



Board of Directors

Regular Meeting

August 27, 2026

Welcome and Call to Order

Roll Call



Land Acknowledgement

Items to be Withdrawn or Reordered on the Agenda

Public Comment on non-Agenda Items

Consent Calendar

1. Approve June 25, 2026, Meeting Minutes
2. Receive and File Programs Update
3. Receive and File Power Services Update
4. Receive and File Customer Operations Update
5. Receive and File IT and Data Analytics Update
6. Receive and File Human Resources Update
7. Receive and File Marketing, Public Relations, and Local Government Affairs Update
8. Receive and File Treasurer's Report for Ten-Month Period Ending April 30, 2026
9. Receive and File Treasurer's Report for 11-Month Period Ending May 31, 2026
10. Receive and File Community Advisory Committee Monthly Update
11. Receive and File Regulatory and Legislative Affairs Update
12. Adoption of Resolution No. 2026-11, approving a revision to the San Diego Community Power's Conflict of Interest Code
13. Adoption of Resolution No. 2026-12, Approving Acting Pay Policy
14. Approve a contract for the Commercial Energy Assistance Program (CEAP) with California Green Business Council, for a not-to-exceed amount of \$249,987 over twenty-four months and Authorize the Acting Chief Executive Officer to Execute Contract



Public Comment on Consent Calendar

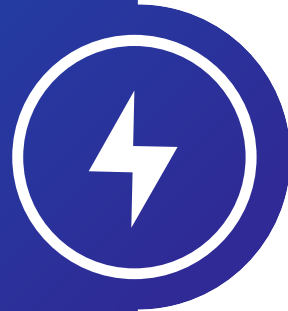
Regular Agenda

- 15. Quarterly Community Advisory Committee Report**
- 16. Vehicle-Grid Integration Update**
- 17. San Diego Community Power Data Center Load Integration Guidelines**
- 18. 2025 Power Source Disclosure & Power Content Label (PCL); and Adoption of Resolution No. 2026-13, Approving the Submission and Attesting to the Accuracy of Community Power's 2025 Power Source Disclosure Annual Reports for PowerBase, PowerOn, Power100, and Power100 Green+**



Item No.15

Quarterly Community Advisory Committee Report



Recommendation:

Receive and File Quarterly Community Advisory Committee Report.

Quarterly Community Advisory Committee Report

During the March 2026 – June 2026 reporting period, members discussed:

- Inclusive and Sustainable Workforce Policy Amendments
- Updates to Energy Proposal Evaluation Criteria
- Community Benefits Framework
- Finance Updates:
 - Prepay Bond transaction No.2
 - Financial Reserves
 - Rate Stabilization Reserves Policy
 - FY 2026-27 Operating Budget
 - FY 2026-27 Capital Budget
 - FY 2027-31 Capital Investment Plan
- Local Development Strategy
- Ad-Hoc Committee Reports
- Equitable Building Decarbonization Direct Install
- Community Power Rates
- San Diego Community Power Data Center Load Integration Guidelines



CAC Members during a member-appreciation picnic hosted in May 2026.



Quarterly Community Advisory Committee Report

FY 2026-2027 CAC Officers

Chair	Luis Montero-Adams (San Diego)
Vice-Chair	Ross Pike (Unincorporated)
Secretary	Shaun Sumner (La Mesa)

Current Vacancies

- Encinitas
- San Diego
- Imperial Beach
- La Mesa
- National City



Member Molly Hintlian (Encinitas) being sworn in on June 11, 2026.

Public Comment on Item No. 15

Item No. 15

**Board Members
Comments or
Questions**

**Quarterly Community
Advisory Committee
Report**



Recommendation:

Receive and File Quarterly
Community Advisory Committee
Report.

