



The September 24, 2026, Regular Meeting of the Board of Directors will Begin Shortly

CustomerService@SDCommunityPower.org



Board of Directors

Regular Meeting

September 24, 2026

Welcome & Call to Order

Roll Call



Land Acknowledgement

Items to be Withdrawn or Reordered on the Agenda

Public Comment on Non-Agenda Items

Consent Calendar

1. Approve August 27, 2026, Meeting Minutes
2. Receive and File Programs Update
3. Receive and File Power Services Update
4. Receive and File Customer Operations Update
5. Receive and File IT and Data Analytics Update
6. Receive and File Human Resources Update
7. Receive and File Marketing, Public Relations, and Local Government Affairs Update
8. Treasurer's Report for 12-Month Period Ending June 30, 2026, and Quarterly Investment Update
9. Receive and File Regulatory and Legislative Affairs Update
10. Adopt Resolution No. 2026-14, Approving a Fiscal and Financial Training Policy Pursuant to Senate Bill 827 (SB 827)
11. Approve First Amendment to Amended and Restated Renewable Power Purchase Agreement with Noble Solar, LLC, to Increase Community Benefits, Guaranteed Efficiency Rate and Curtailment Threshold; Reduce Cost of Excess Deliveries, and Allow Further Extension to Development Cure Period in case of Continued Delay in Issuance of Federal Permits
12. Approve Contract No. 2026-33 with Golden Five LLC for Microsoft Licensing Subscription Services (Agreement) for an initial term of three (3) years with two (2) one year renewal options, with a total not-to-exceed amount of \$2,000,000 and authorize the Acting Chief Executive Officer to Execute Contract
13. Approve Amendment No. 4 to the Virtual Peaker, Inc. Agreement, Updating the Services and Pricing and Schedules, Adding the Sonnen Battery Integration and Simulated Devices, and Increasing the Agreement's Not-to-Exceed amount by \$1,200,000, Resulting in a Revised Total Not-to-Exceed Amount of \$3,600,000, and Authorize the Acting Chief Executive Officer to execute the Amendment
14. Approve Second Amendment to Agreement with The San Diego Foundation for Community Grant Program Administration Services, to add the FY2026-27 Scope of Work and Fees for the Final Contractual Year, and Authorize the Acting Chief Executive Officer to Execute the Second Amendment
15. Approve a Contract with Neighborhood National Bank for Qualified Public Depository Services for the Period September 24, 2026, through August 30, 2031, and Authorize the Acting Chief Executive Officer to Execute the Contract



Public Comment on Consent Calendar

Regular Agenda

16. Adopt Resolution No. 2026-15, Approving the Addition of the City of Coronado as a Member of San Diego Community Power
17. Approve Contracts with CPS HR Consultants in an amount not-to-exceed \$130,000 for executive recruitment services; LHI Group, Inc. in an amount not to exceed \$185,000 for short-term temporary recruitment services; and Blair Search Partners LLC (BSP) in an amount not to exceed \$185,000 for direct hire recruitment services; and Authorize the Board Chair to Execute the Contracts
18. Solar Battery Savings Residential Update
19. Update on Regional Energy Markets: The Extended Day-Ahead Market



Item No. 16

Adopt Resolution No. 2026-15, Approving the Addition of the City of Coronado as a Member of San Diego Community Power



Recommendation:

Adopt Resolution No. 2026-15, Approving the Addition of the City of Coronado as a Member of San Diego Community Power

Presenters:

Lee Friedman, Associate Director of Strategic Partnerships
Lucas Utouh, Senior Director Data Analytics and Customer Operations



Background

- March 15, 2022 – City of Coronado (Coronado) adopts a Climate Action Plan
 - Directs staff to study CCA feasibility
- June 6, 2023 – Staff present CCA white paper
 - Directs staff to evaluate joining a CCA
- June 3, 2025 – Report presented to Coronado
- November 18, 2025 – Coronado reaffirms interest
- February 17, 2026 – Coronado unanimously votes to begin the process of joining Community Power
- July 21, 2026 – Coronado unanimously votes to adopt ordinance and resolution to join Community Power
- September 1, 2026 – Coronado's second hearing of ordinance and resolution passes

City of Coronado – Board of Directors Representative



**Councilmember
Kelly Purvis**

Primary



**Mayor Pro Tem
Carrie Downey**

Alternate

Current Service Area – Community Power



- San Diego Community Power is a not-for-profit public agency bringing cleaner energy at competitive rates
- We provide reliable, affordable electricity to nearly 1 million customer accounts in the Cities of Chula Vista, Encinitas, Imperial Beach, La Mesa, National City, and San Diego as well as the unincorporated communities of San Diego County.





