

**THIRD REQUEST FOR OFFERS
FOR
DISADVANTAGED COMMUNITIES GREEN TARIFF (DAC-GT)**

Issue Date: August 31, 2026

Proposal Submission Deadline: October 30, 2026, 5:00 P.M. PDT

SAN DIEGO COMMUNITY POWER

PO BOX 12716

San Diego, CA 92112

I. REQUEST FOR OFFER OVERVIEW

On June 21, 2018, the California Public Utilities Commission (“CPUC”) approved (D.)18-06-027 Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities which adopted new programs to promote the installation of renewable generation among residential customers in disadvantaged communities (“DAC”) as directed by the California Legislature in Assembly Bill (“AB”) 327.¹ Pursuant to D.18-06-027, Community Choice Aggregators (“CCAs”) may develop and implement their own DAC Green Tariff (“DAC-GT”).²

San Diego Community Power (“Community Power” or “SDCP”) is authorized to procure 20.16 MW for its DAC-GT program³. If SDCP has open or remaining DAC-GT program capacity associated with prior solicitations, SDCP may procure additional capacity through this RFO in excess of 15.51 MW consistent with Commission authorization and SDCP’s total DAC-GT program capacity. Any Power Purchase Agreement (“PPA”) which results from this Request for Offers (“RFO”) will be subject to SDCP Board of Directors (“SDCP Board”) and CPUC approval. For those projects that receive SDCP Board approval and an executed PPA, SDCP will submit the executed PPA to the CPUC for approval within 180 days of the bidder’s receipt of shortlist notification.

II. INTRODUCTION

Community Power is a Community Choice Aggregation program (“CCA”) that commenced service in March 2021. Its membership is comprised of the following municipalities: the cities of Chula Vista, Encinitas, Imperial Beach, La Mesa, National City and San Diego, as well as the unincorporated communities of the County of San Diego (the “Member Agencies”). Through this RFO, Community Power is requesting proposals for DAC-GT eligible renewable energy and storage projects.

By participating in this RFO, each respondent acknowledges that it has read, understands, and agrees to the terms and conditions set forth in these instructions. Community Power reserves the right to reject any offer that does not comply with the requirements described herein. Furthermore, Community Power may, in its sole discretion and without notice, modify, extend, suspend, or terminate this RFO without further obligation or liability to any respondent. This RFO does not constitute an offer to buy or create an obligation for Community Power to enter into an agreement with any party, and Community Power shall not be bound by the terms of any offer until Community Power has entered into a duly authorized and fully executed contract.

III. RFO INSTRUCTIONS

Standardized Response Template: All respondents must use the standardized offer workbook template provided by Community Power for this RFO. Community Power has posted the Excel template on its website (<https://sdcommunitypower.org/resources/solicitations/>) and will require respondents to independently access and download the template for response preparation. An unmodified version of

¹ California Public Utilities Code § 2827.1.

² Decision (D.) 18-06-027, *Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities*, California Public Utilities Commission, Rulemaking 14-07-002 (June 21, 2018).

³ See Resolution E-5246 at 10, Table 1.

the template must be completed in its entirety based on instructions provided in the template. Community Power may update the RFO template from time to time, so respondents are encouraged to periodically visit the Community Power website to determine if any changes have been posted.

IV. PROJECT ELIGIBILITY

Each respondent may propose one or more project offers conforming to the following eligibility requirements. Failure to meet all of the following project eligibility criteria may be grounds for proposal rejection:

- A. **Resource Location:** The point of physical interconnection for any project must be within the California Independent System Operator (“CAISO”) area. For DAC-GT, the project must be physically located in and connected electrically to a circuit, load, or substation within San Diego Gas & Electric’s (“SDG&E”) service territory and located no more than five miles from an eligible DAC as further explained below.
- B. **Product:** The offer must include a new solar photovoltaic (“PV”), Renewable Portfolio Standard (RPS)-eligible, in-front-of-the-meter generating facility. Optional configurations that include paired battery energy storage (“BESS”) resources will also be considered. Hybrid configurations (single CAISO meter systems) are preferred for this solicitation. Together, the PV and optional BESS system are referred to herein as the “Project” or “Facility”. The Project may constitute a portion of a larger, overall facility, so long as the Agreement resulting from this Offer is completely independent from the operation, offtake, or obligations of the other portion(s) of the larger facility.
 - 1. Offers should include electric energy, Green Attributes/Renewable Energy Credits and Capacity Attributes, including Resource Adequacy (RA), if available for any proposed BESS resource.
- C. **CEC Eligibility:** All proposed PV resources must be certified by the California Energy Commission (“CEC”) as Eligible Renewable Energy Resources (or must receive CEC certification prior to the commencement of any energy deliveries proposed in the response template), as set forth in applicable sections of the California Public Utilities Code (“Code”), which may be amended or supplemented from time to time. Each respondent shall be responsible for certification of the proposed resource through the certification process administered by the CEC and shall be responsible for maintaining such certification throughout the contract term.
- D. **Project Capacity:** The PV portion of DAC-GT eligible projects must be sized between 500 kilowatts (“kW”) and a maximum of 20 megawatts (“MW”) AC. In the offer form, projects will be expected to provide expected 12x24 and 8760 generation profiles. BESS resources may be proposed with PV and should be sized with the BESS nameplate capacity at or below the capacity of the PV facility, with 4-hour duration or longer. Multiple configurations may be offered as alternatives. Standalone BESS (not paired with PV) is not eligible.



- E. **Interconnection:** Projects planning to interconnection to SDG&E's distribution system must apply for interconnection and secure an interconnection agreement under SDG&E's Wholesale Access Distribution Tariff (WDAT)⁴.
- F. **Date of Delivery and Commercial Operation:** The Project must have a commercial operation date no later than December 31, 2030.
- G. **Term of Agreement:** Twenty (20) years, commencing on the Initial Date of Delivery.
- H. **Proposed Pricing:** For the PV portion of each offer, respondents must include a single, fixed price for each MWh of electric energy delivered from the proposed resource, priced at the generator node. This energy price shall include the energy commodity and all Green Attributes/Renewable Energy Credits related thereto. The pricing must be at or below the confidential statewide CCA cost cap as provided by the CPUC's Energy Division Staff.
 - 1. For the battery energy storage system portion of any offers, respondents must include a separate capacity price (\$/kW-month) for a bundled full-toll agreement, where Community Power is the sole off taker of all energy storage attributes, including any Capacity Attributes as applicable (e.g., Resource Adequacy).
 - 2. All pricing options shall remain unchanged throughout the entire contract term and shall not be adjusted by periodic escalators or time of delivery multipliers/factors.
- I. **Point of Delivery:** Per the requirements of the Proposed Pricing section above, respondents must provide a proposal for the delivery of all electric energy at the generator node.
- J. **Scheduling Coordinator ("SC") Responsibilities:** Community Power does not have a strong preference regarding the assignment of SC responsibilities and will evaluate proposals in which the Buyer or Seller provide such services.
- K. **Minimum Development Progress:** Documentation substantiating achievement of the following development milestones must be provided by the respondent for each eligible project: 1) evidence of site control or of an option contract to obtain site control; and 2) receipt of SDG&E's interconnection pre-application report. The Project Narrative should include an interconnection plan that illustrates an understanding of associated timelines, milestones, and expected interconnection costs and risks.
- L. **Project Financing Plan:** Respondent shall describe its intended financing plan for each proposed project in sufficient detail for Community Power to effectively evaluate the financial viability of the project. To the extent that a respondent anticipates a joint project ownership structure, this structure shall be clearly articulated along with applicable ownership percentages attributable to each partner. Respondents should also indicate whether the project will utilize ITC or PTC incentives, and what the baseline assumption is for those financial benefits. Supporting documentation and discussion shall be provided by each respondent, consistent with the informational requirements specified in the RFO response template.

⁴ SDG&E WDAT webpage: <https://www.sdge.com/more-information/customer-generation/wholesale-generator-transmission-interconnections>



- M. **Transfer of Environmental Attributes/Renewable Energy Certificates:** As part of the proposed transaction associated with any renewable energy product, all Environmental Attributes/Renewable Energy Certificates must be created by and transferred to Community Power via the Western Renewable Energy Generation Information System (“WREGIS”), or its successor, without any additional costs or conditions to Community Power. Each respondent shall be independently responsible for registering its PV project(s) with WREGIS and for maintaining an active WREGIS account throughout the proposed term of agreement.
- N. **Compliance:** The project must qualify as a DAC-GT project pursuant to [D.18-06-027](#), [D.18-10-007](#), and [Resolution E-4999](#). The Project must also comply with the California Air Resources Board’s Voluntary Renewable Electricity Program.
- O. **Workforce:** Projects must pay prevailing wages, including all tiers of subcontractors. See the “Evaluation of Responses” section for further information on how Community Power evaluates workforce commitments.