Item No. 16

Vehicle-Grid Integration Update



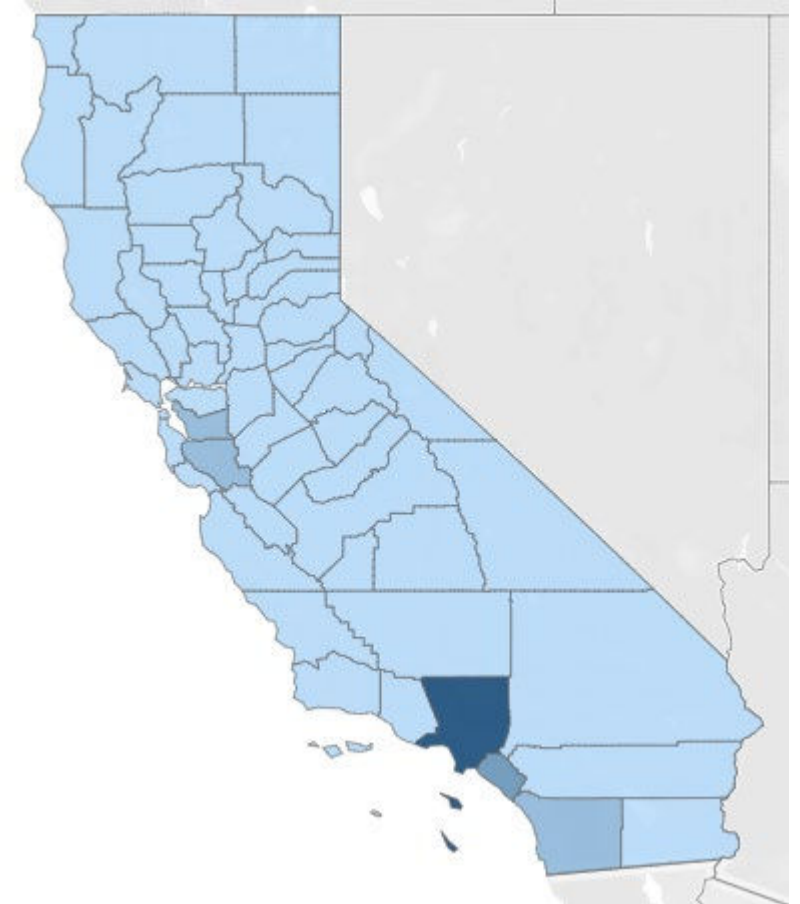
Recommendation:

Receive and File Community Power's Vehicle-Grid Integration strategy and initiatives Update.

Regional EV Load Analysis

Regional EV Load Analysis

- There are over 200,000 electric vehicles registered in the County of San Diego.
- Community Power needs to understand EV adoption trends and the associated impacts on electricity demand.
- Community Power will issue an RFP to complete a detailed analysis, including EV load profiles and adoption forecasts.
 - Segmented by vehicle class, geography, and customer characteristics
 - Modeling of 2027 through 2035 in two-year increments
- Findings will inform future VGI initiatives and strategy.