Electric Usage

Customer Class	Coronado Average Net Load (MWh)	Community Power Average Net Load (MWh)
Residential	40,891	3,182,448
Small Commercial	9,242	1,021,725
Medium Commercial	17,905	1,613,132
Large Commercial & Industrial	15,790	1,594,667
Agriculture	609	218,316
Streetlighting	0	46,810
Total	84,437	7,660,365

Coronado would add approximately 1% to
Community Power's annual energy load





Feasibility Pro Forma Assumptions

- Start Date: March 2028
- Default Service Option: PowerOn
- Load Assumption: 100%
- Costs Include:
 - Energy
 - Customer Billing Charges
 - Customer Service Support (Call Center)
 - SDG&E Service Fees
 - Statutory Customer Notices



Feasibility Pro Forma Results

Category	2028	2029	2030
Energy Costs	-7.1	-9.3	-9.7
Non-Energy Costs	-0.1	-0.1	-0.1
Revenue	8.4	10.6	11.6
Net Margin	1.2	1.2	1.8

Amounts displayed in millions of dollars

Market conditions may change over time.
Actual revenue could differ from projections.



Impact on Voting Shares

- Voting is impacted any time a new member is added

- There are two types of votes:

- "One entity one vote"
- Weighted vote

- The weighted vote is a form of proportional voting by energy load.
To date, this method has not been used by the Board.

Member	Share (MWh)	Share Weight	Allocation of City of San Diego Share above 49%	Calculated Voting Share (City of SD capped at 49%)*
San Diego (City)	5,434,949	65.88%	-	49.00%
San Diego County	1,471,410	17.84%	8.83%	26.66%
Chula Vista	636,459	7.72%	3.82%	11.53%
Encinitas	190,807	2.31%	1.14%	3.46%
La Mesa	186,642	2.26%	1.12%	3.38%
National City	180,643	2.19%	1.08%	3.27%
Imperial Beach	64,217	0.78%	0.39%	1.16%
Coronado	84,437	1.02%	0.51%	1.53%
Total	8,249,564	100%	16.88%	100.00%

*Based on calendar year 2025 historical data as received from SDG&E.



Next Steps

Community Power Board

Votes on admitting Coronado

SEPTEMBER 24, 2026

California Public Utilities Commission

Receives implementation plan amendment

BY DECEMBER 31, 2026

Coronado Service Begins

MARCH 2028
ANTICIPATED



Public Comment on Item No. 16

Item No. 16

Board Members Comments or Questions



Recommendation:

Adopt Resolution No. 2026-15,
Approving the Addition of the City
of Coronado as a Member of San
Diego Community Power

Item No. 17

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Presenter:
Chandra Pugh, Senior Director of People Operations and Administration



Recommendation:

Approve Contracts for Recruitment Services as follows:

- a. With CPS HR Consultants in an amount not-to-exceed \$130,000 for executive recruitment services and Authorize the Board Chair to Execute the Contract
- b. With Recruitment Services for LHI Group, Inc. in an amount not to exceed \$185,000 for short-term temporary recruitment services and Authorize the Board Chair to Execute the Contract
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Public Comment on Item No. 17

Item No. 17

Board Members Comments or Questions



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Item No. 18

Solar Battery Savings Residential Update



Recommendation:

Receive and file updates on the relaunch of the Solar Battery Savings (SBS) residential program and initial development of the non-residential pilot program



Solar Battery Savings Residential Program Update

September 24, 2026

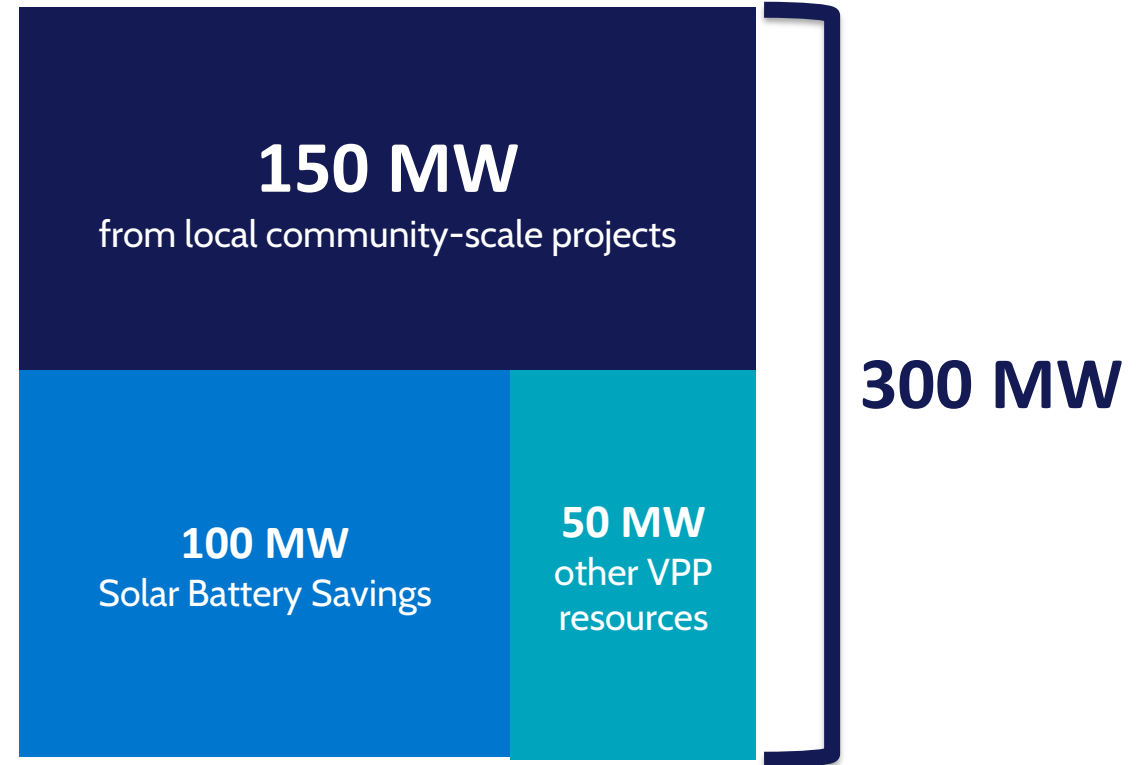
Strategic Plan Goals for FY 2026-2028

Local Capacity Goal:

- Starting in 2035, local energy resources will reduce, offset, or provide at least 300 MW of peak demand through Community Power programs, tariffs and procurement.

VPP Strategic Goal

- Deliver 150 MW of local capacity from distributed energy resources (DERs) and our Virtual Power Plant (VPP) by 2035, including expansion of Solar Battery Savings Program



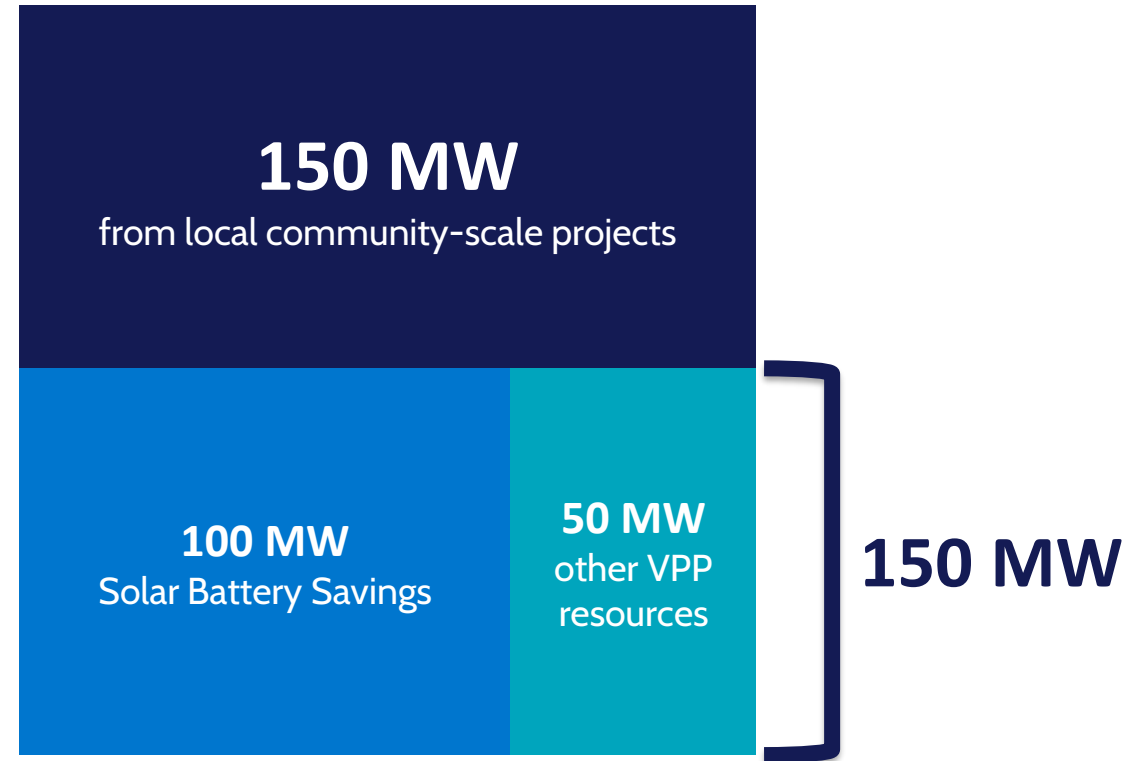
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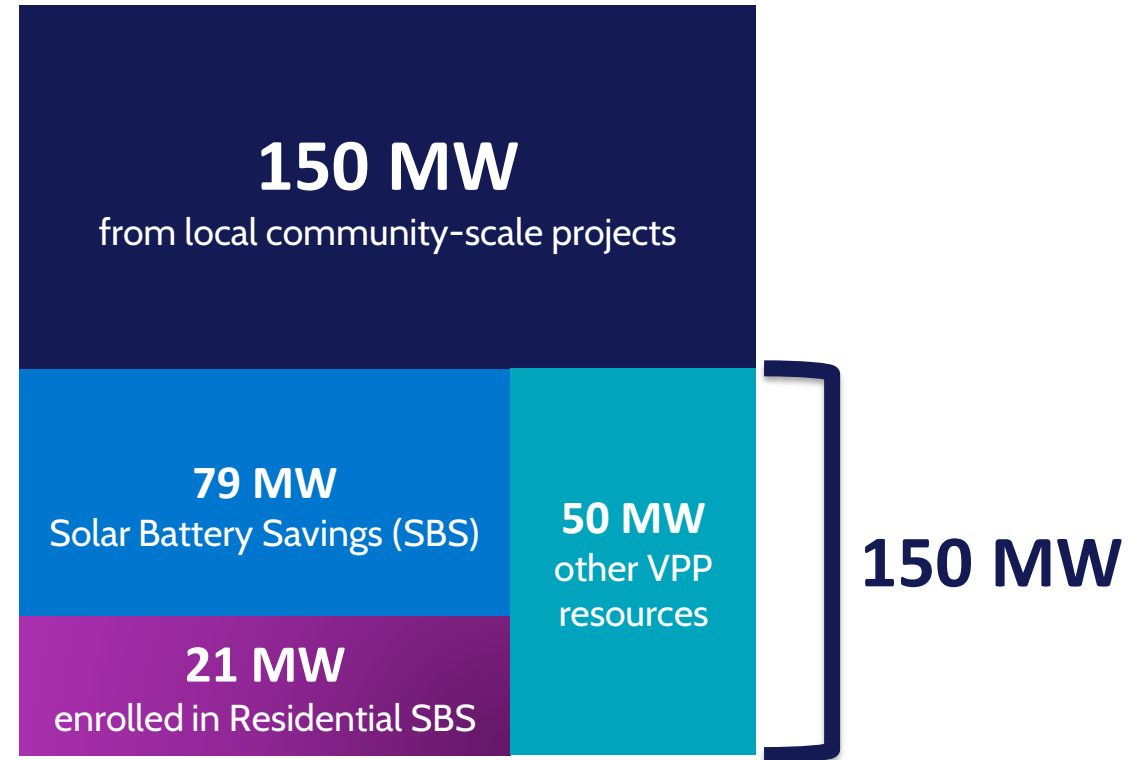
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Solar Battery Savings Background