IV.A DAC LOCATIONAL REQUIREMENTS

The CPUC has defined an eligible DAC as census tracts that either: (1) score at or above the 75th percentile (i.e., scoring in the top 25 percent statewide) in the current California Environmental Protection Agency’s (“CalEPA”) CalEnviroScreen 4.0 on a statewide basis, or (2) are one of the census tracts that score in the highest five percent of CalEnviroScreen’s pollution burden, but that do not have an overall score.

SDCP has created an [online map](#) that displays eligible DAC-GT project locations. The CalEPA has created an [online map](#) that displays the CalEnviroScreen results. There are multiple ways to identify DACs:

- A. Via Data List (Spreadsheet). Visit the [CalEPA DAC website](#), download the List of Disadvantaged Communities Excel file, and filter the data set; or
- B. Search by Address. On the CalEnviroScreen map, in the “Find address or place” field, input the address and determine the color coding alongside the map’s Legend. DAC-GT projects can be sited in any DAC in SDG&E service territory.

DAC-GT projects can be sited in or within five miles of any DAC in SDG&E service territory.

RFO Schedule*

This RFO will be administered in consideration of the following schedule:

RFO Activity	Anticipated Date of Completion
DAC-GT RFO launch	August 31, 2026
DAC-GT RFO Webinar	September 9, 2026, 10:00 A.M. PDT
Deadline for Electronic Question Submittal	September 16, 2026, 5:00 P.M. PDT
Final Q&A addendum posted to RFO website	September 23, 2026
RFO Response Deadline	October 30, 2026, 5:00 P.M. PDT
Follow-up with RFO respondents, as necessary	October 30 through November 25, 2026
Supplier Notifications (Short-List Selection)	January 14, 2027

RFO Activity	Anticipated Date of Completion
Evaluations of and negotiations with shortlisted Bidders, awards, and SDCP Board approval	January 15 through May 27, 2027, to occur at duly noticed SDCP Board Meeting(s)
SDCP submits executed PPA(s) to CPUC for approval	June 1, 2027 – to occur after SDCP's Board approves the final contract(s)

*SDCP reserves the right to change the schedule of these events at any time for any reason.

VI. COMMUNICATIONS

All RFO documents, announcements, Q&As, and updates are available at the RFO website at Community Power's [Solicitation webpage](#).

VII. SUBMISSION AND POSTING OF Q&A

Respondents are encouraged to submit questions concerning the RFO using the online [Questions Submission Form](#). Please submit questions as early as possible. When submitting questions, please specify which section of the RFO you are referencing and quote the language that prompted the question. Questions may address issues or concerns that the evaluation criteria and/or business requirements would unfairly disadvantage the respondent or, due to unclear instructions, may result in Community Power not receiving the best possible responses from respondent. All questions will be posted anonymously to shield the identity of respondents who posed the questions.

Community Power reserves the right to group similar questions when providing answers.

VIII. OFFER SUBMITTAL

Offers must include the required documents described below. All proposals must meet the requirements of the RFO to be considered. However, Community Power reserves the right to waive any deficiency of an offer and to evaluate non-conforming offers. All responses should be submitted via the online [Submissions Form](#) available on Community Power's website specific to this RFO.

IX. OFFER REQUIREMENTS

Community Power will only consider complete offers that conform to the product-specific requirements outlined in **Appendix A**. Offers must include all of the following components with sufficient detail to support Community Power's evaluative process.

A complete offer package must include the following Attachments:

- A. Completed Offer Form including all three tabs ((Offer Form (PV Only Offer), Offer Form (PV+ Storage Offer), PV 8760 Profile))
- B. A Project Narrative that includes supporting documents to Offer Form, as applicable, including but not limited to:
 1. Financing Plan



2. Financial Statements
3. Organizational Chart
4. Interconnection Plan
5. Project Development Timeline
6. Permitting, Use and Zoning status
7. Site Plan with documentation of site control
8. Single Line Diagram

X. SELECTION AND PUBLIC DISCLOSURE

Contracts for projects selected by Community Power must be approved by the SDCP Board at a public meeting prior to execution. Contracts approved by the SDCP Board must then be submitted to the CPUC for approval. Contracts shall only become effective upon CPUC approval.