Source: CEC ZEV Dashboard

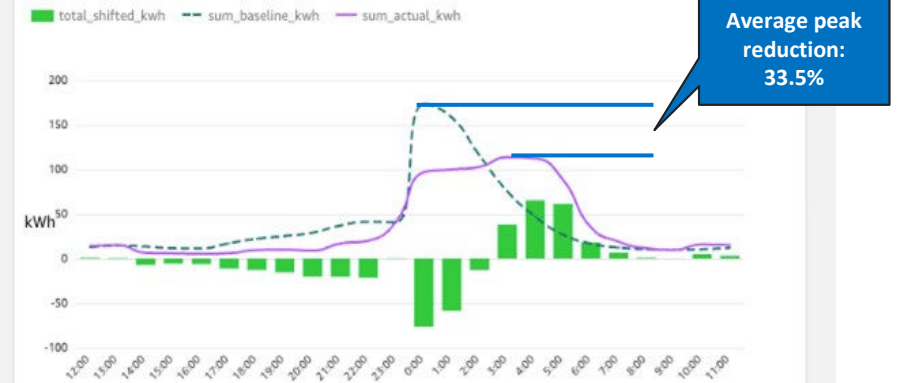


EV Flex Connect

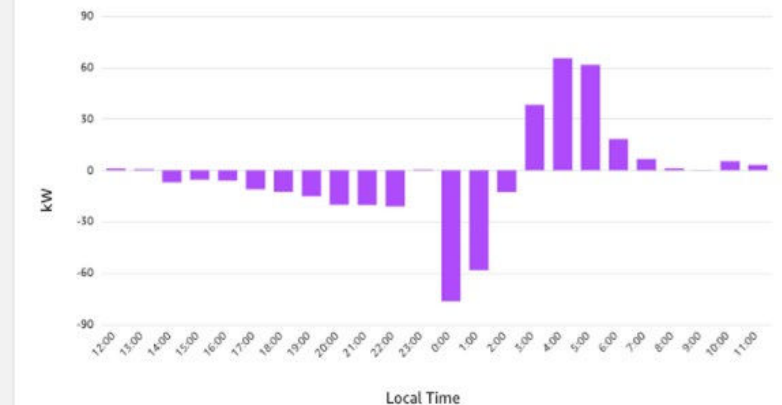
EV Flex Connect

- Residential managed charging (V1G) pilot launched in February 2025
- \$50 enrollment incentive and \$5 monthly participation incentive
- Focus on daily optimization of customer charging schedules and reduction of the secondary peak
- Goal to understand how V1G strategies can reduce customer costs and decrease electrical grid strain

Avg Total Energy Shifted (kWh) by Hour (Noon to Noon)



Avg Max Power (kW) Shifted by Hour (Noon to Noon)



Source: Optiwatt



CHARGE UP California Energy Commission Project



CHARGE UP CEC Project

- ~\$700,000 grant awarded to Community Power and Pacific Northwest National Laboratory (PNNL) for the Charging Harmonization and Analysis for Resilient, Grid-Efficient Utilization and Planning (CHARGE UP) project.
 - PNNL funded as the technical analysis lead.
 - Optiwatt and SDG&E are unfunded project partners.
- Project leverages EV Flex Connect Pilot data in analysis.



System Actors

Community Power

purchases electricity from renewable sources.



SDG&E

delivers power and manages services.



You

enjoy cleaner power at competitive rates.





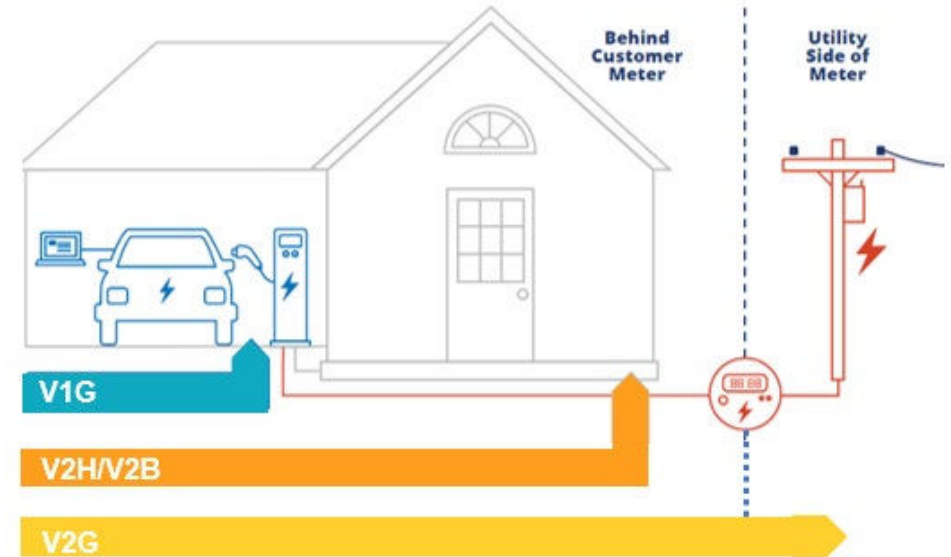
CHARGE UP Project Goals

- Evaluate V1G use cases
- Document co-optimization opportunities and limitations
- Assess customer behavior impacts
- Develop analytical frameworks to assess operational value

Residential V2G Demonstration

Residential V2G Demonstration

- Two-year demonstration
- Enroll approximately 60 participants
 - Separate AC and DC tranches
- Maximum of 100 event hours each year
 - 20–50 events per year, 2–3 hours per event
- Incentives
 - \$3,000 upfront incentive
 - Participation incentive is \$150 per kW, averaged across all event hours in a Program Year



V1G: Interconnection *not* required.

