
Budget Amendment for FY 2025-26
Supplemental Details**

	FY 2025-26 Adopted Budget	FY 2025-26 Revised Budget	FY 2025-26 Amended Budget	% of Net Revenues
OPERATING REVENUES				
Gross Ratepayer Revenues	\$ 1,220,986,849	\$ 1,220,986,849	\$ 1,194,789,046	
(Less Uncollectible Customer Accounts)	\$ (21,367,270)	\$ (21,367,270)	\$ (19,370,133)	
Net Operating Revenues	\$ 1,199,619,579	\$ 1,199,619,579	\$ 1,175,418,914	100.0%
COST OF ENERGY				
Cost of Energy	\$ 956,690,816	\$ 956,690,816	\$ 969,916,628	
Total Cost of Energy	\$ 956,690,816	\$ 956,690,816	\$ 969,916,628	82.5%
Gross Net Position	\$ 242,928,764	\$ 242,928,764	\$ 205,502,285	17.5%
OPERATING EXPENSES				
Professional Services and Consultants				
Data Management	\$ 14,819,264	\$ 14,819,264	\$ 13,819,264	
SDG&E Fees	\$ 4,035,746	\$ 4,035,746	\$ 3,835,746	
Technical Support	\$ 2,079,800	\$ 2,079,800	\$ 2,264,333	
Legal/Regulatory	\$ 1,731,200	\$ 1,731,200	\$ 1,226,200	
Other Services	\$ 1,981,744	\$ 1,981,744	\$ 2,268,835	
Total Prof. Svcs. Costs	\$ 24,647,755	\$ 24,647,755	\$ 23,414,378	2.0%
Personnel Costs				
Salaries	\$ 16,671,435	\$ 16,671,435	\$ 15,298,873	
Benefits (retirement/health)	\$ 3,287,397	\$ 3,287,397	\$ 3,811,399	
Payroll Taxes	\$ 1,156,708	\$ 1,156,708	\$ 498,938	
Total Personnel Costs	\$ 21,115,541	\$ 21,115,541	\$ 19,609,209	1.7%
Marketing and Outreach				
Printing	\$ 753,381	\$ 753,381	\$ 693,263	
Sponsorships/Local Memberships	\$ 1,124,100	\$ 1,124,100	\$ 1,000,700	
Marketing and Communications	\$ 770,000	\$ 770,000	\$ 622,500	
Total Mktg and Outreach Costs	\$ 2,647,481	\$ 2,647,481	\$ 2,316,463	0.2%
General and Administration				
Other G & A	\$ 3,986,964	\$ 3,986,964	\$ 2,824,997	
Cal CCA Dues	\$ 594,000	\$ 594,000	\$ 555,000	
Rent	\$ 935,784	\$ 935,784	\$ 935,784	
Insurance	\$ 324,779	\$ 324,779	\$ 331,414	
Total G & A Costs	\$ 5,841,527	\$ 5,841,527	\$ 4,647,195	0.4%
Net Operating Expenses	\$ 54,252,303	\$ 54,252,303	\$ 49,987,246	4.3%
Total Operating Expenses	\$ 1,010,943,119	\$ 1,010,943,119	\$ 1,019,903,874	86.8%
Operating Income (Loss)	\$ 188,676,460	\$ 188,676,460	\$ 155,515,040	13.2%
NON-OPERATING REVENUES (EXPENSES)				
Investment income	\$ 18,294,938	\$ 18,294,938	\$ 18,294,938	
Interest and Related Expenses	\$ (1,892,558)	\$ (1,892,558)	\$ (1,514,825)	
Transfer to Capital Investment Program	\$ (22,170,600)	\$ (22,170,600)	\$ (21,880,600)	
Total Non-Operating Revenues (Expenses)	\$ (5,768,220)	\$ (5,768,220)	\$ (5,100,487)	-0.4%
CHANGE IN NET POSITION	\$ 182,908,241	\$ 182,908,241	\$ 150,414,553	12.8%

Budget Amendment Overview

Budget-in Brief

The FY 2025-26 Operating Budget Amendment is the continues full enrollment from Phases 1, 2, 3 and 4 for all ratepayers, inclusive of net-energy metering customers, from Community Power's member jurisdictions within the San Diego region.