XI. EVALUATION OF RESPONSES

Community Power will evaluate responses against a common set of criteria utilizing the Energy Proposal Evaluation Criteria (“EPEC”), including:

- A. Price and relative value within Community Power’s supply portfolio and CPUC-set maximum contract price for PV (\$/MWh) and BESS (per kW-month); offers above the cap cannot be approved.
- B. **Project Development Status:** Community Power will consider whether a project has secured site control or options for site control. Prior to shortlisting, Community Power will require documentation for any secured site control. Any incremental project development progress will be considered as a measure of viability, including site feasibility studies, permitting progress and complexity, and community outreach.
 1. **Developer Experience:** Community Power will evaluate the developer’s direct organizational experience with developing projects of similar scale and technology within CAISO’s footprint. Respondents should also provide sufficient detail on efforts to assess the project POI’s capacity potential and eligibility for SDG&E’s Fast Track process. Respondents are expected to have received at least an interconnection Pre-Application Report from SDG&E.
 2. **Developer/Project Financials:** Community Power will consider the anticipated financing structure of the project and the primary developer/owner’s current financial standing.
- C. **Workforce Development:** Community Power updated its Inclusive and Sustainable Workforce Policy (“ISWP”) and its Energy Proposal Evaluation Criteria (“EPEC”) in February 2026 to enhance Community Power’s policies and evaluation of long-term contracts for new build resources to further incentivize and codify higher workforce standards.



Community Power expects projects to pay prevailing wages and commit to working with union labor and apprenticeship programs. Higher value is given to projects that benefit communities with high levels of poverty and unemployment and to projects that will utilize a project labor agreement (“PLA”). If PLAs will not be utilized, proposals can earn higher scores by meeting or exceeding targeted workforce standards, including:

1. Utilizing a skilled and trained workforce or joint labor-management partnership/apprenticeship/and training committees in states without skilled and trained workforce legislation as well as local apprentices, and graduates of San Diego and Imperial County pre-apprenticeship programs
2. Utilizing union maintenance agreements in operations
3. Committing to at least 50% union labor
4. Committing to at least 80% local hiring

Consistent with its Inclusive and Sustainable Workforce Policy, Community Power encourages submission of information from respondents that use the aforementioned hiring practices, as applicable.

- D. **Community Benefits:** Community Power encourages proposals that include a description of community outreach conducted to-date (or a robust community outreach plan) and demonstrate additional community benefits. Community Power has a preference for projects that provide environmental and economic benefits to communities afflicted with poverty or high unemployment, or that suffer from high emission levels of toxic air contaminants, criteria air pollutants, and greenhouse gases. To assist Community Power in assessing such benefits, each respondent should address the following question in its offers: is the proposed facility located (or will it be located) in a community afflicted with poverty or high unemployment or one that suffers from high emission levels? If so, describe how the facility can provide the following benefits to adjacent communities:

1. Emissions reduction – identify existing generation sources by fuel source within 6 miles of proposed facility and indicate whether the proposed facility will replace/supplant the identified generation sources;
2. To the extent that the proposed generating facility is expected to replace/supplant an existing generating facility, the respondent is asked to quantify the associated emission impacts of this transition.



In addition, Community Power will consider in its selection process, the proximity to sensitive receptors for any proposed project that may be reasonably determined to have adverse effects on the surrounding community.

- E. **Environmental Stewardship:** Community Power prefers projects that are located on currently or previously developed land (including agricultural land no longer suitable for farming) or brownfield lands, in addition to projects that can demonstrate additional societal, economic, water-saving, or environmental benefits beyond the climate and GHG reduction benefits of renewable energy. Community Power encourages respondents to provide information on organizational initiatives for environmental stewardship, including how it informs project site selection as well as construction and operational activities.

Community Power's quantitative and qualitative assessment will be based on information provided by the prospective supplier and Community Power's independent assessment of such information. With this in mind, each respondent should provide sufficient information/data in the offer form and supporting documentation to facilitate Community Power's assessment of this important consideration.

