

San Diego Community Power

2025 Power Content Label

Emissions, Power Sources, Unbundled RECs	Power100 G+ (Retail Sales)	Power100 (Retail Sales)	PowerOn (Retail Sales)	PowerBase (Retail Sales)	San Diego Community Power Total (Retail Sales, Other End Uses, & Losses)	CA Utility Average (Retail Sales, Other End Uses, & Losses)
Greenhouse Gas Emissions Intensity (lbs of CO ₂ e emitted per megawatt hour)	0	0	473	713	468	384
Renewables and Zero-Carbon Resources	100%	100%	63%	51%	63%	67%
Fossil Fuels	0%	0%	37%	49%	37%	33%
Biomass & Biogas	0%	0%	7%	35%	7%	2%
Geothermal	0%	0%	0%	0%	0%	5%
Eligible Hydroelectric	0%	0%	0%	0%	0%	1%
Solar	50%	50%	32%	0%	32%	25%
Wind	50%	50%	12%	12%	14%	14%
RPS Eligible Renewables - Subtotal	100%	100%	52%	47%	53%	46%
Large Hydroelectric	0%	0%	0%	0%	0%	10%
Nuclear	0%	0%	8%	0%	7%	10%
Emerging Technologies	0%	0%	0%	0%	0%	0%
Other	0%	0%	0%	0%	0%	0%
Natural Gas	0%	0%	0%	0%	0%	11%
Coal & Petroleum	0%	0%	0%	0%	0%	2%
Unspecified Power (92% fossil fuels)	0%	0%	40%	53%	41%	21%
Total	100%	100%	100%	100%	100%	100%
Retail sales covered by retired unbundled RECs	0%	0%	4%	0%	N/A	N/A

- This label does not reflect compliance with the Renewables Portfolio Standard (RPS), which measures the use of tracking instruments called Renewable Energy Credits (RECs) over the course of multi-year compliance periods. RECs that are purchased separately from the renewable energy ("Unbundled RECs") can be used for RPS compliance, but they do not factor into the power mixes or GHG emissions intensities above.
- GHG intensity figures exclude biogenic CO₂ and emissions from geothermal sources and grandfathered imports of firmed-and-shaped energy. For detailed information about all GHG emissions from California's retail electricity suppliers, visit the CEC webpage at the link below.
- Unspecified power is electricity purchased from a genericized pool on the open market. In 2025, 92% of unspecified power came from fossil fuels (natural gas, coal, and petroleum) and 8% came from renewables and zero-carbon resources (RPS-eligible and other renewables, large hydroelectric, and nuclear).
- The unbundled RECs retired in association with SDCP's portfolio were produced by an eligible renewable wind resource. SDCP received these RECs from SDG&E via a state-approved allocation process. The RECs were generated by a legacy renewable energy project built before the state's location-based renewable energy law took effect. For additional information, please reach out via email at info@sdcommunitypower.org.