Solar Battery Savings Benefits

Community Power

- Growth of local capacity
- Reduced resource adequacy costs
- Support the grid during periods of high demand

Residential Participants

- Lower energy bills
- Reduced on-peak consumption
- Grid resiliency
- Less grid dependency



Solar Battery Savings Pilot Background

Net Billing Tariff reduced solar export credits

- New installations decreased substantially
- Local solar industry was significantly impacted

April 2023

July 2024

Solar Battery Savings pilot launched

- Upfront incentive helps customers adopt solar & battery systems
- Customers enroll 50% or more of their eligible battery
- Lowers on-peak grid demand





2024 Pilot Success

July-November 2024

- \$10 million total incentives
- 1,453 participants
- 2,000 batteries
- \$6,868 average incentive
- 13.2 MWh
- Nationally recognized by the U.S. Department of Energy



Solar Battery Savings Program Design & Relaunch

Strategic Plan Goals Adopted

- Deliver 150 MW of local capacity from Distributed Energy Resources (DERs) and Virtual Power Plant (VPP) by 2035
- Includes expanding Solar Battery

March 2025

September 2025

Solar Battery Savings Relunched

- Improved based on Pilot lessons
- Simplified for customers and staff
- 90 MWh target with three 30MWh steps





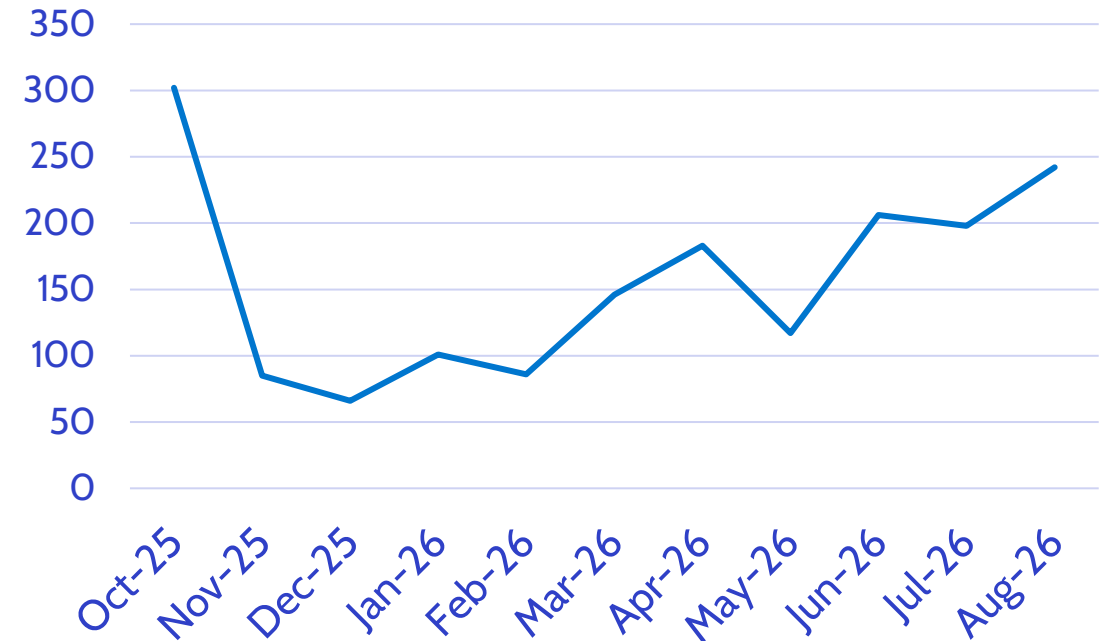
Application Status

Program Application Status

Status	Number of Applications	Percentage of Applications
Submitted - Pending Documents	393	22%
Approved - Pending Installation	536	30%
Completed	706	39%
Cancelled	145	8%
Unenrolled	3	<1%
Total Applications	1,783	