V2H/V2B: May require interconnection agreement.

V2G: Requires interconnection agreement.





Why does a residential V2G demonstration matter?

This demonstration will:

- Showcase the potential to realize substantial value from bidirectional EVs
 - Customer bill savings
 - Community Power operational savings
 - Renewable integration
- Build on the lessons learned from pilots and programs across the country
- Make Community Power a national thought leader in V2X programs



Public Comment on Item No. 16

Item No. 16

**Board Members
Comments or
Questions**

**Vehicle-Grid
Integration Update**



Recommendation:

**Receive and File Community
Power's Vehicle-Grid Integration
strategy and initiatives Update**

Item No. 17

San Diego Community Power Data Center Load Integration Guidelines



Recommendation:

Approval of the **Data Center Load Integration Guidelines**, a working framework to guide San Diego Community Power's (Community Power) engagement with data center electrical loads defined as high-density, non-interruptible, near-constant electric load, typically 20+ megawatts (MW), requiring dedicated long-term capacity planning

Why these guidelines are needed



Rising Energy Demand

Data centers are a growing driver of electricity demand, accelerate load growth and increase pressure on grid reliability, clean energy targets and customer costs



Scale & System Impacts

Large projects (20+ MW) require significant system planning, long-term energy procurement and resource adequacy needs, and coordination with SDG&E and grid operators



Customer & Community Protection

Community Power is taking a proactive approach to mitigating risks such as cost-shifts to existing customers without clear policy or potential disproportionate impacts on communities of concern



A Guardrail Framework

- Provides a structured approach to evaluate impacts and guide decision-making
- Establishes clear guardrails for engagement, policy development and potential commercial considerations
- Does not approve specific projects and carries no immediate fiscal impact
- Designed to evolve over time
- Supports member agencies by informing local permitting processes through Community Power expertise

Ratepayer Protection

- **1.1 Full Cost Responsibility**

Data Center load customers bear their own procurement costs, integration costs, resource adequacy obligations, and administrative overhead. No cross-subsidization

- **1.2 Financial Assurance and Stress-Tested Economics to ensure, at minimum, Customer Indifference**

Various scenarios will evaluate reasonably foreseeable risks – including lower-than-forecast load, delayed start, and early termination – and confirm recovery of all incremental procurement, hedging, capacity, and infrastructure costs

- **1.3 Stress-Tested Financial Modeling**

Every deal must pencil under adverse scenarios, not just optimistic projections

- **1.4 Transmission & Delivery Cost Protection**

Work with the Investor Owned Utility for assurance that the transmission & delivery infrastructure costs for Data Center service will be directly assigned to the customers driving the load, not socialized across all distribution ratepayers



Community Benefit & Opportunity

- **2.1 Economic Development**

Data Center load customers shall contribute to local economic growth: jobs, tax revenue, infrastructure investment, and workforce development tied to the San Diego region.

- **2.2 Environmental Justice**

Data Center customers should mitigate to the extent feasible environmental impacts including water consumption, noise and air quality impacts and it should not impose a disproportionate impact on disadvantaged communities.

- **2.3 Community Engagement**

Siting and development processes should include transparent, meaningful engagement with affected communities before commitments are made.

- **2.4 Net Benefit Test**

Quantifiable benefits must demonstrably exceed commodity costs. This is a threshold requirement, not an aspiration.



Clean Energy & Supply Responsibility

- **3.1 Dedicated Supply Portfolio**

Community Power will assemble a dedicated supply portfolio for Data Center load service which may include contracted generation, storage, system power, and restructured portfolio resources.

- **3.2 Clean Energy Options**

Community Power shall offer Data Center customers options ranging from standard clean energy supply to enhanced procurement that may include new renewable resources.

- **3.3 Grid Reliability Coordination**

Data Center load service must not degrade reliability or resilience for existing customers. Coordination with the transmission and distribution provider is required to understand the impacts.

- **3.4 Load Flexibility**

Community Power should explore whether Data Center customers can provide demand response or load flexibility that supports grid stability.