As Community Power has scaled to full enrollment, the agency is thoughtfully scaling the agency by adding 9 staff to grow from 94 to 103 total staff. By the end of FY 2025-26, Community Power is expected to have a similar operating budget and staffing levels compared to its peer CCAs of similar customer and load size. Additionally, and similarly, by the end of FY 2025-26, Community Power's reserves and total liquidity are expected to be comparable to its CCA counterparts who have investment-grade credit ratings.

The FY 2025-26 Operating Budget Amendment additionally contains savings in all non-energy operating budget categories including reduced general and administration, professional services and consultants, and personnel costs.

The cost of energy, the largest cost in Community Power's budget, has increased from \$956.7 million in the FY 2025-26 Adopted Budget to \$969.9 million in the FY 2025-26 Operating Budget Amendment. The increase in the FY 2025-26 cost of energy budget is driven in part by higher Resource Adequacy and renewable costs. The California Public Utilities Commission's market price benchmarks (MPBs) reflect average market pricing assumptions, with renewable MPBs of \$63.86/MWh and \$62.45/MWh in 2025 and 2026, respectively. Resource Adequacy MPBs were \$11.21/kW-month in 2025 and \$11.53/kW-month for 2026. These updated benchmarks contribute to higher projected costs for a portion of Community Power's energy portfolio.

Lastly, this budget continues to include the Community Power Capital Investment Plan (CIP) that contains one-time revenue and one-time expenses for programs and projects over multi-year periods, including one-time operating investments from the operating budget to the CIP. Notable adjustments include a \$250,000 reduction from the Enterprise Resource Planning project and \$40,000 from Civic Spark Fellows. Additionally, on November 20, 2025, the Board authorized the execution of Grant Agreement EPC-25-015 with the California Energy Commission (CEC) for Community Power to accept \$693,611 in funding. The first year of the CIP represents Community Power's Capital Budget.

Budget Amendment

The Community Power FY 2025-26 (FY26) Budget Amendment is presented in further detail in the following pages. The table below summarizes the revenue and expense budgets adopted for FY26 in comparison to the FY26 Amended Budget.

TABLE 2: OPERATING BUDGET OVERVIEW

	FY26 Adopted	FY26 Revised¹	FY26 Amended
Gross Revenue	1,221.0	1,221.0	1,194.8
Less Uncollectible Accounts	(21.4)	(21.4)	(19.4)
Net Operating Revenues	1,199.6	1,199.6	1,175.4
Cost of Energy	956.7	956.7	969.9
Non-Energy Costs	54.2	54.2	50.0
Subtotal Operating Expense	1,010.9	1,010.9	1,019.9
Interest Income	(18.3)	(18.3)	(18.3)
Debt Service	1.9	1.9	1.5
CIP	22.2	22.2	21.9
Total Expenses	1,016.7	1,016.7	1,025.0
Net Position	182.9	182.9	150.4

Amounts displayed in millions, \$

¹ The revised column reflects actions taken by the Community Power Board of Directors prior to the budget amendment.

Operating Revenue

Community Power’s main source of revenue currently is from the retail sale of electricity to its customers. Revenue budgeted for FY 2026-26 reflects a full fiscal cycle of retail sales to our commercial and industrial customer base and retail sales to our residential customer base. Generally, retail sales are calculated based on customer load (i.e. customer energy usage) multiplied by the associated rate class of the customer.