XII. CONTRACTING, EXCLUSIVITY AGREEMENT AND OFFER DEPOSIT

Community Power plans to negotiate agreement(s) with each of the short-listed respondents. A pro-forma term sheet has been posted along with this RFO announcement so that respondents can review prior to completing the offer form. After short-list notifications, Community Power expects to receive comments and redlines on the term sheet from the short-listed respondents.

As part of the short-listing process, Community Power will require all short-listed respondents to execute the pro-forma term sheet posted with this RFO announcement, enter into an exclusivity agreement (of no less than 90 days in duration), and post an offer deposit. Posting of the required offer deposit is due seven (7) business days from execution of the exclusivity agreement. Community Power will accept offer deposits in the form of cash or an agreed upon form of a Letter of Credit. Letter of Credit means an irrevocable standby letter of credit, in a form reasonably acceptable to Community Power, issued either by (i) a U.S. commercial bank, or (ii) a U.S. branch of a foreign commercial bank that meets the following conditions: (A) it has sufficient assets in the U.S. as determined by Community Power, and (B) it is acceptable to Community Power in its sole discretion. The issuing bank must have a credit rating of at least A- from S&P or A3 from Moody's, with a stable outlook designation. All costs of the Letter of Credit shall be borne by the short-listed respondent.

Once a term sheet and exclusivity agreement are signed, Community Power will provide each of the short-listed respondents with a draft PPA. PPA contract negotiations will proceed thereafter.

XIII. RESERVATION OF RIGHTS

This RFO is a solicitation for offers only and is not intended as an offer to enter into a contract or as a promise to engage in any formal competitive bidding or negotiations. Community Power may, at its sole discretion, accept or reject any or all offers submitted in response to this RFO. In addition, Community Power may, at its sole discretion, only elect to proceed with contract negotiations for



some of the product included in the offers. Community Power further reserves the right to cancel this RFO at any time prior to contract award without obligation in any manner for offer preparation, interview, fee negotiation or other marketing costs associated with this RFO. Community Power also reserves the right to waive minor errors and omissions or inconsequential disparities in offers, request additional information or revisions to offers, and to negotiate with any or all respondents.

Community Power shall not be liable for any costs incurred by the respondent in connection with the preparation and submission of any offer. Community Power has the right to amend the RFO, in whole or in part, by written addendum, at any time. Community Power is responsible only for that which is expressly stated in the solicitation document and any authorized written addenda. Such addendum shall be made available to each person or organization which Community Power records indicate has received this RFO. Should such addendum require additional information not previously requested, failure to address the requirements of such addendum may result in the offer being found non-responsive and not being considered, as determined in the sole discretion of Community Power. Community Power is not responsible for and shall not be bound by any representations otherwise made by any individual acting or purporting to act on its behalf prior to an award of contract by Community Power. Community Power has the right to reissue the RFO at a future date.

XIV. CONFIDENTIALITY AND PUBLIC RECORDS

Offers submitted in response to this RFO shall become the exclusive property of Community Power. Community Power is subject to the California Public Records Act ("CPRA"). The offer will become a matter of public record when contract negotiations are complete and when an agreement is executed by Community Power. Exceptions to disclosure may be available to those parts or portions of offers that are justifiably and reasonably exempted under the CPRA, such as trade secrets. If a respondent desires to exclude a portion of its offer from disclosure under the CPRA, the respondent must prominently mark it "confidential" and state the specific provision in the CPRA that provides the exemption as well as the factual basis for claiming the exemption. A blanket statement of confidentiality or the marking of each page of the offer as confidential shall not be deemed sufficient notice of a CPRA exemption. A respondent who indiscriminately and without justification identifies most or all of its offer as exempt from disclosure or submits a redacted copy may be deemed non-responsive.

Although the CPRA recognizes that certain confidential information or other exempt records may be protected from disclosure, Community Power is not in a position to establish that the information that a respondent submits is exempt. If a request is made for information marked "Confidential," Community Power will provide respondents who submitted the information with reasonable notice to seek protection from disclosure by a court of competent jurisdiction.

Community Power shall not, in any way, be liable or responsible for any resulting disclosure of any such record or any parts thereof pursuant to the CPRA or otherwise by law.