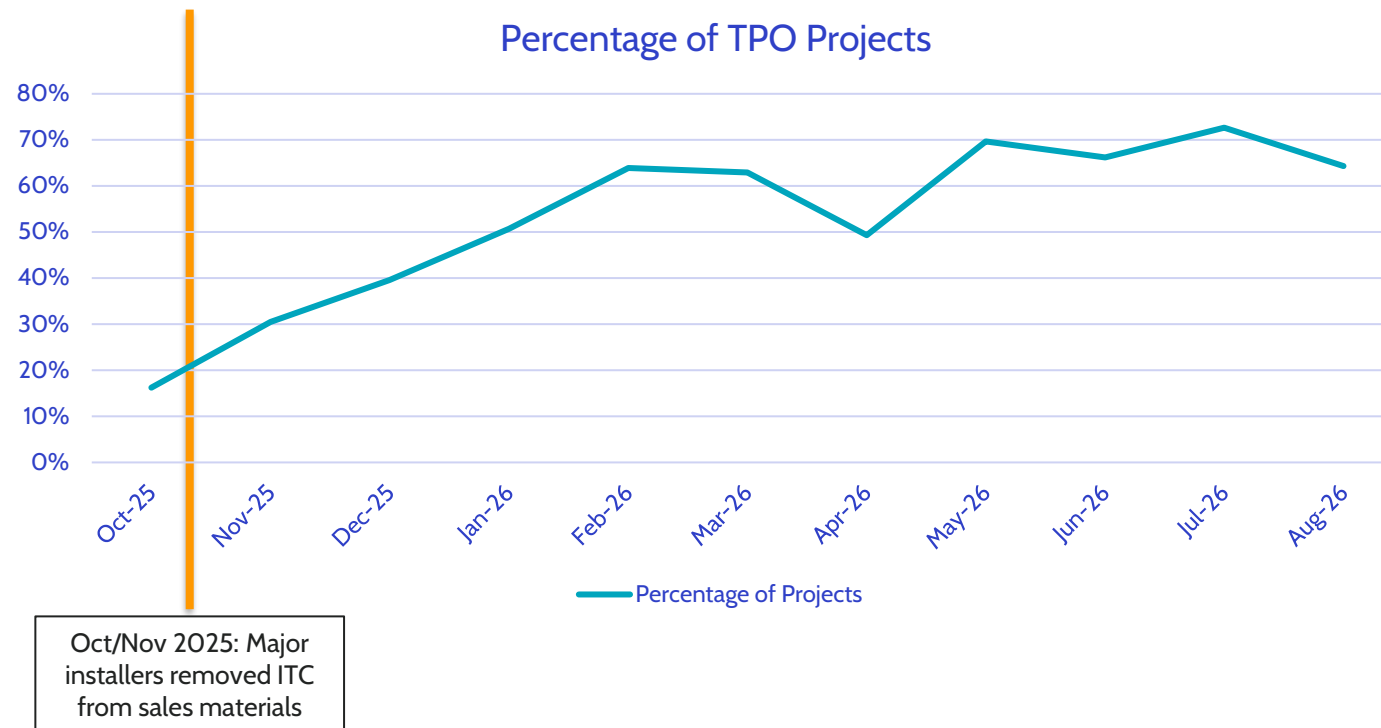
Fewer applications after the Residential Investment Tax Credit ended.

Applications Submitted per Month



Third-Party Owned (TPO) Projects & Applications

- Community Power quickly adapted and made it easy for TPO projects to participate
- Program applications with a TPO project have consistently increased to a peak of almost **75%** in July



Increasing New Solar Participation

Applications for New vs. Existing Solar Systems

Existing Solar	360	29%
New Solar	882	71%
Approved & Completed	1,242	

Emphasis on new systems

- 71% of applications are for new systems
- Pilot was 41% of applications for new systems
- The incentive shift and system sizing tool has supported the program goal

~10.7 MWh in approved & completed projects (35% of the 30 MWh Step)



Customer Participation & Engagement



Market Rate v. Non-Market Rate Participation

Applications		
Market Rate	745	60%
Non-Market Rate	497	40%
Approved & Completed	1,242	

Incentive Value		
Market Rate	\$4.14M	57%
Non-Market Rate	\$3.11M	43%
Approved & Completed	\$5.84M	

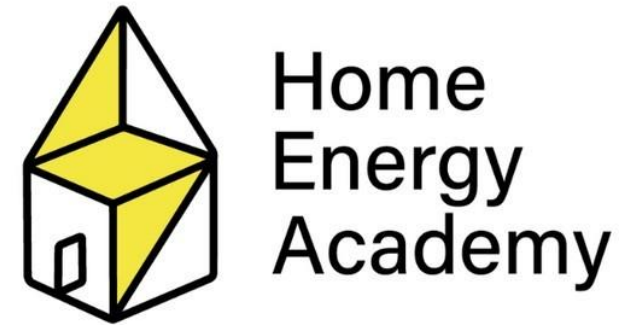
Goal: Non-Market Rate customers receive 50% of budgeted incentives