Additional assumptions for net operating revenue include:

- Net operating revenue through October 31, 2025 has been actualized.
- Enrollment of customers is complete from member jurisdictions in Phases 1, 2, 3 and 4.
- 95% participation rate across all jurisdictions.
- A 1.75% uncollectible rate.
- Rates were approved by the Board on January 15, 2026, and were retroactive to January 1, 2026.
- Community Power’s default PowerOn service is 4% less expensive compared to San Diego Gas and Electric’s (SDG&E) generation rates and the PowerBase service electricity generation rate is 10% less expensive than SDG&E’s generation rates.
- Power100 and Power100 Green-e Certified (Green-e Plus) will maintain premiums of \$0.01/kWh and \$0.02/kWh, respectively, compared to PowerOn.
- Further mid-year rate changes are subject to Board approval.

The following table summarizes the revenues for FY26 Amended Budget and the FY26 Adopted Operating Budget. Note that Gross Revenue and Less Uncollectible Accounts are based on projected numbers from rate setting that was approved by the Board on January 15, 2026.

TABLE 3: OPERATING REVENUE BY BUDGET LEVEL 2

	FY26 Adopted	FY26 Revised	FY26 Amended
Gross Ratepayer Revenues	1,221.0	1,221.0	1,194.8
(Less Uncollectible Customer Accounts) ²	(21.4)	(21.4)	(19.4)
Net Operating Revenues	1,199.6	1,199.6	1,175.4

Amounts displayed in millions, \$

Operating Expenses

Expenses in the Community Power Operating Budget fall into five budget level 2 categories: cost of energy, personnel costs, professional services and consultants, marketing and outreach, and general and administration.

- **Cost of Energy** – Cost of Energy includes all the various services purchased from the power market through our suppliers. This includes purchased energy, capacity, CAISO fees and other miscellaneous power market expenses.
- **Personnel** – Personnel costs include salaries, payroll taxes, benefits, and excused absence and paid time off for staff. In addition, costs include assumptions from the Board adopted compensation policy including potential merit and cost-of-living increase.
- **Professional services and consultants**
 - Legal/Regulatory Services – Community Power retains legal counsel to assist with the complex aspects of the regulatory, compliance, power supply contract negotiations and its general legal needs. This line item will also allow for the retention of both a state and federal lobbyist to support Community Power’s legislative and regulatory efforts.
 - Technical Support – Community Power engages consultants to assist with rate setting, policies, joint-rate comparisons with the IOU, load analysis, and a scheduling coordinator. After electric power is scheduled for delivery to customers and consumed by those customers, the actual electric consumption must be trued up against the forecasted and scheduled energy. This true-up occurs through the settlement process. Settlements also entail addressing several other market and regulatory requirements. As Community Power grows its internal staff, it will look to continue to in-house portions of this service.
 - Other Services – Community Power contracts or plans to contract for Audit services (data and financial), Accounting services, and other services as needed. Community Power continues to examine if these services are more cost effective or efficient to bring in-house. As Community Power expands its in-house functions, Community Power expects a reduction in the related professional services support areas.
 - SDG&E Service Fees – Service fees paid to SDG&E consist of a charge of a fixed fee per account per month. The fees cover SDG&E’s costs associated with meter reading additional data processing and bill coordination as mandated and regulated by the California Public Utilities Commission (CPUC). There are also numerous small fees associated with data requests.

- Data Management – Broad scope of services that includes all “back office” billing data validation, bill coordination with SDG&E, call center services and billing technical support, customer enrollment database management, move- in/move-out services, customer research for enrollment support, and many support functions related to data reporting.
- **Marketing and Outreach** – Marketing and Outreach involves promoting Community Power services and engaging with the community through campaigns, public relations, events, and educational programs to increase awareness, drive customer enrollment, and build positive relationships. It also includes outreach to underserved communities to ensure equitable access to Community Power’s clean, renewable energy services.
- **General and Administration** – General and Administration costs include leasing office space, industry fees, or memberships (e.g., CalCCA dues), equipment and software, as well as other general operational costs including Board and Committee expenses, Board stipends, staff travel or professional development, team building, etc.