XV. CONFLICTS OF INTEREST

Community Power is governed by the Political Reform Act, Government Code Section 1090, Government Code Section 84308, and other requirements governing conflicts of interest, campaign contributions, and gifts. Respondents are required to review all applicable conflict of interest laws. In addition, Community Power has adopted policies governing procurement. Respondents are advised to review all policies, including the Procurement Policy, available at: <https://sdcommunitypower.org/resources/key-documents/>.

The respondent may not contact or receive information outside of this RFO process. If it is discovered that the respondent contacted and received information from anyone other than the mediums used to share information about this solicitation specified above and under the process specified herein regarding this solicitation, Community Power may, in its sole discretion, disqualify the offer from further consideration.

XVI. REPORTING OF SUPPLIER DIVERSITY INFORMATION

Public Utilities Code Section 366.2(m) requires certain community choice aggregators, including Community Power, to annually submit to the CPUC: (1) a detailed and verifiable plan for increasing procurement from small, local, and diverse business enterprises; and (2) a report regarding its procurement from women, minority, disabled veteran, persons with disabilities, and LGBT business enterprises.

General Order (GO) 156, adopted by the CPUC, requires certain California public utilities to engage in outreach activities and meet specific procurement goals from women, minority, disabled veteran, persons with disabilities, and LGBT business enterprises. Qualified businesses become GO 156 certified through the CPUC and are then added to the GO 156 Supplier Clearinghouse database.⁵

To assist Community Power with its reporting obligations under Public Utilities Code Section 366.2(m) and with evaluating its supplier outreach and other activities, the successful respondent(s) that is/are awarded the contract(s) will be asked to voluntarily disclose their certification status with the CPUC Clearinghouse, as well as their efforts to work with diverse business enterprises, including women business enterprises (WBEs), minority business enterprises (MBEs), disabled veteran business enterprises (DVBs), and lesbian gay bisexual transgender business enterprises (LGBTBEs).

Except as otherwise expressly provided under Community Power's Procurement Policy and/or required by applicable state or federal law or funding requirements (including, without limitation, any grant or loan conditions), Community Power shall not use any demographic information received from respondents in any way as part of its decision-making or selection process. Rather, Community Power will use such information solely for compliance with its reporting obligations to the CPUC and evaluation of Community Power's outreach and other activities consistent with applicable law. Pursuant to Article I, Section 31 of the California Constitution, Community Power

⁵ www.thesupplierclearinghouse.com



shall not discriminate against or give preferential treatment to any individual or group on the basis of race, sex, color, ethnicity, or national origin except as otherwise allowed therein.

XVII. NON-DISCRIMINATION

Community Power will not discriminate and will require its contractors to not discriminate on the basis of race, gender expression, gender identity, religion, national origin, ethnicity, sexual orientation, age, or disability in the solicitation, selection, hiring, or treatment of contractors, subcontractors, vendors, or suppliers. The successful respondent shall provide equal opportunity for subcontractors to participate in subcontracting opportunities.



APPENDIX A



APPENDIX A

Offer Requirements and Required Submission Documents for DAC-GT.

Offer Requirements

Applicable PPA Contract	SDCP DAC-GT Contract
Technology	Solar PV with optional paired battery energy storage system. Must be a commercially proven technology.
Project Size	0.5 – 20 MW _{AC}
Location	A conforming Project must meet the following location requirements: 1. The entire Project site must be located in SDG&E's electric service area. 2. The entire Project must be located in or no more than five miles from an eligible census tract(s) as described below: a) Census tracts with a score at or above the 75th percentile (i.e. scoring in the top 25% statewide) using the CalEnviroScreen Tool on a statewide basis; or b) Census tracts that score in the highest 5 percent of CalEnviroScreen's Pollution Burden but that do not have an overall score.
Renewables Portfolio Standard ("RPS") Eligibility	Project must be CEC pre-certified and qualify as RPS-eligible per the CEC RPS eligibility guidebook. Project must qualify as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12.
Product	1. Energy 2. Capacity [if available] 3. PCC1 Renewable Energy Credit
Development Status	New-build only
Price	A single, fixed price that remains constant throughout the entire delivery term and is not adjusted by periodic escalators or time of delivery factors.
Term	20-year bid is required.
COD	No later than 12/31/30
Delivery Point	Point of interconnection
Deliverability for Battery Offers	In order of preference: 1. Full Capacity Deliverability Status (FCDS) 2. Partial Capacity Deliverability Status (PCDS) 3. Energy-only
Security Requirements	Development (Pre-COD): \$75/kW Performance (Post-COD): \$75/kW
Site Control	Full site control via ownership, lease or an option to lease or own. Lease term must be greater than or equal to PPA term offer.
California Air Resources Board ("CARB") Voluntary Renewable Energy Program	Project must comply with the requirements of CARB's Voluntary Renewable Electricity Program and Seller shall provide SDCP with all documents necessary to enable SDCP to retire greenhouse gas allowances on behalf of Customers in compliance with the Voluntary Renewable Electricity Program.