Financial Assurance & Risk Management

- **4.1 Credit Support Calibrated to Project Phase**

Security requirements should scale with project maturity, with appropriate instruments at each stage — lighter requirements pre-permit, heavier during construction, reduced post-COD based on performance.

- **4.2 Menu of Credit Instruments**

A defined set of acceptable credit tools allowing flexibility while maintaining rigor: collateral, parent guarantees, performance bonds, milestone-based deposits, and minimum demand charges.

- **4.3 Minimum Contract Terms**

Data Center load service agreements should have a term floor when relying on long-duration procurement commitments Community Power makes (e.g., 15 years) on their behalf.

- **4.4 Exit and Off-Ramp Provisions**

Defined consequences when a Data Center underperforms, fails to meet commitments, or ceases operations. Includes early termination fees and take-or-pay provisions.



Transparency and Governance

- **5.1 Board Reporting**

Regular, structured reporting to the Community Power's Board on the Data Center pipeline, portfolio exposure, performance against principles, and risk metrics.

- **5.2 Principles Evolution and Review**

These principles are expected to evolve. Community Power staff will evaluate the need for ongoing adjustments and will return to the Board to update the framework based on market developments, regulatory changes, and lessons from initial deals as needed.

- **5.3 Regulatory Engagement**

Active participation in CPUC, CAISO, and legislative proceedings that affect CCA Data Center service, including SB 57 implementation, any SDG&E Rule 30 equivalent, and IRP procurement requirements.

- **5.4 Community Choice Aggregation Jurisdictional Protection**

Monitor and defend CCA's role as the commodity provider for new Data Centers in CCA service territory.

- **5.5 Stakeholder Communication**

Maintain a clear position on Data Center policy that developers, community members, and regulators can reference.





Community Power's Influence

- Authority is shared across multiple entities, including local permitting agencies and San Diego Gas & Electric
- Community Power's role is to advocate for ratepayers and communities within this broader landscape
- The Board retains discretion over whether to serve large data center loads
- Local permitting decisions may still proceed independently of Community Power's position
- Guidelines are intended to strengthen Community Power's influence, even where direct authority is limited

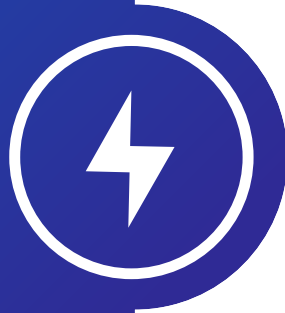


Public Comment on Item No. 17

Item No. 17

Board Members Comments or Questions

San Diego Community Power Data Center Load Integration Guidelines



Recommendation:

Approval of the Data Center Load Integration Guidelines, a working framework to guide San Diego Community Power's (Community Power) engagement with data center electrical loads defined as high-density, non-interruptible, near-constant electric load, typically 20+ megawatts (MW), requiring dedicated long-term capacity planning

Item No.18

2025 Power Source Disclosure & Power Content Label (PCL); and Adoption of Resolution No. 2026-13, Approving the Submission and Attesting to the Accuracy of Community Power's 2025 Power Source Disclosure Annual Reports for PowerBase, PowerOn, Power100, and Power100 Green+



Recommendation:

Adoption of Resolution 2026-13 approving the submission and attesting to the accuracy of Community Power's 2025 Power Source Disclosure annual reports for PowerBase, PowerOn, Power100, and Power100 Green+.

Presenters:

Kenny Key, Senior Director of Power Contracts
Karlee Mink, Senior Portfolio Manager

2025 Power Source Disclosure Program Annual Reports

- **Background**

- California Public Utilities Code requires all Load Serving Entities (LSEs) to disclose “accurate, reliable, and simple-to-understand information on the sources of energy, and the associated emissions of greenhouse gasses, that are used to provide electric services.”
 - Power Source Disclosure, which is submitted to the CEC
 - Power Content Label, which will be distributed to all Community Power customers who were served in 2025
- **August:** Community Power Board attestation to the veracity of the Power Source Disclosure submission to the CEC prior to approval of the Power Content Label
- **October:** Power Content Label uploaded to Community Power website
- **December-January:** Power Content Label mailed to customers