The table below summarizes the expenses for the FY26 Amended Budget and the FY26 Adopted Operating Budget. Note that Community Power reduced expenses in non-energy costs.

TABLE 4: OPERATING EXPENSES BY BUDGET LEVEL 2

	FY26 Adopted	FY26 Revised	FY26 Amended
Cost of Energy	956.7	956.7	969.9
Professional Services and Consultants	24.7	24.7	23.4
Personnel Costs	21.1	21.1	19.6
Marketing and Outreach	2.6	2.6	2.3
General and Administration	5.8	5.8	4.7
Subtotal Operating Expenses	1,010.9	1,010.9	1,019.9
Interest Income	(18.3)	(18.3)	(18.3)
Interest and Related Expenses	1.9	1.9	1.5
Capital Investment Program (Transfer Out)	22.2	22.2	21.9
Total Expenses	1,016.7	1,016.7	1,025.0

Amounts displayed in millions, \$

Non-Operating Revenues (Expenses)

Non-operating revenue represents interest income earned on cash reserves. Non-operating expenses represent interest paid on borrowed funds under the bank credit facility maintained by Community Power used to finance a portion of its operations. Expenses also include other bank related fees (i.e., letter of credit issuance fees, renewal fees, etc.).

Community Power Capital Investment Program (CIP)

Continuing in FY 2025-26 is the CIP for FY 2026-30 which will contain all the individual capital projects, major equipment purchases, and major programs for the agency that are intended to span multiple years and that are considered one-time projects rather than recurring projects. The first year of the FY 2026-30 CIP is Community Power's capital budget.

The FY 2025-26 operating budget amendment proposes a \$290,000 decrease of net operating revenues be transferred to the CIP, and that unspent funds are kept within the CIP and carried forward to the subsequent fiscal year.

The CIP includes funding for local development feasibility studies, customer program pilot projects, member agency grants, community grants, a customer education platform, and other community-focused areas.

The amended FY2025-26 Capital Budget totals \$54.7 million, and the amended FY 2026-30 CIP totals \$344.3 million, which was approved by the Board on June 26, 2025. Additionally, \$11.2 million in unspent continuing funds were appropriated by the Board in prior fiscal years and is represented as Carryforward revenue.

The FY26 Budget Amendment includes an increase in the capital budget and CIP resulting from:

1. \$693,611 external CEC funding for Programs Evaluation, previously approved and appropriated by the Board on November 20, 2025.
2. \$40,000 reduction from the operating budget for Civic Spark Fellows which is a part of the Community Education program.
3. \$250,000 reduction from the Enterprise Resource Planning IT Project.

TABLE 5: FY 2025-2026 CAPITAL BUDGET

	Carryforward	FY26 Adopted	FY26 Revised	FY26 Amended
Operating Transfer In	9.2	22.2	22.2	22.2
Regional Energy Network	-			
DAC-GT	(0.1)	31.9	31.9	31.9
CDFA	0.7	0.6	0.6	0.6
Equitable Building Decarbonization	1.4	-	-	-
Programs Evaluation	-	-	0.7	0.7
Other	-	-	-	-
Total CIP Revenue	11.2	54.7	55.4	55.4