Workforce Development	SDCP has also adopted an Inclusive and Sustainable Workforce Policy⁶, which considers impacts to the local economy and workforce. Consistent with this policy, SDCP will specifically consider “the employment growth associated with the construction and operation of eligible renewable energy resources.” More specifically, SDCP will complete a qualitative assessment of the extent to which proposed project development activities will support this goal. Such determinations will be based on information provided by the prospective supplier and SDCP’s independent assessment of such information. With this in mind, each respondent should provide sufficient information/data to facilitate SDCP’s assessment of this important consideration. Examples of pertinent information/data include the expected number of hires, duration of hire, and an indication of whether the respondent has entered into Project Labor Agreement or Maintenance Labor Agreement in California for the proposed project.
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⁶ See *Inclusive and Sustainable Workforce Policy*, adopted January 28, 2021, available at https://sdcommunitypower.org/wp-content/uploads/2020/12/Board-Packet_1.28.21_v3.pdf



Submission Requirements

A complete offer package must include a Project Narrative that includes supporting documents to the Offer Form, as applicable, including but not limited to:

Offer Form Template	A completed offer form with the applicable sections completed for DAC-GT.
Supporting Documents to Offer Form as applicable, including but not limited to:	
Financing Plan	An explanation of the Bidder's financial capabilities and plans to finance and provide credit support for the project included in the offer. Please include any other financial information that would be necessary for SDCP's evaluation. Also, include any assumptions pertaining to tax credits, Inflation Reduction Act incentives, or other as relevant to proposed pricing.
Financial Statements	Two years of audited financial statements for the Bidder or Bidder's financial guarantor.
Organizational Chart	A profile of Bidder's organization and its ownership structure, including direct ownership and ultimate parent company. This should be in the form of a diagram.
Latest Interconnection Document, if available	The latest interconnection document, if available, which may be one of the following: i. Fast Track Review report demonstrating the Project has "passed" the respective Fast Track screens or that the Project may otherwise be interconnected consistent with safety, reliability, and power quality standards; ii. Completed System Impact Study or Facilities Study; iii. Completed Phase I Interconnection Study; iv. Completed Phase II Interconnection Study; or v. A signed Generator Interconnection Agreement Respondents submitting distribution-interconnected proposals must provide estimated interconnection costs for the Project utilizing SDG&E's most recently posted Unit Cost Guide. As of June 2026, the currently effective Unit Cost Guide is dated April 8, 2026 ⁷.
Project Development Timeline	A GANTT chart schedule detailing the timing and progress of key project milestones, including but not limited to: i. Interconnection milestones ii. Procurement orders and lead times iii. Permitting milestones iv. Design and Engineering, including SDCP reviews v. Construction start, substantial completion, and COD
Permitting, Land Use and Zoning	A description of the environmental compliance and zoning requirements and all regulatory permits, licenses or approvals required for the resource to supply renewable power. Describe any correspondence to date with AHJ.

⁷ SDG&E Unit Cost Guide dated April 8, 2026: <https://www.sdge.com/sites/default/files/documents/2026-04/SDGE%20Updated%20Rule21%20Unit%20Cost%20Guide%20-%202026%20draft.pdf>



Map/ Site Plan	A to-scale Site Map of the project showing the PV layout (and storage, if applicable) of the facility with the name of the facility, census tract, outer boundaries, major cross streets, nameplate capacity, longitude and latitude of the centroid of the PV site clearly labeled. Please also include all Assessor Parcel Numbers included in and adjacent to the facility and any environmentally sensitive areas.
Single Line Diagram	A Single Line Diagram that includes the project's point of interconnection to the electric transmission or distribution system.