2025 Power Source Disclosure

- Accounts for every MWh of renewable energy procured in 2024
- Data vetted & validated by Community Power Staff and consultants
- Compares total Retail Sales by product (MWh) to procure renewable energy (MWh) and then determines the emission factor for any MWh that is not carbon free

	Power100 G+	Power100	PowerOn	PowerBase
Retail Sales, Other End Uses, Specified Losses	1,188	554,280	6,941,060	99,298
Unmet Load (MWh)	-	-	2,809,553	52,627



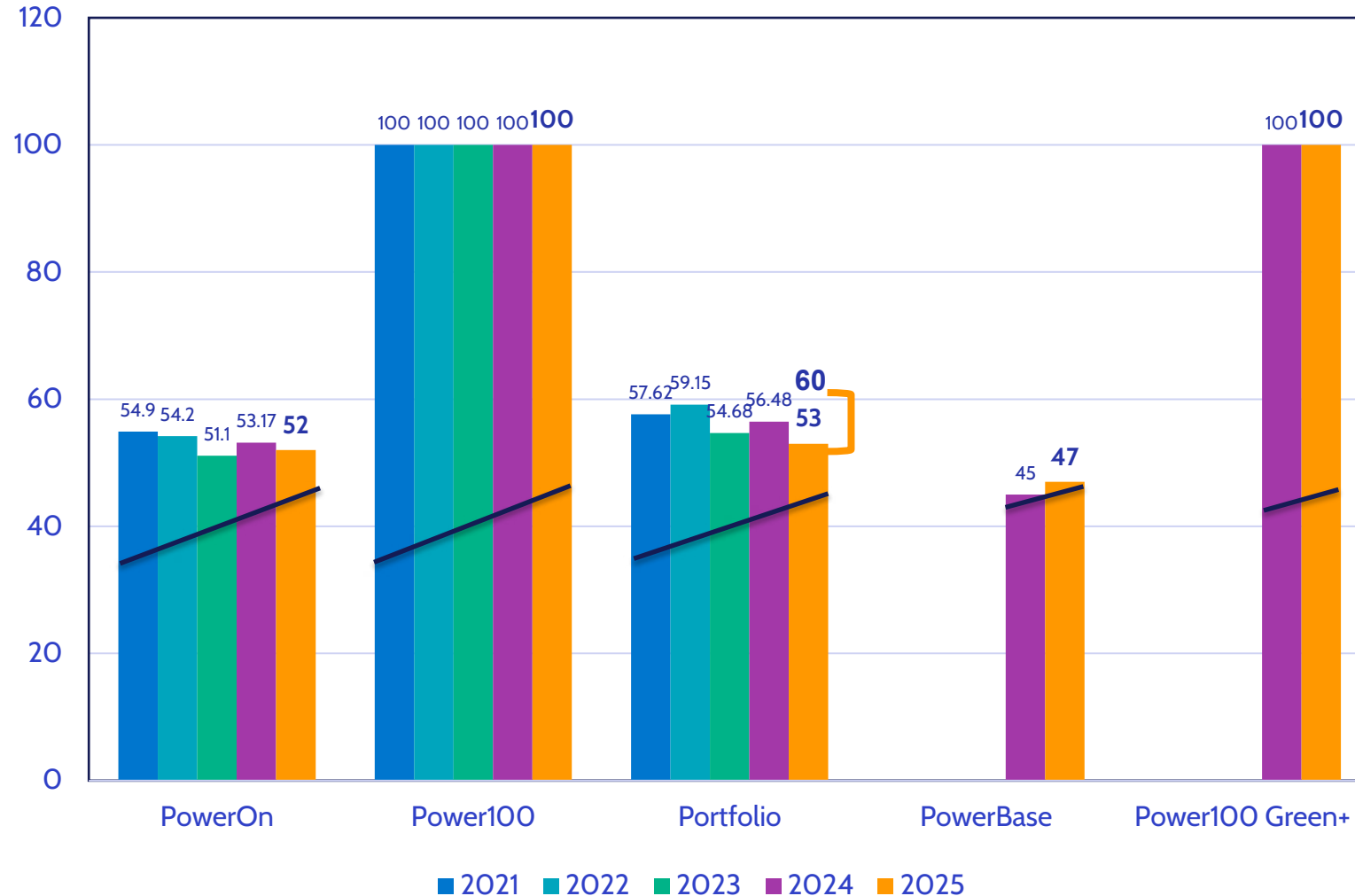
2025 Power Content Label (Draft)