Amounts displayed in millions, \$

TABLE 6: FY 2026-30 CIP BUDGET EXPENSES BY PROGRAM TYPE

	Carryforward	FY26 Adopted	FY26 Revised	FY26 Amended
External Funding				
Regional Energy Network	-	31.9	31.9	31.9
DAC-GT	(0.1)	0.6	0.6	0.6
CDFA	0.7	-	-	-
Equitable Building Decarbonization	1.4	-	-	-
Programs Evaluation	-	-	0.7	0.7
Other	-	-	-	-
Subtotal	2.0	32.5	33.2	33.2
Internal Funding				
Solar Battery Savings	3.2	18.8	18.8	18.8
Energy Efficiency	0.0	-	-	-
Pilot Programs	2.5	-	-	-
Grants	0.2	1.3	1.3	1.3
DER	0.0	-	-	-
Flexible Load	0.3	0.3	0.3	0.3
IT Projects	2.5	1.5	1.5	1.5
Community Education	-	0.0	0.0	0.0
Program Evaluation	-	0.3	0.3	0.3
Application Assistance	0.3	-	-	-
Other	-	-	-	-
Subtotal	9.2	22.2	22.2	22.2
Total CIP Expenses	11.2	54.7	55.4	55.4

Amounts displayed in millions, \$

Table 7: FY 2026-30 CIP Programs and Projects

	Carryforward	FY26 Amended	FY27	FY28	FY29	FY30	Total
External Funding							
Regional Energy Network	-	31.9	59.5	51.4	42.0	43.7	228.6
DAC-GT	(0.1)	0.6	0.5	0.5	0.5	0.5	2.4
CDFA	0.7	-	-	-	-	-	0.7
Equitable Building Decarbonization	1.4	-	-	-	-	-	1.4
Programs Evaluation	-	0.7	-	-	-	-	0.7
Other	-	-	-	-	-	-	-
Subtotal	2.0	33.2	60.0	51.9	42.5	44.2	233.8
Internal Funding							
Solar Battery Savings	3.2	18.8	11.1	10.4	8.3	8.5	60.3
Energy Efficiency	0.0	-	-	-	-	-	0.0
Pilot Programs	2.5	-	-	-	-	-	2.5
Grants	0.2	1.3	-	-	-	-	1.5
DER	0.0	-	-	-	-	-	0.0
Flexible Load	0.3	0.3	0.6	0.6	0.8	0.7	3.3
IT Projects	2.5	1.5	-	-	-	-	4.0
Community Education	-	0.0	-	-	-	-	0.0
Program Evaluation	-	0.3	-	-	-	-	0.3
Application Assistance	0.3	-	-	-	-	-	0.3
Other	-	-	7.4	8.7	11.2	11.7	39.1
Subtotal	9.2	22.2	19.1	19.7	20.3	20.9	111.3
Total CIP Expenses	11.2	55.4	79.1	71.6	62.8	65.1	345.1

Amounts displayed in millions, \$

Operating Expenses by Department

The table below summarizes the FY26 Operating Budget expenses by department. All personnel costs including fringe benefits are included in the Operations department. Departments were established as part of the FY26 Operating Budget and are not shown in the prior year. The Power Services department includes Cost of Energy in their Expenses.

TABLE 8: OPERATING EXPENSES BY DEPARTMENT

	FY26 Adopted	FY26 Revised	FY26 Amended
Power Services	958.6	958.6	972.0
Executive	0.2	0.2	0.1
Operations	22.6	22.6	20.9
Finance	3.4	3.4	2.8
Customer Operations	19.8	19.8	18.5
IT and Data Analytics	1.6	1.6	1.5
Public Affairs	1.9	1.9	1.7
Programs	0.0	0.0	0.0
Regulatory and Legislative Affairs	0.7	0.7	0.5
Human Resources and Administration	0.7	0.7	0.9
Legal	1.4	1.4	1.0
Total Operating Expenses	1,010.9	1,010.9	1,019.9

Amounts displayed in millions, \$

Personnel by Department

The table below summarizes the projected personnel from the FY26 Adopted Operating Budget and the full-time equivalent (FTE) personnel in the FY26 Amended Operating Budget. While personnel may be authorized, they must be filled. Detailed information showing filled and proposed FTE transfers by department is included in the following personnel by department section below. Personnel budget is included within the Operations department.