- “Non-Market Rate” participants: Customers on CARE or FERA rates and/or Community of Concern residents
- Targeted customer workshops to support Non-Market Rate program participation



Customer Educational Workshops

- Hosted by Home Energy Academy, a Power Network partner
- Review solar and battery fundamentals
 - Benefits
 - Purchasing options
 - How they work
 - How to pick the right system for you
 - Other incentives
 - Selecting the right contractor





Upcoming Workshops

- Oct. 19: MAAC Community Room
- Oct. 27: College-Rolando Library
- Oct. 29: San Diego County Library – Spring Valley
- Additional in-person and virtual workshops planned



Ongoing Outreach

- Share kits with member agencies and partners, including the Power Network
- Connecting directly with community through event participation including:
 - National City Cars & Culture
 - Chula Vista Lemon Festival
 - Imperial Beach National Night Out
 - Jackie Robinson YMCA Resource Fair
 - La Mesa Farmers Market



ACCOUNT NUMBER 0012 3456 7890 1
SERVICE FOR
SAN DIEGO COMMUNITY POWER
815 E ST SUITE 12716
SAN DIEGO, CA 92112

DATE MAILED Mar 19, 2026
sdge.com

Page 1 of 6

Check out MyEnergyCenter.com to pay your bill, view your energy use, request services and more.

Account Summary

Previous Balance			\$131.88
Payment Received	3/5/26	THANK YOU	- 131.88
Current Charges			+ 140.64
Total Amount Due			\$140.64

Summary of Current Charges

(See page 2 for details)

	Billing Period	Usage	Amount(\$)
Electric Delivery	Feb 12, 2026 - Mar 13, 2026	251 kWh	100.83
CCA Electric Generation			39.81
Total Charges this Month			\$140.64



Your electric energy is provided by SAN DIEGO COMMUNITY POWER .
If you have any questions about the Community Choice Aggregation (CCA)
charges on your bill, please contact your CCA at 1-888-382-0169.

Regulatory Notices

- All customers are required to pay a Competition Transition Charge as part of the charges above, including those who choose an electric service provider other than SDG&E.
- The PCIA is a charge to ensure that both SDG&E customers and those who have left SDG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by SDG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources.

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)



PAY ONLINE
MyEnergyCenter.com

ACCOUNT NUMBER
0012 3456 7890 1

Your payment of \$140.64.
will be paid by "Automatic Pay"
on Apr 3, 2026.

SERVICE ADDRESS: 815 E ST 12716 SD 92112

SAN DIEGO COMMUNITY POWER
815 E ST SUITE 12716
SAN DIEGO, CA 92112

SAN DIEGO GAS & ELECTRIC
PO BOX 25111
SANTA ANA CA 92799-5111

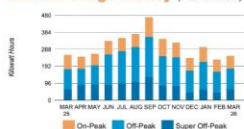
SAMPLE

Bill Impact Study

- Cadmus will analyze bill impacts of:
 - Customer rates (e.g., TOU, DR, etc.)
 - Solar plan, export pricing variations based on enrollment year
 - Market rate vs. Non-Market rate customers
 - Weather and location (i.e., climate zones)
 - Manufacturer and products
- Compare bill impacts of non-participation, among other scenarios
- Participants and contractor satisfaction

Your payment of \$140.64.
will be paid by "Automatic Pay"
on Apr 3, 2026.

Electric Usage History (Total kWh used)



251 kWh used
8.4 Daily avg kWh
7.9 Daily avg kWh last month
2.0% Change in daily avg kWh from last year
5.5% Change in daily avg kWh from last month
4.1 Max monthly demand
5.1 Max annual demand
30 Days in billing cycle



Please enter amount enclosed.



Write account number on check and make
payable to San Diego Gas & Electric.



Contractor Participation



Contractor Participation

- **49** active contractors
- **92%** have less than 100 employees
- **11%** are Diverse Business Enterprises
- **2** employ union electricians

Staff is hosting ongoing Sales and Engagement Trainings to help sales teams confidently explain the program and set customer expectations.

Top 10 Contractors	Completed Projects
Baker Home Energy	118
Stellar Solar	114
Aloha Solar Power	113
Build Brothers	39
Tesla Energy Operations	30
SolHome	28
Alltech Solar	26
Semper Solaris	23
Sunline Energy	22
Solar Tech Energy Systems	21



Questions?