2025 PCL Data*					
Emissions, Power Sources, Unbundled RECs	Power100 G+	Power100	PowerOn	PowerBase	Total Loss-Adjusted Load
Retail Sales and Loss-Adjusted Load	1,188	554,280	6,941,060	99,298	7,962,007
GHG Emissions Intensity (lbs CO ₂ e/MWh)	0	0	442	672	437
■ Renewables and Zero-Carbon Resources	100%	100%	60%	47%	59%
■ Fossil Fuels	0%	0%	40%	53%	41%
Biomass & Biogas	0%	0%	7%	35%	7%
Geothermal	0%	0%	0%	0%	0%
Eligible Hydroelectric	0%	0%	0%	0%	0%
Solar	50%	50%	32%	0%	32%
Wind	50%	50%	12%	12%	14%
RPS Eligible Renewables - Subtotal	100%	100%	52%	47%	53%
Large Hydroelectric	0%	0%	0%	0%	0%
Nuclear	0%	0%	8%	0%	7%
Emerging Technologies	0%	0%	0%	0%	0%
Other	0%	0%	0%	0%	0%
Natural Gas	0%	0%	0%	0%	0%
Coal & Petroleum	0%	0%	0%	0%	0%
Unspecified Power - Total	0%	0%	40%	53%	41%
Retail Sales Covered by Retired Unbundled RECs	0%	0%	4%	0%	-
*NOTE: The figures above are preliminary.					



2025 Power Content Label History (RPS only)

- 2025 was highest percentage of Carbon Free energy of ~60%



Public Comment on Item No. 18

Item No. 18

Board Members Comments or Questions

2025 Power Source Disclosure & Power Content Label (PCL); and Adoption of Resolution No. 2026-13, Approving the Submission and Attesting to the Accuracy of Community Power's 2025 Power Source Disclosure Annual Reports for PowerBase, PowerOn, Power100, and Power100 Green+



Recommendation:

Adoption of Resolution 2026-13 approving the submission and attesting to the accuracy of Community Power's 2025 Power Source Disclosure annual reports for PowerBase, PowerOn, Power100, and Power100 Green+

Acting Chief Executive Officer Report

Board Member Announcements

CLOSED SESSION

1. CONFERENCE WITH LEGAL COUNSEL- ANTICIPATED LITIGATION

Government Code section 54956.9(d)(2): Two matters

2. CONFERENCE WITH LABOR NEGOTIATORS PURSUANT TO GOVERNMENT CODE SECTION 54957.6

Agency designated representative(s): Veera Tyagi, General Counsel

Unrepresented employee(s): Acting Chief Executive Officer

Public Comment on Closed Session

CLOSED SESSION IN PROGRESS

OPEN SESSION WILL RESUME SOON

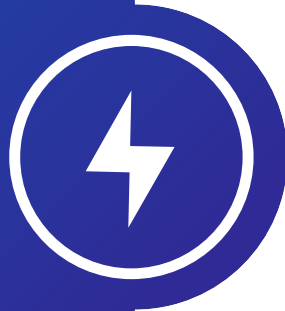
Call to Order – Open Session

Roll Call

Report on Closed Session

Item No. 19

**Approve First
Amendment to
Employment
Agreement of Chief
Operating Officer**



Recommendation:

Approve First Amendment to Employment Agreement of Chief Operating Officer.

Public Comment on Item No. 19

Item No. 19

Board Members Comments or Questions

Approve First
Amendment to
Employment
Agreement of Chief
Operating Officer



Recommendation:

Approve First Amendment to
Employment Agreement of Chief
Operating Officer.

Adjournment



Next Regular Community Power Board Meeting September 24, 2026

CustomerService@SDCommunityPower.org