TABLE 9: PERSONNEL BY DEPARTMENT

	FY26 Adopted	FY26 Revised	FY26 Amended
Power Services	17.0	17.0	15.0
Executive	5.0	5.0	5.0
Operations	4.0	4.0	6.0
Finance	10.0	10.0	13.0
Customer Operations	5.0	5.0	6.0
IT and Data Analytics	12.0	12.0	16.0
Public Affairs	13.0	13.0	11.0
Programs	14.0	14.0	16.0
Regulatory Affairs	5.0	5.0	5.0
Human Resources	6.0	6.0	7.0
Legal	3.0	3.0	3.0
Total FTEs	94.0	94.0	103.0

Budget by Department

Power Services

Budget Amendment Highlights

- The cost of energy, the largest cost in Community Power’s budget, has increased from \$956.7 million to \$969.9 million.
- The largest drivers of energy costs going up are increases to renewable costs and increases to resource adequacy costs.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Power Services	17.0	17.0	15.0

TABLE 10: POWER SERVICES POSITIONS

Executive

Budget Amendment Highlights

- Executive budget has decreased by \$20,000 due to the reduction of Leadership Development and Clerk of Board.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Executive	5.0	5.0	5.0

TABLE 11: EXECUTIVE POSITIONS

Operations

Budget Amendment Highlights

- Decreased funding for personnel and general and administration costs.
- The Operations team proposes adding one position, Executive Assistant for CEO and transitioning one position to roll directly under Operations.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Operations	4.0	4.0	6.0

TABLE 12: OPERATIONS POSITIONS

Finance

Budget Amendment Highlights

- The Finance budget decreased mainly due to the reduction of estimated costs of Bank Interest Fees
- Additionally, the Finance team proposes adding three positions, to the department

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Finance	10.0	10.0	13.0

TABLE 13: FINANCE POSITIONS

Customer Operations

Budget Amendment Highlights

- A \$1 million reduction has been made to Calpine Energy Solutions.
- The Customer Application Assistance Program was removed from the Operating Budget and transferred to the CIP.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Customer Operations	5.0	5.0	6.0

TABLE 14: CUSTOMER OPERATIONS POSITIONS

IT and Data Analytics

Budget Amendment Highlights

- \$110,100 reduction from the IT and Data Analytics Budget.
- Three additional personnel are proposed to improve Data Analytics capabilities.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
IT and Data Analytics	12.0	12.0	16.0

TABLE 15: IT AND DATA ANALYTICS

Public Affairs

Budget Amendment Highlights

- Continued outreach to educate the community of the benefits of community choice and to encourage awareness of our mission.
- Addition of a Public Affairs intern.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Public Affairs	13.0	13.0	11.0

TABLE 16: PUBLIC AFFAIRS POSITIONS

Programs

Budget Amendment Highlights

- There is a \$290,000 reduction from the Operating Budget due to the removal of Civic Sparks Fellows and Enterprise Resource Planning.
- An additional \$693,611 million in external funding for Programs Evaluation was approved at the November 2025 Board of Directors meeting.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Programs	14.0	14.0	16.0

TABLE 17: PROGRAMS POSITIONS

Regulatory and Legislative Affairs

Budget Amendment Highlights

- \$119K decrease from the Regulatory Affairs Budget.
- Addition of a Regulatory Affairs Intern.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Regulatory and Legislative Affairs	5.0	5.0	5.0

TABLE 18: REGULATORY AND LEGISLATIVE AFFAIRS POSITIONS

Human Resources

Budget Amendment Highlights

- The budget has been increased to account for temporary staffing for the agency.
- Addition of a Human Resources Intern.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Human Resources	6.0	6.0	7.0

TABLE 19: HUMAN RESOURCES POSITIONS

Legal

Budget Amendment Highlights

- \$392K decrease in budget due to in-house Legal department.
- Addition of a Legal Intern.

Department Positions

	FY26 Adopted	FY26 Revised	FY26 Amended
Legal	3.0	3.0	3.0

TABLE 20: LEGAL POSITIONS