Public Comment on Item No. 18

Item No. 18

Board Members Comments or Questions

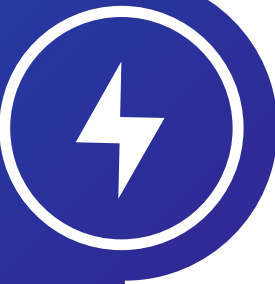


Recommendation:

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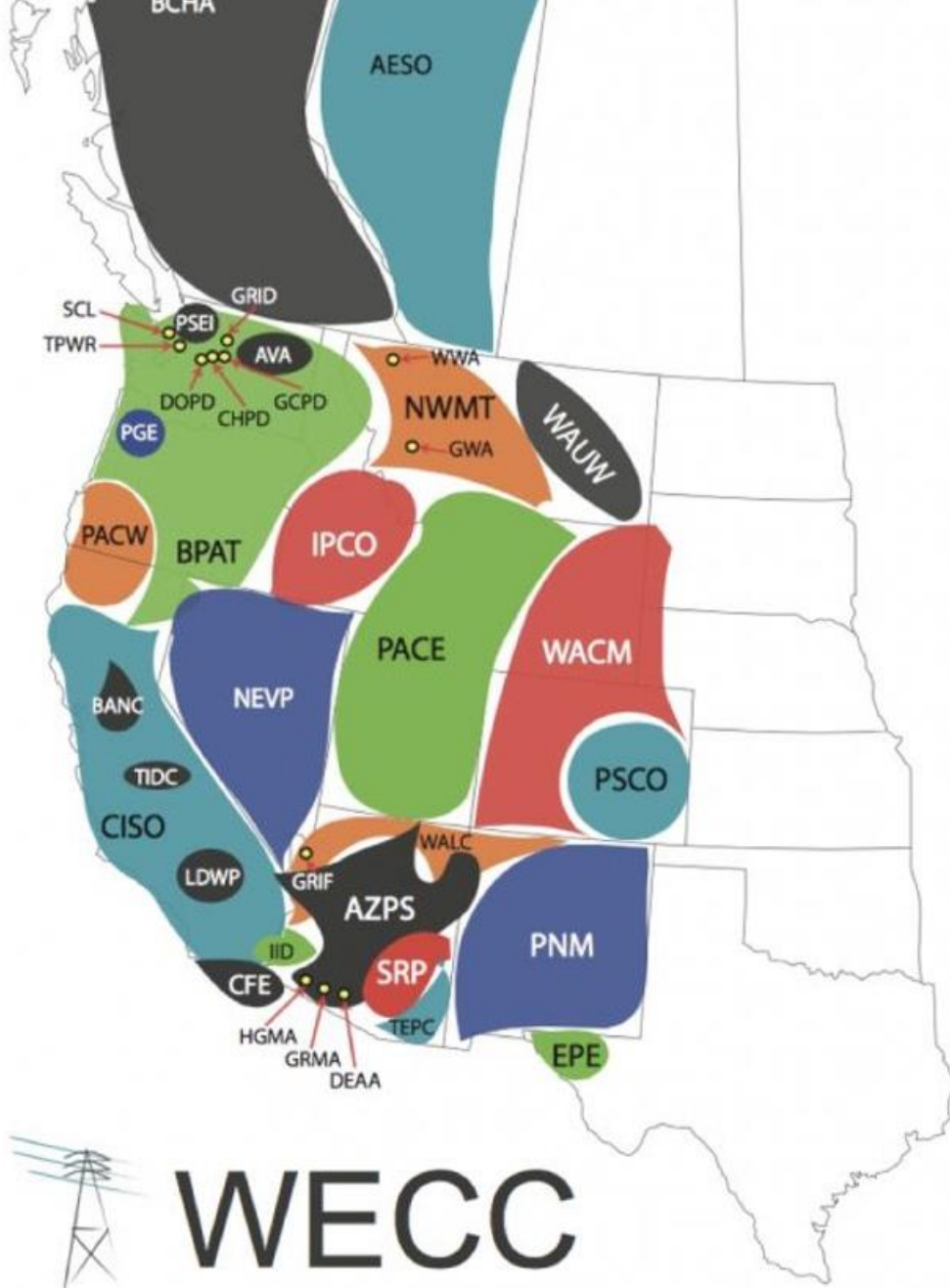
Item No. 19

Update on Regional Energy Markets: The Extended Day-Ahead Market



Recommendation:

Receive and file Regional Energy
Markets: The Extended Day-Ahead
Market Update



Regional Coordination

Background:

- 38 balancing authority areas (grid operators) in the West
- **California Independent System Operator (CAISO)**
 - Runs day-ahead and real-time energy markets
 - Community Power is a participant
- CAISO runs the **Western Energy Imbalance Market (WEIM)**
 - Improves coordination across the West
 - Reduces costs
 - Increases efficiencies
 - \$9 billion in cumulative economic benefits since 2014

Extended Day Ahead Market (EDAM)

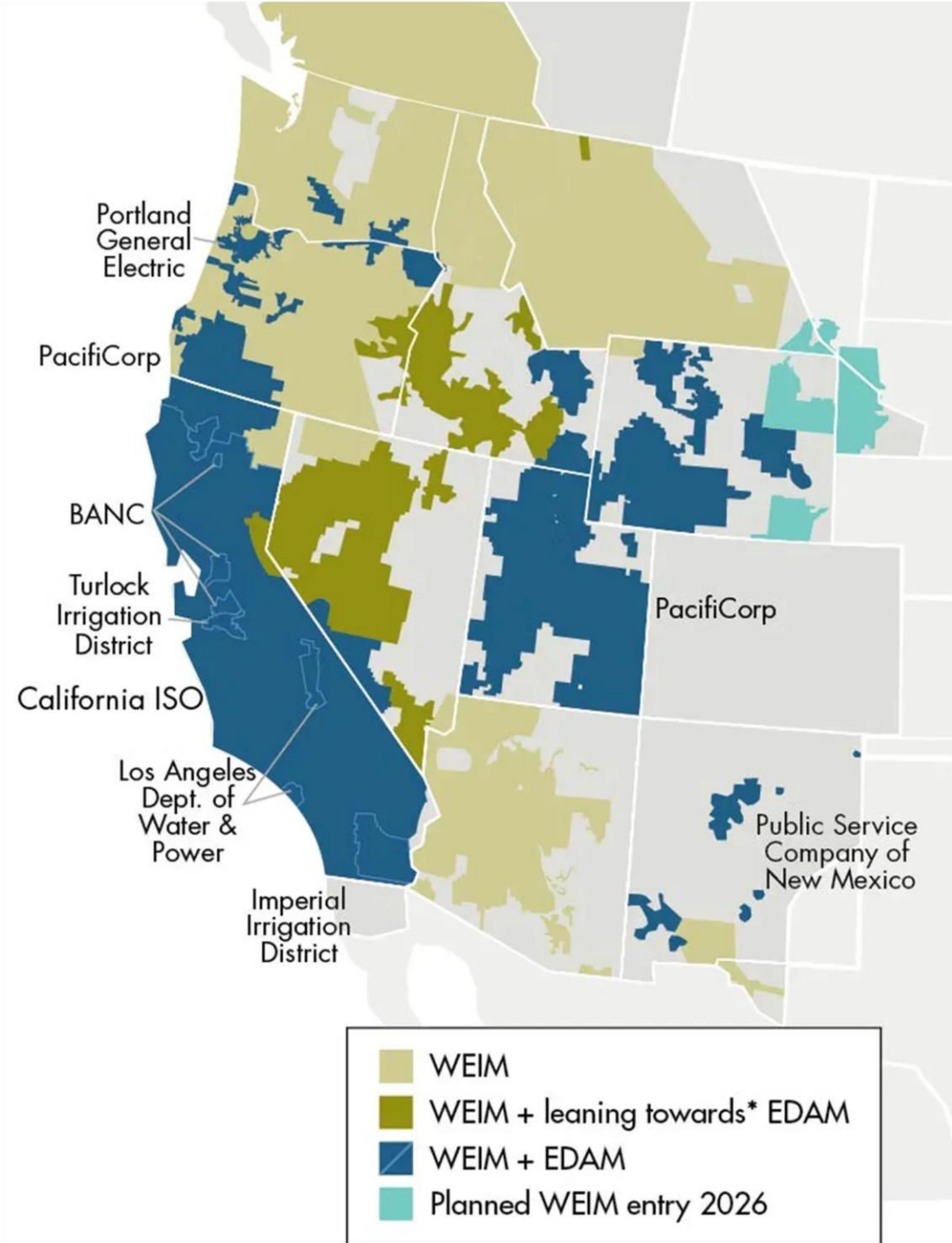
- Launched in May 2026
- Extends coordination to the day-ahead
- CAISO optimizes energy schedules and transmission
- Preserves local control over procurement, reliability and transmission planning decisions
- Both the **Extended Day Ahead Market (EDAM)** and the **Western Energy Imbalance Market (WEIM)** have been overseen by CAISO
- Following approval of AB 825, governance will expand after January 1, 2028
 - *Expanded Regional governance intended to encourage participation by additional Western grid operators*

Over 90% of energy scheduling and market settlement activities occur in the day-ahead.



EDAM Participation

- Initial market participants:
 - CAISO
 - PacifiCorp East and PacifiCorp West
- Incoming 2026 participants:
 - Portland General Electric
 - Balancing Authority of Northern California
- Committed 2027 and 2028 participants:
 - Los Angeles Department of Water and Power,
 - Turlock Irrigation District,
 - Public Service Company of New Mexico
 - Imperial Irrigation District
 - BHE Montana
 - NV Energy



What Does This Mean for Participants?

**Extended Day Ahead Market
Provides:**

**Improved Wholesale Market
Affordability**

Access to lower-cost energy across the West

Increased Grid Reliability

Flexibility for weather, load and seasonal changes

Reduced Carbon Emissions

Export/import excess renewable generation





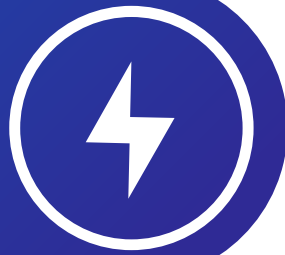
What Does This Mean for Community Power?

- The value of Community Power's energy portfolio increases with reduced curtailments and better dispatch opportunities.
- Lower price volatility and maximum use of clean energy incentivizes building of new resources and creates greater certainty for resource planners.
- A larger and more diverse extended day-ahead footprint will deliver more savings to customers in California, and to Community Power.

Public Comment on Item No. 19

Item No. 19

Board Members Comments or Questions



Recommendation:

Receive and file Regional Energy
Markets: The Extended Day-Ahead
Market Update

Acting Chief Executive Officer Report

Board Member Announcements

Adjournment



Next Regular Community Power Board Meeting October 22, 2026

CustomerService@SDCommunityPower.org



We are experiencing technical difficulties.

Please be assured that we are working to resolve the issue and meeting will resume shortly.

Thank you.